

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117

RECEIVED

NOV 23 2005

KCC WICHITA

Form CP-4  
December 2003

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Murfin Drilling Company, Inc.  
Address: 250 N. Water, Suite 300  
Phone: (316) 267-3241 Operator License #: 30606  
Type of Well: Oil Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: 11/14/05 (Date)  
by: Rich Williams (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
3602-08 Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15-147-19125-00-00  
Lease Name: Pinkerton A *KCC Bern*  
Well Number: #9  
Spot Location (QQQQ): SW NW SW Perc P2/3  
9907650 Feet from  North /  South Section Line  
330-4950 Feet from  East /  West Section Line  
Sec. 29 Twp. 5 S. R. 20  East  West  
County: Phillips  
Date Well Completed: 7/42  
Plugging Commenced: 11/14/05  
Plugging Completed: 11/14/05

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
	Surface	Surface	154	8 5/8	154	0
	Production	Surface	3619	5 1/2	3619	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

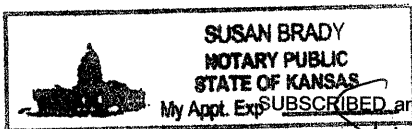
RU Swift Services and hooked up to tbg. Pumped 300# hulls and mixed 80 sx SMD cement. Annulus circ approximately 30 BO to wash pit. Pulled 58 jts tubing. Bottom of string @ 1804'. Pumped 375# hulls and mixed 95 sx SMD cement. TOH with remaining 58 jts tbg. Hooked up to 8 5/8" csg. Mixed 10 sx SMD cement. Surface pressured to 100 psi. SI w/50 psi. Hooked up to 5 1/2" csg. Mix 15 sx SMD. Pressured csg to 500 psi. SI w/400 psi. Plug job complete 2:12 pm. Witnessed/approved by Rich Williams, KCC/Hays.

Name of Plugging Contractor: Murfin Drilling Company, Inc. License #: 30606  
Address: 250 N. Water, Suite 300 ; Wichita, KS 67202  
Name of Party Responsible for Plugging Fees: Murfin Drilling Company, Inc.  
State of Kansas County, Sedgwick, ss.  
Tom W. Nichols, Production Manager

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Signature]

(Address) 250 N. Water, Suite 300; Wichita, KS 67202



My Appt. Expires 22nd day of November, 2005

Susan Brady My Commission Expires: 11-4-07  
Notary Public

*PKT*