

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 119-10016-0001 ~~00-02 01~~
County MEADE
- C - SW - NE Sec. 2 Twp. 33S Rge. 30 X W
1992 Feet from S/N (circle one) Line of Section
1980 Feet from E/W (circle one) Line of Section

Operator: License # 32198
Name: PETROSANTANDER (USA) INC
Address: 6363 WOODWAY suite 350
City: HOUSTON
State/Zip: TEXAS 77057

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Purchaser: NA
Operator Contact Name: JASON SIZEMORE

Lease Name STEVENS (MORROW) UNIT Well # SMU 207
Field Name STEVENS

Contractor: Name: _____
License: _____

Producing Formation MORROW
Elevation: Ground 2720' KB 2727'
Total Depth 5840' PBTD 5781'

Wellsite Geologist: _____

Amount of Surface Pipe Set and Cemented at 1609' (exist) Feet
Multiple Stage Cementing Collar Used? _____ Yes X No

Designate Type of Completion
_____ New Well _____ Re-Entry X Workover
_____ Oil _____ SWD _____ S1OW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW X Plug
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Operator: PETROSANTANDER (USA) INC
Well Name: HOLMES 4 ~~STEVENS (MORROW UNIT)~~ SMU 207
Original Comp. Date: 05/23/56 Original TD 5840'

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhhr/SWD
_____ Plug Back _____ PBTD
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

Location of fluid disposal if hauled offsite: _____

6-14-01 7/18/01 08/02/02
03/25/04 08/25/04 08/26/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

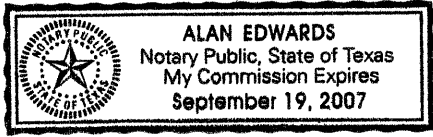
Operator Name _____
Lease Name _____ License No. _____
_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____
Title Vice-President, Operations Date 05/21/04
Subscribed and sworn to before me this 2nd day of MAY,
20 04.
Notary Public Alan Edwards
Date Commission Expires September 19th 2007

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)



SIDE TWO

Operator Name PETROSANTANDER (USA) INC Lease Name STEVENS (Morrow) UNIT Well # SMU 207

Sec. 2 Twp. 33S Rge. 30 East West

County MEADE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List ALL E Logs run NO LOGS RUN (WELL PLUGGED)

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

CASING RECORD

New Used Existing

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface/exist	none/existing	13-3/8"	unknown	1609'		700	
Production/exist	none/existing	5-1/2"	unknown	5828'		600	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input checked="" type="checkbox"/> Protect Casing	2790'	3439'	Class A/Class A	100 / 150	2% cc / neet
<input type="checkbox"/> Plug Back ID					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
3	(Existing)	5674' - 5677'			
3	(Existing)	5684' - 5702'			
CIBP	(New)	5600'			

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

RECEIVED
 JUN 01 2004
 KCC WICHITA

ALLIED CEMENTING CO., INC.

7470

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL SERVICE POINT: Med Lodge

DATE <u>7-23-01</u>	SEC.	TWP.	RANGE	CALLED OUT <u>4:30 AM</u>	ON LOCATION <u>8:00 AM</u>	JOB START <u>9:00 AM</u>	JOB FINISH <u>1:45 PM</u>
LEASE <u>S MV</u>	WELL# <u>207</u>	LOCATION <u>Plains 35 14 E N/S</u>			COUNTY <u>Meade</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONTRACTOR Post + Martin

TYPE OF JOB squeeze

HOLE SIZE _____ T.D.

CASING SIZE 5 1/2 x 15.5 DEPTH _____

TUBING SIZE 2 3/4 DEPTH 2687

DRILL PIPE _____ DEPTH _____

TOOL packer DEPTH 2687

PRES. MAX 1500 MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. 2790 - 3439

DISPLACEMENT 8 DBLS Fresh #3

OWNER Petrosantander USA

CEMENT

AMOUNT ORDERED 350 class A feat

2% cc on side

COMMON	<u>250</u>	@	<u>7.85</u>	<u>1962.50</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>2</u>	@	<u>30.00</u>	<u>60.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>352</u>	@	<u>1.10</u>	<u>387.20</u>
MILEAGE	<u>352 x 50</u>		<u>.04</u>	<u>704.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Justin Hart

