## Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 175-21663 - 00 - 01			
Name: Merit Energy Company	County: Seward			
Address: 13727 Noel Road, Suite 500	C -SW - SW - Sec. 30 Twp. 33 S. R. 32 ☐ East ✓ West			
City/State/Zip: Dallas, TX 75240	660 feet from S / N (circle one) Line of Section			
Purchaser:	660 [E/ W (circle one) Line of Section			
Operator Contact Person: Elizabeth Lyon	Footages Calculated from Nearest Outside Section Corner:			
Phone: ( 972 ) 628-1659	(circle one) NE SE NW (W)			
Contractor: Name:	Lease Name: Jacquart B Well #: 1			
License:	Field Name: Arkalon			
Wellsite Geologist:	Producing Formation: St. Louis			
Designate Type of Completion:	Elevation: Ground: 2810.1 Kelly Bushing: 29823			
New Well Re-Entry Workover	Total Depth: 6458 Plug Back Total Depth: 6385			
✓ Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented atFeet			
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?			
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet			
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from			
Operator: Anadarko Petroleum Co.				
Well Name: JACQUART B 1	feet depth to sx cmt.  ACT I WHM 5-3-06 sx cmt.			
Original Comp. Date: 11-10-97 Original Total Depth: 6450	Drilling Fluid Management Plan			
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)			
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls			
Commingled Docket No.	Dewatering method used			
Dual Completion Docket No	Location of fluid disposal if hauled offsite:			
Other (SWD or Enhr.?) Docket No	Operator Name:			
Other (GWD of Limit.)	Lease Name:			
08-18-05         09-01-05           Spud Date or         Date Reached TD         Completion Date or	Quarter Sec. Two SC BUOO Fast West			
Recompletion Date  Recompletion Date	County:KCC WICHITA			
	KCC WICHITA			
•	···VIIIA			
Kansas 67202, within 120 days of the spud date, recompletion, workon information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-12 sand geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.			
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of new knowledge.	late the oil and gas industry have been fully complied with and the statements			
Ul line of the state of the sta				
Signature: 12 at	KCC Office Use ONLY			
Title: Regulatory Analyst () (Date: 01) Mar 06	Letter of Confidentiality Received			
Subscribed and sworn to before me this 2 day of March	If Denied, Yes Date:			
20 06	Wireline Log Received			
YNNE M. ION	Geologist Report Received			
Notary Public: Notary	UIC Distribution			
Date Commission Expires: 11 24-09				

## Side Two

Operator Name:	Merit Energy	Company	Lease Name: Jacquart B			Well #:			
Sec Twp	33 S. R. 32	East ✓ West	County: Sewa			***************************************	***************************************		
tested, time tool op temperature, fluid r	en and closed, flowing ecovery, and flow rat	and base of formations and shut-in pressures es if gas to surface test, final geological well site	, whether shut-in p along with final cha	ressure reached	static level, hydro	ostatic pressu	res, bottom hole		
Drill Stem Tests Taken		<b>V</b>	Log Formati	n (Top), Depth and Datum		Sample			
Samples Sent to Geological Survey ☐ Yes ✓ No		Nar St I	ne ₋ouis		Top Da 6141 61				
Cores Taken		☐ Yes 🗸 No		-0410		0141	0140		
Electric Log Run (Submit Copy)		☐ Yes 🗸 No							
List All E. Logs Run	n:								
			RECORD N	lew Used	ion, etc.				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
Surface	12 1/4	8 5/8	23	1590	P+ MIDCON 2/ P+ MIDCON 2	310/100	3%CC, 1/4#sx FL 3%CC, 1/4#sx FL		
Production	7 7/8	5 1/2	15.5	6447	50/50 POZ/ 50/50 POZ	22/250	75% Halad-322, 10 Salt. 14# sx FLC/ SAME		
		ADDITIONAL	L CEMENTING / SQ	LIFEZE DEGGED					
Purpose:  —— Perforate  —— Protect Casing  —— Plug Back TD  —— Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives					
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
	Old perfs: 6283-6300			38 bbls of 15% Acid w/38 bbls 2% KCL water flush 6141-6148					
New Perfs: 6141-6148				RECEIVED  MAR : 6 2006  KCC WICHITA					
					MAR	6 2006			
					KCC N	ICHITA			
TUBING RECORD 2.3	Size 3/8	Set At 6337	Packer At	Liner Run	Yes V No				
Date of First, Resumer	d Production, SWD or E	nhr. Producing Met	hod Flowing			√ Oth	SHUT IN er (Explain)		
Estimated Production Per 24 Hours	Oil 0	Bbls. Gas	Mcf Wate			as-Oil Ratio	Gravity		
Disposition of Gas	METHOD OF C			Production Interv	al				
Vented Sold	Used on Lease	Open Hole Other (Speci		Oually Comp. [	Commingled				