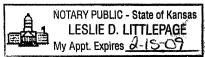
Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32851	API No. 15 - 601 - 213 + 3 - 00 - 02
Name: L & G Petroleum Operating LLC	County: Allen
Address: 1396 So. Dakota Rd	NE Sec. 9 Twp. 24 S. R. 18 🗸 East 🗌 West
City/State/Zip: Iola, KS 66749	4283 feet from S/ N (circle one) Line of Section
Purchaser: Coffeyville Resources	185 160 feet from E W (circle one) Line of Section
Operator Contact Person: Randy Stanley	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620) _365-7435	(circle one) NE SE NW SW
Contractor: Name: NA	Lease Name: West Riggs Well #: 25
License:	Field Name: Carlyle
Wellsite Geologist:	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: 987.8 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 922.8 Plug Back Total Depth:
✓ Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
Gas ENHR SIGW RECEIVED	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows:	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: Carmel Energy Inc. KCC WICHIT	A feet depth tosx cmt.
West Riggs 25	
Original Comp. Date: 12/3/77-6/3/15 Original Total Depth: 913.8	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name:
9/27/83 9/27/83	Lease Name: License No.:
Spud Date or Spud Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter Sec. Twp. S. R. East West County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the past of my knowledge. Signature: Date: Nov.9,2005	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
Subscribed and sworn to before me this quantum day of work of the subscribed and sworn to before me this quantum day of the subscribed and sworn to before me this quantum day of the subscribed and sworn to before me this quantum day of the subscribed and sworn to before me this quantum day of the subscribed and sworn to before me this quantum day of the subscribed and sworn to before me this quantum day of the subscribed and sworn to before me this quantum day of the subscribed and sworn to before me this quantum day of the subscribed and sworn to before me this quantum day of the subscribed and sworn to before me this quantum day of the subscribed and sworn to be subscribed and sworn to be subscribed and subscribed	If Denied, Yes Date:
20.05. A	Wireline Log Received
Andia D DELlacasa	Geologist Report Received
Notary Public: MUSU D. Matterpage	UIC Distribution
Date Commission Expires: 2-15-09	



Operator Name: L & G Petroleum Operating LLC		Lease Name: West Riggs			Well #: 25			
ec. 9 Twp. 2	24 S. R. <u>18</u>	✓ East	County: Alle		making on a research of the control			
ested, time tool ope emperature, fluid re	en and closed, flowing covery, and flow rate	and base of formations p g and shut-in pressures, s if gas to surface test, a inal geological well site	whether shut-in along with final ch	pressure reached s	tatic level, hydr	ostatic pressure	es, bottom hole	
Drill Stem Tests Taken Yes No		Yes No		Log Formatio	Formation (Top), Depth and Datum			
amples Sent to Ge	ological Survey	☐ Yes ☐ No	N:	ame		Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ☐ No ☐ Yes ☑ No	Ва	artlesville		884-930		
			RECORD conductor, surface,	New Used intermediate, product	ion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Perce Additives	
Surface		8 5/8"		20 ft	Α	7		
Production Casir	ng	4 1/2"	11.6#	877.1 ft	A	151	2% Gel	
		ADDITIONAL	CEMENTING / S	SQUEEZE RECORD				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used		Type and	Percent Additives	3	
Shots Per Foot	PERFORAT	ION RECORD - Bridge Plu	gs Set/Type	Acid, Frac	cture, Shot, Ceme	nt Squeeze Reco	rd	
Shots Fel Foot	Specify Footage of Each Interval Perforated Open Hole			(Amount and Kind of Material Used) Depth RECEIVED				
				NOV 1 4 2005 KCCWICHITA				
	9/27/83 Under F	Reamed 886'-922.8'		KCCW	CHITA			
				· 13 135				
TUBING RECORD 2	Size 3/8" Guide 1" Prod	Set At 865'	Packer At	Liner Run	Yes ✓ N	0		
	erd Production, SWD or E	Enhr. Producing Me	thod	wing	ng Gas L	ift Oth	er (Explain)	
9/28/83					· · · · · · · · · · · · · · · · · · ·			
9/28/83 Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf V	Vater B	ois.	Gas-Oil Ratio	Gravity	