

RECEIVED
JUL 01 2005
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 185-00434 - 00-01 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date _____.

Well Operator: W.D. Short Oil Co., LLC KCC License #. ~~33608~~ 6679
Address: PO Box 729 - 102 S. River Road (Owner / Company Name) City: Oxford (Operator's)

State: Kansas Zip Code: 67119 Contact Phone: (620) 455 - 3576

Lease: S. Leesburg Unit Well #: 101 Sec. 13 Twp. 25 S. R. 13 East West
- SE - SE - NW Spot Location / QQQQ County: Stafford

2200 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

2200 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 10 3/4" Set at: 451' Cemented with: 400 Sacks

Production Casing Size: 7" Set at: 4116' Cemented with: 300 Sacks

List (ALL) Perforations and Bridgeplug Sets: 3075-82 B.P. @ 3500' 2sx Cement

Elevation: 1918 (G.L. / K.B.) T.D.: 4132 P.B.T.D.: 3500 Anhydrite Depth: 710-45
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Per KCC Regs.

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: William D. Short, Jr (Don)

Phone: (620) 455 - 3576

Address: PO Box 729 - 102 S. River Road City / State: Oxford, Kansas 67119

Plugging Contractor: Mike's Testing & Salvage, Inc. KCC License #: 31529

Address: PO Box 467 Chase, KS 67524-0467 Phone: (620) 938 - 2943

Proposed Date and Hour of Plugging (if known?): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 6-30-05 Authorized Operator / Agent: [Signature] [Signature]
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

6/04

9/05

WELL RECORD

6-17-39

PROPERTY OF Continental Oil Company 15-185-00434-00-01

Record of Well No. 1 George Russell Farm

Location 440' North & 440' West of the center of

Sec. 13 Twp. 25S Range 13W County Stafford State Kans

Rig Commenced _____ Rig Completed _____

Rig Contractor _____

Drilling Commenced 3/11/39 Drilling Completed 4/14/39

Contractor Parker Drilling Company Price per foot \$ _____

CASING AND TUBING RECORD

SIZE	FEET	MAKE	SIZE	FEET	MAKE
20 in.			6 1/4 in.		
Conductor 15 1/2 in.					
12 in.			5 3/16 in.		
10 in. <u>10 1/2"</u>	<u>451'</u>	<u>4"</u>			
8 1/4 in.			4 7/8 in.		
6 5/8 in. <u>7"</u>	<u>4142'</u>	<u>1 1/2"</u>			

Water Well _____ ft. depth, Casing _____ ft.

NAME OF SANDS	TOP	BOTTOM	FEET OF SAND	INITIAL TORPEDO	
				Quarts	Date of Shot
Lansing Lime	3565'	-	-		
Conglomerate	3885'	3905'	20'		
Viola Lime	3975'	-	-		
Simpson Sand	4060'	4085'	25'		
Arbuckle Lime	4114'	4131'	17'		
Total Depth					

Record of Sand and Oil Showing Simpson Sand from 4060' to 4085' - Good show of oil.

How Tubed _____, Plugged _____

Production first 24 hours _____

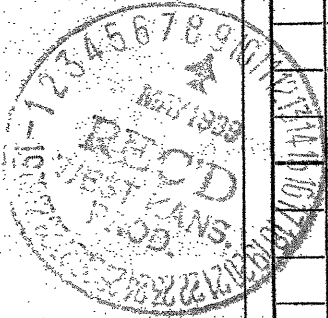
Details of shot _____

County _____ Recorded _____

Sec. _____ Twp. _____ R. _____

							TORPEDOED	
							DATE CLEANED OUT	Quarts

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G. RUSSELL NO. 1

FORMATION	FROM	TO
Cellar	0	9
Sand & yellow clay	9	45
Sand	45	70
Clay	70	100
Sand	100	200
Red Bed	200	400
Shale & Shells	400	575
Red Bed & Shells	575	710
Anhydrite	710	745
Shale & Shells	745	1242
Salt	1242	1278
Salt & Shale	1278	1350
Shale	1350	1400
Salt & Shale	1400	1620
Shale & White Lime	1620	1725
Broken Lime	1725	1935
Shale & Shells	1935	2005
Broken Lime & Shale	2005	2070
Sand & Shale	2070	2080
Shale	2080	2100
Lime	2100	2355
Shale	2355	2375
Broken Lime	2375	2425
Shale & Shells	2425	2475
Broken Lime	2475	2510
Shale & Shells	2510	2835
Broken Lime	2835	2850
Broken Lime & Shale	2850	2909
Broken Lime	2909	2930
Shale & Shells	2930	2970
Broken Lime	2970	3030
Shale & Shells	3030	3090
Broken Lime	3090	3110
Lime, soft, oil odor	3110	3125
Broken Lime	3125	3139
Lime	3139	3165
Lime, Medium	3165	3195
Lime, Dense	3195	3205
Lime	3205	3280
Lime, Dense	3250	3287
Lime, Medium	3287	3310
Soft Lime	3310	3320
Lime, Dense	3320	3339
Lime, Medium	3339	3350
Lime, Dense	3350	3360
Lime	3360	3390
Broken Lime & Shale	3390	3420
Shale	3420	3450
Broken Lime & Shale	3450	3580
Lime	3580	3608
Lime, Medium	3608	3618
Lime, Soft	3618	3625
Lime, Dense	3625	3650
Lime, Medium	3650	3662
Lime, Dense	3662	3670
Lime, Soft	3670	3683
Lime, Dense	3683	3711
Lime	3711	3740
Lime, Soft	3740	3747
Lime, Dense	3747	3755
Lime, Soft	3755	3765
Lime	3765	3784
Lime, Soft	3784	3795
Lime	3795	3833
Lime, Dense	3833	3873
Lime	3873	3885
Conglomerate	3885	3905
Cherty Lime	3905	3907

