

RECEIVED

KANSAS CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

OCT 26 2001
10-26-2001

ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

KCC WICHITA
Operator: License # 3830

Name: AX&P, Inc.

Address P.O. Box 1176

Independence, Ks 67301

City/State/Zip _____

Purchaser: CMI

Operator Contact Person: J. J. Hanke

Phone (316) 325-5212

Contractor: Name: DWayne Erbe

License: 32690

Wellsite Geologist: JJ Hanke

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

6/24/01 7/26 /01 7/30/01
Spud Date Date Reached TD Completion Date

API NO. 15- 15205253740000 ORIGINAL
County Wilson

SW SE NW Sec.28 3 Twp30 Rge. 16 E
2940 Feet from S (circle one) Line of Section

3760 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Unit1-Keys Well # KH #14

Field Name Neodesha

Producing Formation Neodesha Sand

Elevation: Ground 600' KB _____

Total Depth 850' PSTD _____

Amount of Surface Pipe Set and Cemented at 35' Fee _____

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Fee _____

If Alternate II completion, cement circulated from 840'

feet depth to surface w/ 106 sx cmt

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbl

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title PRESIDENT Date 10/24/01

Subscribed and sworn to before me this 25th day of OCTOBER, 2001.

Notary Public Alta M. Michaelis

Date Commission Expires 12-06-03

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

ALTA M. MICHAELIS
Notary Public - State of Kansas
My Appt. Expires

Operator Name AX&P, Inc.

Lease Name Unit 1 - Keysa Heires Well # KH #14

Sec. 28 Twp. 30 Rge. 16 East West

County Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 Gamma/Neutron

Log Name	Formation (Top), Depth and Datum		<input checked="" type="checkbox"/> Sample Datum
	Top	Datum	
Oswego	587	616	
Mulkey	633	639	
Neod. Sand	799	810	

CASING RECORD

New Used

Report all strings set-conductor; surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	8"	22	35'	Portland	15	
Production	5 1/4"	2 7/8"	6.8	845'	70/30 POZ	106	Salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
1	798 - 805	Frac w/27 sx 100BW

TUBING RECORD

Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SVD or Inj. 8/2/01 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours: Oil 10 Bbls. Gas 10 Mcf Water 2 Bbls. Gas-Oil Ratio 39 Gravity

Disposition of Gas: Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Inter _____

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OCT 26 2001

KCC WICHITA

TUBBS DRILLING
Neodesha, Ks.

ORIGINAL

15-205-25374-0000

8-15-01

AX&P
P.O. Box 1176
Indep. Ks.

Keys Heirs # 14
API # 7

soil	0	3	
clay	3	26	
gravel	26	29	
mud	29	33	
lime	33	37	
shale	37	48	
lime	48	61	
shale	61	92	
lime	92	143	
shale	143	148	
sand	148	202	
lime	202	230	
shale	230	246	
lime	246	267	
shale	267	330	
lime	330	342	
shale	342	348	
lime	348	360	
sand	360	395	
shale	395	421	
lime	421	424	
shale	424	510	
lime	510	538	40 F.T.
shale	538	587	
lime	587	616	OSW.
shale	616	618	
coal	618	621	
shale	621	623	
lime	623	636	
shale	636	640	
coal	640	642	
shale	642	644	
lime	644	647	
shale	647	658	
lime	658	661	
shale	661	691	
lime	691	694	
shale	694	787	
coal	787	789	
shale	789	799	
sand	799	808	good show-strong order-well came 16 bbl.
coal	808	808	just a small streak
shal	808	814	sandy -small show-fair order
shale	814	819	sandy liter show - order
shale	819	850	T.T.

