

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Priority Oil & Gas LLC  
Address: PO Box 27798 Denver, CO, 80227-0798  
Phone: (303) 296-3435 Operator License #: 31609  
Type of Well: Gas DH KCC 5/10/06 PKT Per CP2/3 Docket #: \_\_\_\_\_ (If SWD or ENHR)  
The plugging proposal was approved on: 2/26/2006 (Date)  
by: Herb Deiness (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No

API Number: 15 - 023-20655-00-00  
Lease Name: Schlepp  
Well Number: 2-29  
Spot Location (QQQQ): \_\_\_\_\_ - NW - NE - NE  
406 Feet from  North /  South Section Line  
1015 Feet from  East /  West Section Line  
Sec. 29 Twp. 3 S. R. 41  East  West  
County: Cheyenne  
Date Well Completed: 2/28/2006  
Plugging Commenced: 2/28/2006  
Plugging Completed: 2/28/2006 3/01/06 KCC PKT 5/10/06 PKT CP2/3

Producing Formation(s): List All (If needed attach another sheet)  
Niobrara Depth to Top: 1368 Bottom: 1406 T.D. 1565  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
		0	<u>338 325</u>	7", 20#	2/27/2006	NA

KCC Per CP2/3 5/10/06 PKT

RECEIVED  
MAY 15 2006  
KCC WICHITA

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

1st Plug 40 SXS, Pumped @ 2210 hrs, covers from 1560' to 1312', (Above Niobrara 57').  
2nd Plug 35 SXS Pumped @ 2245 hrs, covers from 455' to 245', (1/2 in & 1/2 out of surface casing shoe (345')).  
3rd plug 10 SXS, pumped @ 2345 hrs covers from 60' to 0'. Cement used was type 1, w/2% calcium chloride, 14.8 PPG @ 1.32 Yield  
Cement used was type 1, w/2% calcium chloride, 14.8 PPG @ 1.32 Yield

Name of Plugging Contractor: Advanced Drilling Technologies License #: 33532  
Address: P.O. Box 203, Yuma, CO, 80759

Name of Party Responsible for Plugging Fees: Priority Oil & Gas LLC  
State of Colorado County, Jefferson, ss.

Robbie Gries, President (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Robbie Gries  
(Address) P.O. Box 27798, Denver, CO 80227-0798

SUBSCRIBED and SWORN TO before me this 9<sup>th</sup> day of May, 20 06  
[Signature] Notary Public My Commission Expires: 3/29/09

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PKT