343 HELPER Mark Drungardt

BULK TRUCK

240-252 DRIVER Kevin Congrove

BULK TRUCK

_____ DRIVER _____

TOTAL 3113.70

REMARKS:

load tubing seat 2sx sand 14 DBLS

load back side 1/2 DBLS 500#

Mix 100 sx Class A 2% cc Mix

150 A feat @ 15.6# Disp 8 DBLS to

500# Release Dried up Reverse out

30 DBLS set Packer 500# Backside stage

4 1000# Trip out put 500# on casing

shut in

SERVICE

DEPTH OF JOB	<u>3439</u>		
PUMP TRUCK CHARGE			<u>1130.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>20</u>	@	<u>3.00</u>
PLUG		@	
<u>Squeeze Manifolds</u>		@	<u>75.00</u>
		@	

TOTAL 1265.00

CHARGE TO: Petrosantander USA

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX	<u>280.23</u>
TOTAL CHARGE	<u>4658.93</u>
DISCOUNT	<u>437.87</u> IF PAID IN 30 DAYS
	<u>\$ 4221.06</u>

SIGNATURE Blaz Gizer

PRINTED NAME

ALLIEL CEMENTING CO., INC.

13615

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: OAKLEY

15.119.10016.00.01

DATE <u>7-26-04</u>	SEC. <u>2</u>	TWP. <u>33S</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION <u>8:15 AM</u>	JOB START <u>8:45 AM</u>	JOB FINISH <u>6:30 PM</u>
LEASE <u>SMU</u>	WELL # <u>207</u>	LOCATION <u>PLAINS 45-1 1/2 E-5 INTO</u>			COUNTY <u>MEADE</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONTRACTOR EAGLE WELL SERVICE

TYPE OF JOB OLD HOLE

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2 DEPTH 1860'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER SAME

CEMENT

AMOUNT ORDERED 150 SKS 60/40 POZ 68 GEL

USED 135 SKS 60/40 POZ 68 GEL

COMMON	<u>81 SKS</u>	@	<u>8.35</u>	<u>676.75</u>
POZ MIX	<u>54 SKS</u>	@	<u>3.80</u>	<u>205.20</u>
GEL	<u>7 SKS</u>	@	<u>10.00</u>	<u>70.00</u>
CHLORIDE		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158 SKS</u>	@	<u>1.15</u>	<u>181.70</u>
MILEAGE	<u>054 PER SK/MELE.</u>			<u>276.50</u>
TOTAL				<u>1409.15</u>

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

177 HELPER WAYNE

BULK TRUCK

361 DRIVER LORNE

BULK TRUCK

_____ DRIVER _____

REMARKS:

BROUGHT THERE OWN HULLS
MIX 25 SKS HULLS FOLLOWED BY 25 SKS
CEMENT WITH 100 HULLS + DISPLACE
PULL TO 1620' LOAD HOLE WITH MUD MIX
60 SKS CEMENT + DISPLACE WITH MUD, RUN
LOAD HOLE WITH MUD MIX 70 SKS CEMENT AT
500' + DISPLACE WITH MUD, LOAD HOLE WITH MUD
+ MIX 10 SKS CEMENT AT HO'

THANK YOU

SERVICE

DEPTH OF JOB 1860'

PUMP TRUCK CHARGE 475.00

EXTRA FOOTAGE @ _____

MILEAGE @ _____

PLUG @ _____

WAITING TIME 4 HRS @ 100.00 400.00

TOTAL 875.00

CHARGE TO: PETRO SANTANDER (USA) INC

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED

JUN 01 2004

FLOAT EQUIPMENT
KCC WICHITA

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Ron Kreger

Ron Kreger
PRINTED NAME

COPY

ALLIEL CEMENTING CO., INC.

ORIGINAL

13614

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY

15-119-10016-DD-01

DATE <u>2-25-04</u>	SEC. <u>2</u>	TWP. <u>33S</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION <u>9:15 AM</u>	JOB START <u>12:00 PM</u>	JOB FINISH <u>3:45 PM</u>
LEASE <u>SMY</u>	WELL # <u>207</u>	LOCATION <u>PLAINS 45-1 1/2 E - 1/2 S - E INTO</u>		COUNTY <u>MEADE</u>	STATE <u>KS</u>		

OLD OR NEW (Circle one) OLD NEW

CONTRACTOR EAGLE WELL SERVICES OWNER SAME

TYPE OF JOB OLD HOLE

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2" DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

CEMENT AMOUNT ORDERED 150 SKS 66/40 PZ 686 EL

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

177 HELPER WAYNE

BULK TRUCK

361 DRIVER LONNIE

BULK TRUCK

_____ DRIVER _____

COMMON _____ @ 8

POZMIX _____ @ 3

GEL _____ @ 10

CHLORIDE _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ 1.15

MILEAGE 0.54 PER SK / MILE

TOTAL _____

REMARKS:

LOAD CASING WITH 3500L WATER

LOGGERS COULDN'T GET SHOT TO

GO OFF.