CONSOLIDATED INDUSTRIAL SERVICES

AN INFINITY COMPANY
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

ORIGINAL

TICKET NUMBER **14714**

LOCATION Chanute

FIELD TICKET

Unit 1 (Key Hairs)

DATE <u>7-26-01</u>	CUSTOMER ACCT # <u>1124</u>	WELL NAME <u>#14</u>	QTR/QTR	SECTION <u>30</u>	TWP <u>16</u>	RGE <u>22</u>	COUNTY <u>W2</u>	FORMATION
CHARGE TO <u>A.X. 97, Inc.</u>				OWNER				
MAILING ADDRESS <u>P.O. Box 11700</u>				OPERATOR				
CITY & STATE <u>Independence, KS 67301</u>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
<u>5401-10</u>	<u>1</u>	<u>PUMP CHARGE cement pump</u>		<u>525.00</u>
<u>5402-10</u>	<u>850'</u>	<u>Casing footage</u>		<u>119.00</u>
		HYDRAULIC HORSE POWER		
<u>1118-10</u>	<u>2 gal</u>	<u>gel</u>		<u>23.60</u>
<u>1111-10</u>	<u>300#</u>	<u>salt</u>		<u>63.00</u>
<u>2402-10</u>	<u>1</u>	<u>2 7/8" Rubber plunger</u>		<u>16.85</u>
RECEIVED				
OCT 26 2001				
KCC WICHITA				
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
<u>5502-10</u>	<u>3 hrs</u>	VACUUM TRUCKS		<u>210.00</u>
		FRAC SAND		
<u>1127-10</u>	<u>106 SXS</u>	CEMENT <u>70/30</u>		<u>816.20</u>
			<u>Tax</u>	<u>63.46</u>
		NITROGEN		
<u>5402-10</u>	<u>31 miles</u>	TON-MILES		<u>190.00</u>
ESTIMATED TOTAL				<u>2027.11</u>

NSCO #15087

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN 

CUSTOMER or AGENT (PLEASE PRINT)

DATE 7-26-01

73420

CONSOLIDATED

INDUSTRIAL SERVICES

AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

RECEIVED

MAR 31 2006

KCC WICHITA

TICKET NUMBER 14714

LOCATION Chanute

FIELD TICKET

Unit 1 (Kevin Hairs)

DATE 7-26-01	CUSTOMER ACCT # 1134	WELL NAME #14	QTR/QTR	SECTION 30	TWP 16	RGE 22	COUNTY W2	FORMATION
CHARGE TO A.X. 97. Jwo.				OWNER				
MAILING ADDRESS Po Box 1170 1170				OPERATOR				
CITY & STATE Independence, KS 67301				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401-10	1	PUMP CHARGE cement pump		525.00
5402-10	850'	Casing footage		179.00
		HYDRAULIC HORSE POWER		
1118-10	2 gal	oil		23.60
1111-10	800#	Salt		63.00
2402-10	1	2 7/8" Rubber plug		16.85
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
5502-10	3 hrs	VACUUM TRUCKS		210.00
		FRAC SAND		
1127-10	106 SUS	CEMENT 70/30		816.20
			Tax	63.46
		NITROGEN		
5402-10	31 miles	TON-MILES		190.00
ESTIMATED TOTAL				2027.14

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

CUSTOMER or AGENT (PLEASE PRINT)

DATE 7-26-01

173420



CONSOLIDATED

OIL WELL SERVICES, INC.

.....
AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8876

INVOICE DATE	INVO
07/30/01	00173421

RECEIVED

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O

A. X. & P. INC.
% JURGEN HANKE
P.O. BOX 1176
INDEPENDENCE KS 67301

MAR 31 2006
KCC WICHITA

TERMS: Net 30 Days

A Finance Charge computed at :
per month (annual percentage ra
12%) will be added to balances o
30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PR
5401			CEMENT PUMPER	1.0000	525.0000	EA	525.
5402			CASING FOOTAGE	850.0000	1400	EA	1190
1118			PREMIUM GEL	2.0000	11.5000	SK	23.
1111			GRANULATED SALT (80#)	300.0000	2100	LB	630.
4402			2 1/2" RUBBER PLUS	1.0000	16.0500	EA	16.05
5502			80 GAL VACUUM TRUCK	3.0000	70.0000	EA	210.
1127			70/30 POZ MIX	106.0000	7.7000	SK	816.2
5407			BULK CEMENT DELIVERY/MIN BULK DEL	1.0000	190.0000	EA	190.

GROSS INVOICE	TAX
1965.65	63.46

REMITTANCE COPY

PLEASE PAY
2007.11