FORMATION	FROM	TO
Chert, Lime & Shale	3907	3957
Cherty Lime	3957	4060
Sand	4060	4085
Shale	4085	4103
Shale & Shells	4103	4115
Shale	4115	4116
Arbuckle dolomite-show oil	4116	4120
Lime	4120	4132

Total Depth from cement floor level 4131'

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W. D. Short Oil Company

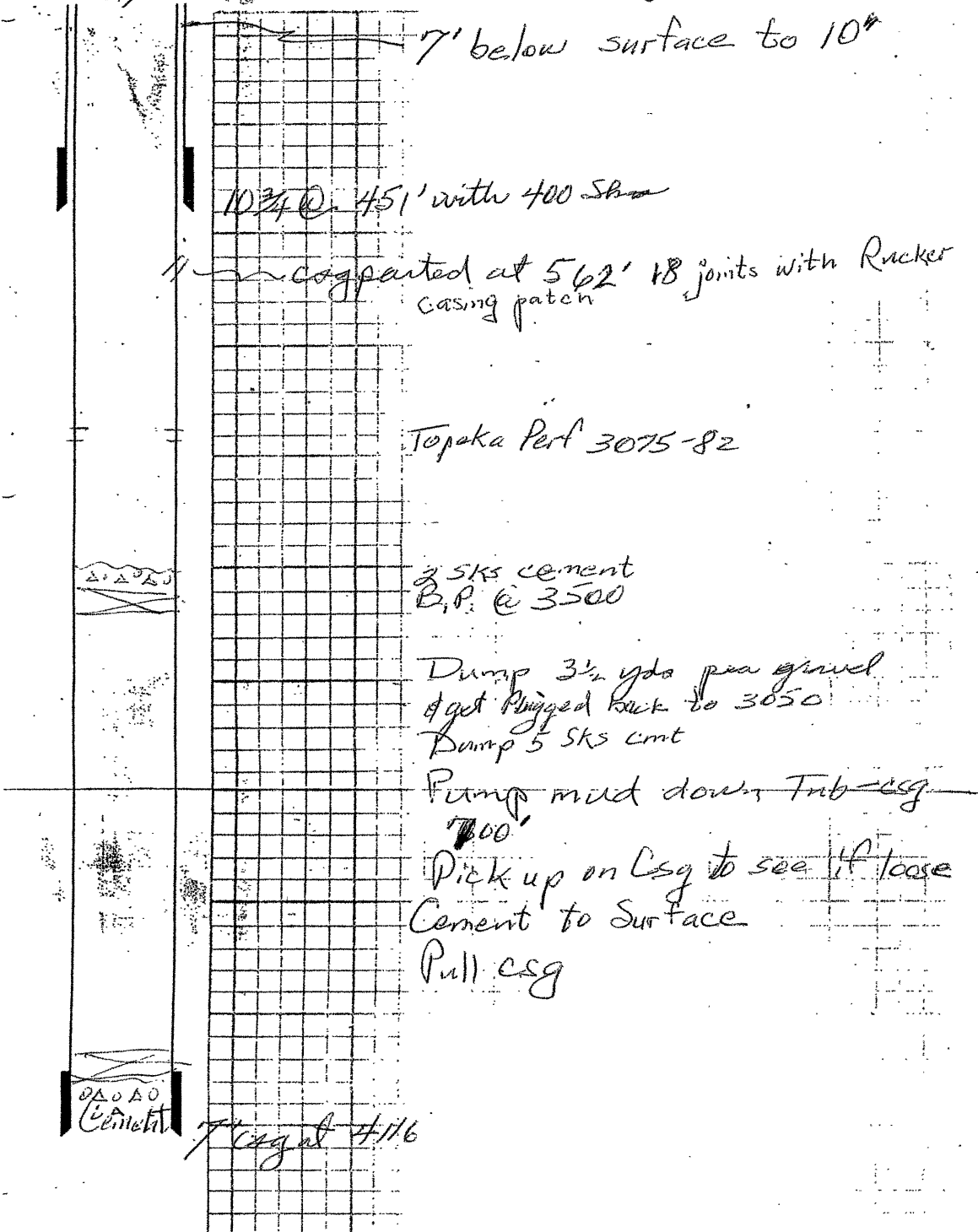
Office: 615 N. Michigan
Oxford, Kansas

Formerly George Russel #1

Mailing Address:

P.O. Box 1
Oxford, KS 67119
Phone (316) 455-3694

DATE 5/3/00 WELL NO. 101 LEASE SLaesburg Unit FIELD _____



7' below surface to 10'

10 3/4" @ 451' with 400 shaft

11 - cased at 562' 18 joints with Racker casing patch

Topaka Perf 3075-82

2 SKS cement
B.P. @ 3500

Dump 3 1/2 yds pea gravel
& get plugged back to 3050
Dump 5 SKS cement

Pump mud down Tub-csg
700'

Pick up on Csg to see if loose
Cement to Surface

Pull csg

BRIDGE PLUG
Cement

7' csg at #116

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BRIDGE PLUG Packer Centralizer Scratcher Basket Perforation

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Short, W.D. and Marjorie d/b/a Short, W. D. Oil Co.
PO Box 1
Oxford, KS 67119

July 08, 2005

Re: S. LEESBURG UNIT #101
API 15-185-00434-00-01
SESENW 13-25S-13W, 2200 FNL 2200 FWL
STAFFORD COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

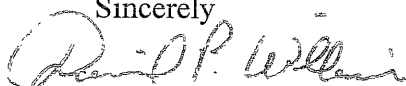
Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888

Sincerely


David P. Williams
Production Supervisor