## RECEIVED KANSAS CORPORATION COMMISSION

AUG 0 5 2005

CONSERVATION DIVISION WICHITA, KS

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32302	API No. 15 - 185-23250-00-00
Name: Key Gas Corp.	County: Stafford
Address: 155 N. Market Suite 900	NW_NW Sec. 34_ Twp. 24_S. R.12
Address:	660 feet from S /(N) (circle one) Line of Section
Purchaser:	Teet from E 7 (Share only Enter
Operator Contact Person: Rod Andersen	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 265-2270	(circle one) NE SE (NV) SW
Phone: (516) 203 52.75  Contractor: Name: Forrest Energy	Lease Name: McMillian Well #: 4
Contractor: Name: 1011088 BHC191 License: 33436	Field Name:
License: 33430	Producing Formation:
Wellsite Geologist:	Flourition: Ground: 1876 Kelly Bushing: 1881
Designate Type of Completion:	Total Depth: 3652 Plug Back Total Depth: 3640
X New Well Re-Entry Workover	Amount of Surface Pipe Set and Cemented at Feet
OilSWDSIOWTemp. Abd.	Multiple Stage Cementing Collar Used? ☐ Yes ¾ No
Gas ENHR SIGW	If yes, show depth setFeet
Dry Other (Core, WSW, Expl., Cathodic, etc)	If Alternate II completion, cement circulated from
If Workover/Re-entry: Old Well Info as follows:	feet depth tow/sx cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan ALT 1 Drug  (Data must be collected from the Reserve Pit) 8-10-65
Original Comp. Date: Original Total Depth:	(Data mast be considered)
DeepeningRe-perfConv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used_Evaporate
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
8-28-2004 9-5-2004	Quarter Sec. Twp. S. R. East West
Sourd Date or Date Reached TD Completion Date or	4
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workd	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-120) and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements
	VOC Office Hee ONLY
Signature: // Colored	KCC Office Use ONLY
Title: 6-eolegist Date:	Letter of Confidentiality Attached
Subscribed and sworn to before me this 3 day of A Vallet	If Denied, Yes Date:
2005	BONITA DANNER Wireline Log Received
	STATE OF KANSAS Geologist Report Received
Notary Public: Bomb Domm	My Appt. Exp. WIC Distribution
Data Commission Expires: 3-17-08	

Operator Name:	Key Gās Co	rp.	Lease Na	ne: MCMill	Lang	Weil#· 4	
Sec. 34 Twp. 24 S. R. 12 $\overline{}$ East $\overline{}$ West			County:	Stafford			
temperature, fluid	recovery, and flow ra	s and base of formation ing and shut-in pressure ites if gas to surface tes th final geological well si	es, whether shut-ii it. along with final	nressure reach	ad static lovel bus	tractatio measure	raa baka bat
Drill Stem Tests Ta		X Log Form	ation (Top), Depth	and Datum	Sample		
Samples Sent to G	Samples Sent to Geological Survey					Тор	Datum
Cores Taken  Electric Log Run (Submit Copy)  List All E. Logs Run:  Dual Induction  Dual Porosity		☐ Yes     No	Yes X No			3026 3360 3374 3510	
					*		
		CASIN Report all strings se	G RECORD	New Used	otion at		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 ½	8 5/8	24	260	common	250sx	3% cc
Producti	on 7 7/8	4 1/2		3640	common	200	
Purpose:	Donth	ADDITIONA	L CEMENTING / S	QUEEZE RECOR	D		
Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used		Type and f	Percent Additives	
Shots Per Foot	PERFORATION Specify F	ON RECORD - Bridge Plu Footage of Each Interval Pe	gs Set/Type dorated	Acid, Fra	acture, Shot, Cemen mount and Kind of Ma	t Squeeze Record	l Depth
4	4 3374-3380				al hcl		
4	4 3026-3032			500 g	al hcl		
4	2978-2986			500 g	al hcl		
UBING RECORD	Size	Set At	Packer At	Liner Run	Yes No		
ate of First, Resumerd	Production, SWD or En	hr. Producing Met	nod Flowii	ng Pumpir	ng Gas Lift	Other	(Explain)
stimated Production Per 24 Hours	Oil B	bls. Gas	Mcf Wa			as-Oil Ratio	Gravity
sposition of Gas	METHOD OF CO	MPLETION		Production Interv	val		
Vented Sold (If vented, Sum	Used on Lease	Open Hole Other (Specif		Dually Comp.	Commingled		



## ORIGINA

Acid Stage No.

