

RECEIVED  
MAY 11 2006  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - Drilled in 1953 129-00520-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

Indicate original spud or completion date March 9, 1953

Well Operator: Kansas Natural Gas Operating, Inc. KCC License #: 32787  
(Owner / Company Name) (Operator's)

Address: P.O. Box 815 City: Sublette

State: Kansas Zip Code: 67877 Contact Phone: ( 620 ) 675 - 8185

Lease: Keller Well #: 1 Sec. 11 Twp. 31 S. R. 40 ☐ East ☒ West

App. - Cen. - of - Sec. Spot Location / QQQQ County: Morton

2340' Feet (in exact footage) From ☒ North / ☐ South (from nearest outside section corner) Line of Section (Not Lease Line)

2340' Feet (in exact footage) From ☒ East / ☐ West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: ☐ Oil Well ☒ Gas Well ☐ D&A ☐ Cathodic ☐ Water Supply Well  
☐ SWD Docket # \_\_\_\_\_ ☐ ENHR Docket # \_\_\_\_\_ ☐ Other: \_\_\_\_\_

Conductor Casing Size: None Set at: X Cemented with: X Sacks

Surface Casing Size: 10 3/4" Set at: 360' Cemented with: 325 Sacks Common Sacks

Production Casing Size: 7" Set at: 2511' Cemented with: 700 Sacks Common Sacks

List (ALL) Perforations and Bridgeplug Sets: Herrington at 2388'-2394' Krider at 2412'-2428'

Winfield at 2454'-2462' and 2474'-2482' (6 Shots Per Foot)

Elevation: 3257' (☒ G.L. / ☐ K.B.) T.D.: 2512' PBTD: 2511' Anhydrite Depth: 1683' Bottom Stone Corral  
(Stone Corral Formation)

Condition of Well: ☐ Good ☒ Poor ☐ Casing Leak ☐ Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Set cast iron bridge plug at 2350'. Spot (2) sacks common cement bridge plug with wireline  
bailer. Come up hole and perforate 7" casing at 575' with (2) holes. Attempt to circulate 200-300 sacks common cement. Try to fill 7" casing inside & out. If unable to circulate come out of hole & hook onto  
surface and pump cement down backside. At completion of plug job. Cut casing off 6' below ground level and weld cap on 10 3/4" to complete job. Recommendation by Jim Holland w/KCC of Dodge City. 5-5-06

Is Well Log attached to this application as required? ☒ Yes ☐ No Is ACO-1 filed? ☐ Yes ☐ No

If not explain why? \_\_\_\_\_

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Steve Lehning

Phone: ( 620 ) 675 - 8185

Address: P.O. Box 815 City / State: Sublette, KS 67877

Plugging Contractor: Halliburton Cementers KCC License #: 5287 99997  
(Company Name) (Contractor's)

Address: Liberal, Kansas Phone: ( 800 ) 853 - 3555

Proposed Date and Hour of Plugging (if known?): As soon as KCC approval of Plugging Recommendation.

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: May 8, 2006 Authorized Operator / Agent: Steven M. Lehning, Supt. KANS. NAT. GAS OPER., INC.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor    Brian J. Moline, Chair    Robert E. Krehbiel, Commissioner    Michael C. Moffet, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

Kansas Natural Gas Operating, Inc.  
PO Box 818  
1200 Main Street  
Hays, KS 67601

May 15, 2006

Re: KELLER #1  
API 15-129-00520-00-00  
SWSWNE 11-31S-40W, 2340 FNL 2340 FEL  
MORTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

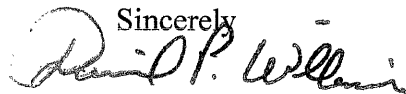
Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

Sincerely



David P. Williams  
Production Supervisor

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888