

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION **RECEIVED**
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD MAY 17 2006
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

KCC WICHITA

Lease Operator: Resource Operations, Inc.
Address: P. O. Box 9487, Tulsa OK 74157-0487
Phone: (918) 446-6114 Operator License #: 30364
Type of Well: Oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: April 21, 2006 (Date)
by: Virgil Clothier (KCC District Agent's Name)
Is ACO-1 filed? ☐ Yes ☒ No If not, is well log attached? ☐ Yes ☒ No
Producing Formation(s): List All (If needed attach another sheet)
Arbuckle Depth to Top: 3268' Bottom: 3271' T.D. 3394'

Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-053-20096-0001
Lease Name: Schroeder C OWWO
Well Number: 7
Spot Location (QQQQ): _____ - N/2 - S/2 - NW/
3910 Feet from ☐ North / ☒ South Section Line
3960 Feet from ☒ East / ☐ West Section Line
Sec. 34 Twp. 16 S. R. 10 ☐ East ☒ West
County: Ellsworth
Date Well Completed: 10/1/79
Plugging Commenced: 4/25/2006
Plugging Completed: 4/25/2006

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	O.W.G.	Surface	304'	9-5/8		
		Surface	<u>3421 3394</u>	<u>4-1/2</u>		

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Bond log was run after well was cleaned up, and it was determined that casing was parted @1570'. Plugging orders were as follows: Casing was perforated w/2 spf @ 1540', 1300', 1000', 355'. 1540' - 25 sacks, 1300' & 1000' - 35 sacks each, 355' cement was circulated. Total 275 sks. Mr. Clothier was in attendance.

Name of Plugging Contractor: Mike's Testing & Salvage Inc License #: 30364 31529

Address: P O Box 9487, Tulsa OK 74157-0487

Name of Party Responsible for Plugging Fees: Resource Operations, Inc.

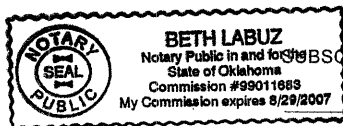
State of Kansas County, Ellsworth, ss.

Mike Harmon

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Mike Harmon

(Address) P O Box 9487, Tulsa OK 74157-0487



SUBSCRIBED and SWORN TO before me this 15th day of May, 2006

Notary Public

My Commission Expires: 8-29-07

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PCT