TO: API Well Number: 15-053-20096-00-01 STATE CORPORATION COMMISSION Spot: N2S2NW Sec/Twnshp/Rge: 34-16S-10W **CONSERVATION DIVISION - PLUGGING** 3910 feet from S Section Line, 3960 feet from E Section Line 130 SOUTH MARKET, SUITE 2078 Lease Name: SCHROEDER C OWWO Well #: 7 **WICHITA, KANSAS 67202** County: ELLSWORTH Total Vertical Depth: 3396 feet Operator License No.: 30364 String Size Depth (ft) Pulled (ft) Comment PROD 4.5 3394 150 SX Op Name: RESOURCE OPERATIONS, INC. \$ 110.37 SURF 9.625 304 275 SX Address: BOX 9487 **TULSA, OK 74157** Well Type: OIL **UIC Docket No: Date/Time to Plug:** <u>04/25/2006 10:00 AM</u> Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC. Proposal Revd. from: TOM ROSE Company: RESOURCE OPERATIONS, INC. Phone: (620) 938-2982 Proposed See actual report. Plugging Method: Plugging Proposal Received By: VIRGIL CLOTHIER WitnessType: PARTIAL Date/Time Plugging Completed: 04/25/2006 12:30 PM KCC Agent: VIRGIL CLOTHIER **Actual Plugging Report:** Perfs: Casing parted at 1570' according to cement bond log by Log Tech of KS on 4/21/2006. Тор Bot Thru Comments Perforated at 1300', 1000', and 355'. Ran tubing to 1540' and pumped 25 sacks of cement. 3268 3271 ARBUCKLE Pulled tubing to 1300' and pumped 35 sacks of cement. Pulled tubing to 1000' and pumped 35 RECEIVED sacks of cement. Pulled tubing to 355' and circulated cement to surface. KCC DISTRICT #2 60/40 posmix with 4% gel APR 2 8 2003 Allied #24261 WICHITA, KS Log Tech #4503 RECEIVED MAY 15 2006 KCC WICHITA Remarks: Plugged through: TBG Signed Virgil Clot District: 02

Form CP-2/3

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