

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

RECEIVED
MAR 28 2006
KCC WICHITA
FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-195-00421-00-02 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Charter Energy, Inc. KCC LICENSE # 9090
(owner/company name) (operator's)

ADDRESS P O Box 252 CITY Great Bend

STATE Kansas ZIP CODE 67530-0252 CONTACT PHONE # (620) 793-9090

LEASE SVA WELL# 2 SEC. 21 T. 11 R. 22 (~~East~~ West)

SW - SW - SE SPOT LOCATION/QQQQ COUNTY Trego

330 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

2310 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL ___ GAS WELL ___ D&A ___ SWD/ENHR WELL X DOCKET# D-19,876

CONDUCTOR CASING SIZE 12 1/4 SET AT 290 CEMENTED WITH unknown SACKS

SURFACE CASING SIZE 8 5/8 SET AT 1031 CEMENTED WITH unknown SACKS

PRODUCTION CASING SIZE 4 1/2 SET AT 4020 CEMENTED WITH 300 sx/Perf @ 1800 - Squeeze SACKS w/ 375 sx

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: CIBP @ 3500 Perf 1364-1516 O.A.

ELEVATION 2328 GL T.D. 4020 PBDT 3500 ANHYDRITE DEPTH 1793
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD ___ POOR ___ CASING LEAK X JUNK IN HOLE X

PROPOSED METHOD OF PLUGGING Per KCC District 4 recommendations

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? unknown

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Steve Baize PHONE# () 785-623-1861

ADDRESS P O Box 252 City/State Great Bend, KS 67530-0252

PLUGGING CONTRACTOR Swift Services KCC LICENSE # 32382

(company name) (contractor's)
ADDRESS P O Box 466, Ness City, KS 67560 PHONE # () 785-798-2300

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) --

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 3-27-2006 AUTHORIZED OPERATOR/AGENT: [Signature]

(signature)

x

(Rig #8)

ABERCROMBIE DRILLING, INC.

801 UNION CENTER
WICHITA, KANSAS 67202

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S. V. A. RANCH #2 owwo (Rig #8)

OPERATOR: Kansas Oil Corporation
CONTRACTOR: Abercrombie Drilling, Inc.

SW SE
Section 21-11S-22W
Trego County, Kansas

Kansas Oil Corporation
400 No. Woodlawn, Suite 20
Wichita, Kansas 67208
681-1666

-
- 12-28-78 Spud hole at 2:00 p.m., 12-27-78. Washed
12 $\frac{1}{4}$ " hole to 290'. Washed 8 3/4" to 1031'
7 7/8" hole, washing down.
12-28-78, 7:00 a.m. - 3407' washing down.
- 12-29-78 Circulating to condition hole @ 4017'
- ✓



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COMPLETION REPORT
S.V.A. RANCH #2 - TREGO COUNTY, KANSAS

- 12/28/78 - Moved rig in and washed old hole down. Cemented 4020' of production casing with 300 sacks of cement. Shut-in.
- 01/23/79 - Rigged up. Prepared to log and perforate.
- 01/24/79 - Perforated 3948' to 3953' with 4 shots per foot. Tried to acidize and discovered a hole in the casing. A winter storm blew in and we released the rig.
- 02/15/79 - Moved rig in, squeezed off hole in pipe with 200 sacks of cement.
- 02/20/79 - Moved rig in. Drilled out cement in pipe.
- 02/21/79 - Re-perforated 3948' to 3953'. Acidized with 300 gallons of MCA. Swabbing load back.
- 02/22/79 - Swabbing.
- 02/26/79 - Overweekend fillup - 2200' SW + 300' oil. Shut-in.
- 03/30/79 - After careful review of all data on the Marmaton, we have decided to abandon attempts to complete in that zone. This is mainly due to the high water content on the swabbing. We will move a completion rig back on the well next week and begin checking 5 Lansing zones. Our successful completions in the Lansing on the S.V.A. #1 and the Berens-Ries #1 gives us more information to work from in trying to complete the S.V.A. #2 in the Lansing.

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Kansas Oil Corporation

S.V.A. #2
SW SW SE
Sec. 21-11S-22W
Trego County, KS

- 4-14-80 L-K Wireline set bridge plug at 3500'. Load hole with water and perf at 1800' with 3 holes to squeeze thru. Close well in.
- 4-30-80 Halliburton on location for squeeze job. Hooked up and broke circulation. Started 375 sacks Hal-Light and 100 sacks common. Did not circulate cement to surface. Pumped plug to 1622'. Had good cir throughout cement job. Feel like cement should be close to surface. Will run cement log when logging well to perf. Cedar Hills.
- 5-8-80 L-K Wireline on location to run R/A log. Logged and rig down - move off.
- 5-12-80 L-K Wireline on location to perf. Perf. from:
1506-1516 120 shots
1464-1474 20 shots
1394-1404
1364-1374
Acidized by Service Acid with 1500 gal 7-1/2% reg. HCL. Top PSI 1200#, 16 gal P.M. As press came down, increased rate to 7 BPM. Check thru pump and was taking 2 BPM on vacuum. Should be a good disposal well. Cheyenne rig up and ready to run fiberglass tubing and packer. Wind blowing hard so will wait until morning to run tubing.
- 5-13-80 Run 1 jt. of 2-3/8" fiberglass tubing on bottom of R-4 tension packer as tail pipe and 41 joints above, packer set at 1230' pack off head. Rig down and move off at 11:15 AM.

IS-Dept

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Charter Energy, Inc.
PO Box 252
Great Bend, KS 67530

March 28, 2006

Re: SPRING VALLEY ANGUS RANCH #2
API 15-195-00421-00-02
SWSWSE 21-11S-22W, 330 FSL 2310 FEL
TREGO COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.


Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550

Sincerely

David P. Williams
Production Supervisor