				- 111 -1	Type Treatment: Amt.	Туре	Fluid Sand Si	50 1,0 mude of Arliq
4.7	8-04 DIN	rict 64	S. F. O	No. 24626	1 - ' '	Bb1 /Gel		
re.p	LAV	645	COLPOLA	770N	1 1/ .	651. /Gèi	*****************	enemet ###################################
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ell Name & N	- 20- (1) (file file-(fil))		, Field		#\$10-m	Bbi /Gal	***************************************	
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	8 1/8 .	[ype & W2	<u> </u>	Set at	from	ft. to		
eing: Size	1		Perf	40	from	ft. to	<u> </u>	o. ft.
primation:		.,	Perf		Actual Volume of Oil /V	Carrie to 7 and Walet		Bbl yGwi,
rmation		,	Perf					
rmation!	W		Top at(t	Bottom at	Pamp Trucks. No. Used	11.81a 320	Sp	Twin 1.575
nor Size	Type # Wt.		777	£1. 10	Auxiliary Equipment	***************************************		
of the state of th	The state of the s	Periorates 114	Swung at	7	Packer:		Set at	
ibigg: Blac &	7.0	.i	ft. to	/	Auxiliary Tools		. 14.83.834 - 11.4574	***************************************
Her	forated from:	<b>1</b>	1/		Plugging or Sealing Ma	terials: Type		
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en Helo Six		34.07	1000	taken in the	1			
		MI	0 L 1/1	OMAN.	_\Treater	12 (11	1775	1000
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TIME.	PRESS	Casing	Total Fluid Fumbed			REMARKS	<u> </u>	
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# Acid & Cement

## RECEIVED KANSAS CORPORATION COMMISSION

AUG 0 5 2005

FIELD ORIGINAL ORDER Nº 24626

CONSERVATION DIVISION BOXIGERA, KBAYSVILLE, KANSAS 67060

		316-524-1225 DATE: 8 - 2	8	20 04
IS AUTHORI	ZED BY:	Key GAS CORPORATION		
Address		/ (NAME OF CUSTOMER)  City	State	
	Lease	7c MILLAN Well No. 4 Customer		y any goda, than a
Sec. Twp. Range		County StafforD	State	KS
not to be held i mplied, and no reatment is pay our involcing de	lable for any dam representations yable. There will southment in acco	consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, nage that may accrue in connection with said service or treatment. Copeland Acid Service has have been relied on, as to what may be the results or effect of the servicing or treating said we be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. To ordance with latest published price achedules. himself to be duly authorized to sign this order for well owner or operator.	made no repre	sentation, expressed or ration of said service of
	UST BE SIGNED IS COMMENCED	By	· · · · · · · · · · · · · · · · · · ·	
		Well Owner or Operator	Agent	
CODE	QUANTITY	DESCRIPTION	COST	AMOUNT
1(-)	75	Muence Pump Buck	4	1/2 30
7// 51		rump Charle		300 -
H <i>\\\</i> Y_		8 /8 WOODEN Flus	: ,	82 00
4/41	250	Common	71	1787 50
401	9	CALCIUM Chlanine 31	2500	225 00
				ī
2)110	250	Bulk Charge	100	250 00
JIYI		Bulk Truck Miles /1,75 T x 45 m = 528.75 Tm	.85	449.44
	1	Process License Fee on Gallons		4
		TOTAL BILLING		2409 44
I certify t	hat the above	material has been accepted and used; that the above service was performation, supervision and control of the owner, operator or his agent, whose sig	ed in a good	and workmanlike
	i Representativ			
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Station		(5 B) // ARK J/P/ Well Gwiner, Operato	TIFIN prorAgent	
Remarks	·			······································
KEN'S #41501		NET 30 DAYS		
, <del>''</del>	·,	and the second		



### TREATMENT REPORT

## ORIGINAL

Acid Stars No. ....

Type Fluid Type Treatment: Amt. Sand Size Founds of Sand ..Bbl./Gal. . Actual Volume of Oil /Water to Load Hole: Bbl. /Gal. Pump Trucks: No. Used: Std...... Cemented: Yes/No. Perforated from Tubing: Size & Wt... Plugging or Scaling Muterials: Type Onen Hole Size. Company Representative PRESSURES Total Fluid Pumped REMARKS Tublas Casing CATTOR KANSAS CORPORATION COMMISSION UG 0 5 2005 : CONSERVATION DIVISION WICHITA, K