DID NOT USE ANY CEMENT.

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 475

EXTRA FOOTAGE _____ @ _____

MILEAGE 35 MI @ 3.50 122.50

PLUG _____ @ _____

_____ @ _____

_____ @ _____

THANK YOU

CHARGE TO: PETRO SANTANDER USA7 INC.

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED

JUN 01 2004

KCC WICHITA

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Rein K...

PRINTED NAME _____

COPY

Well: SMU 207 (Holmes 4)
PLUGGED WELL
C SW NE Section 2 -T33S-R30W
Meade County, Ks

Location: 1992' FNL; 1980' FEL
Elevation: GL = 2720', KB = 2727'
API # - 15-119-10016
AFE # - 1814

Wellbore Diagram
as of 05/27/2004
by Alan Edwards

Date Pulled	Comments
03-01-74	Plugged
06-14-01	Washdown
07-24-01	Completion (start)
08-08-02	Completion (finish)
08-29-02	Change pump
01-20-03	Workover (start)
02-05-03	Workover (finish)
09-09-03	Csg leak job (start)
09-30-03	Csg leak job (finish)
10-01-03	Lay down
02-26-04	Plugged

Rig: Nye & Snell
Spud Date: 04-03-56
TD: 05-02-56
Rig Release:
First Production:
Completion Date: 05-23-56

Lansing 4526'
Marmaton 5164'
Cherokee 5320'
Atoka 5468'
Morrow Sh 5638'
Morrow Sd 5646'
Mississippi 5705'
TD 5840'

Squeeze 2875-3268
 100 sx Class A w/2% cc
 100 sx Class A neet
 01-23-03

Acidize Morrow
 1000 gal. 7.5% MCA w/additives
 Flush: 1470 gals
 Max. Rate: 2.5 bpm @ 750 psig
 Max. Pressure: 900 psi
 ISIP: 200 psig
 Total Load: 59 bbbls
 08-06-02

Plugging
 10 sx 60/40 cmt
 02-26-04

Plugging
 40 sx 60/40 cmt
 02-26-04

Plugging
 60 sx 60/40 cmt
 02-26-04

Plugging
 loaded w/mud
 02-26-04

Plugging
 300# hulls
 25 sx 60/40 cmt
 02-26-04

Squeeze
 100 sx Class A w/2% cc
 150 sx Class A neet
 07-23-01

Squeeze 2797
 200 sx Class A neet
 09-15-03

Top of Old Casing

Squeeze 2875-3268
 100 sx Class A neet
 01-28-03

Squeeze 3298
 75 sx Class A neet
 09-22-03

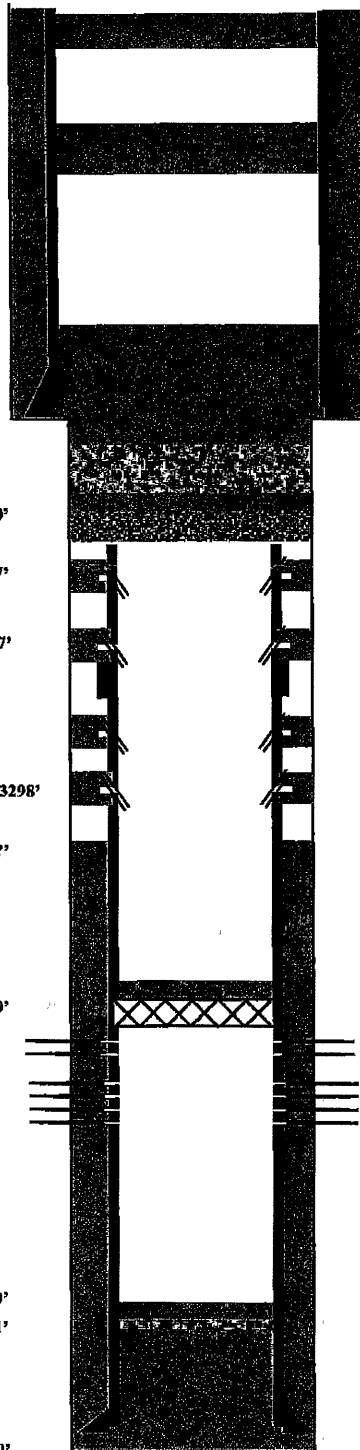
TOC **????'**

CIBP
 w/2 sx cmt
 02-25-04

Cleaned out to
 07-18-01

PBTD **5781'**

TD **5840'**



Depth (ft)

1609' **Surface Casing and Cement**
 9-5/8" Casing
 cmt w/700 sx
 04-11-56

1900' **Top of Casing**
 shots at 2000'
 2160'
 2160'
 2256'
 02-25-04

2797' **Production Casing**
 Casing patch set @ 2797'
 66 jts 5 1/2" 15.5# IDSCO RGIII csg
 06-14-01

Perfs @ 3 spf (9)
 Morrow
 5674' - 5677'
 05-09-56

Perfs @ 3 spf (54)
 Morrow
 5684' - 5702'
 05-09-56

Production Casing and Cement
 5 1/2" casing
 cmt w/600 sx
 05-02-56

5828'

PETROSANTANDER (USA) INC. ✓

WELL NAME: SMJ 207	AFE#: 4005
REPORTED BY: RON KREGER	OPERATIONS DATE: FEB 23, 24, 25, 26, & 27, 2004
OBJECTIVE: PLUG & ABANDON	REPORT DAY: 1, 2, 3, 4, & 5
RTD: 5840'	CSG. SIZE: 5 1/2"
PBTD: 5781'	TBG. SIZE: 2 7/8"
PERFS: 5674' - 77', 5684' - 5702'	FORMATION: MORROW

24 HOUR SUMMARY: PATCH @ 2797'

2-23-04 MIRU EAGLE WELL SERVICES. TIH W/TBG. & RET. HEAD
 DID NOT GET OVER RBP. WASH OVER RBP W/NICHOLS PRESS. TRUCK.
 TOH W/RBP & TBG., LAYING DOWN
 SDON

2-24-04 MOVE TBG. OFF LOCATION & DIG OUT BRADEN HEAD.
 TO DO WIRELINE WORK & PLUG TOMORROW.

2-25-04 MIRU LOG TECH, TIH W/CIBP. SET @ 5600' W/2 SKS CEMENT.
 FREEPOINT CSG. (1500' = 1000% FREE) (2000' = 1000% FREE)
 (2313' = 60% FREE) (2404' = 45% FREE) (2535' = 20% FREE)
 TOOK 1ST SHOT @ 2256', WORKED CSG., WOULD NOT COME LOOSE.
 TOOK 2ND SHOT @ 2160', WORKED CSG., DID NOT GET OFF TOH
 TOOK 3RD SHOT @ 2160', WORKED CSG., WOULD NOT COME FREE.
 TOOK 4TH SHOT @ 2000', WORKED CSG., WOULD NOT COME FREE.
 TOOK 5TH SHOT @ 1900' CSG. CAME FREE.
 TOH W/1 JT. SD DUE TO DARKNESS.

2-26-04 MIRU ALLIED CEMENT, NICHOLS, DILLCO.
 1860' FS, PUMPED 300# HULLS, 25 SKS CEMENT.
 TOH W/CSG. TO 1620' FS BTM SURFACE CSG. LOADED HOLE W/MUD.
 PUMPED 60 SKS CEMENT.
 TOH TO 500' FS, PUMPED 40 SKS CEMENT.
 TOH TO 40' FS, PUMPED 10 SKS CEMENT. WITNESS BY JIM HOLLAND KCC, DODGE CITY, KS.

2-27-04 RDMO EAGLE WELL SERVICES. MOVE CSG. TO YARD, DIG OUT & CUT OFF
 BRADEN HEAD. COVER PIT, INSTALL GUARD AROUND FLOW LINES

JOB COMPLETED WELL P&A

DAILY COST SUMMARY:

VENDOR	SERVICE	COST	
EAGLE	SERVICE UNIT	\$ 8,700.00	
SAM'S	SERVICE & TOOLS	\$ 1,200.00	
PAUDA	LABOR	\$ 2,500.00	
NICHOLS	WATER & MUD	\$ 5,500.00	
ALLIED	CEMENT	\$ 2,500.00	
DILLCO	VAC TRUCK	\$ 1,300.00	
LOG TECH	WIRELINE	\$ 3,500.00	
			DAILY COST: \$ 25,200.00
			PREVIOUS COST:
			COST TO DATE: \$ 25,200.00