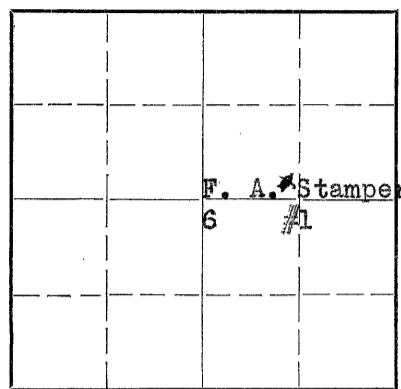


STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Rooks County Sec. 6 Twp. 8-S Rge. 17 (E) W (W)
Location as "NE1/4NW1/4SW1/4" or footage from lines SE SE NE
Lease Owner Stanolind Oil and Gas Company
Lease Name Forrest A. Stamper Well No. 1
Office Address Box 591, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 7 - 18 1947
Application for plugging filed 7 - 19 1947
Application for plugging approved 7 - 23 1947
Plugging commenced 7 - 29 1947
Plugging completed 8 - 1 1947
Reason for abandonment of well or producing formation Wildcat Well-
Dry Hole Completion
If a producing well is abandoned, date of last production " 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well C. D. Stough
Producing formation Arbuckle Depth to top 3309 Bottom 3386 Total Depth of Well 3386 Feet
Show depth and thickness of all water, oil and gas formations.

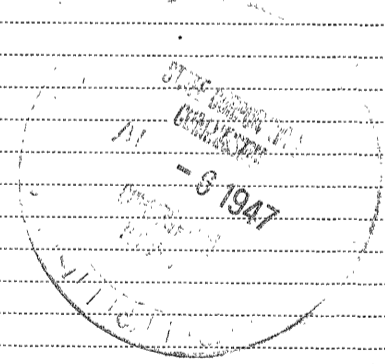
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Topeka Lime		2760		13 3/8	149	None
Lansing Lime		3005		8 5/8	1269	None
Arbuckle Dolomite		3309		5 1/2	3328	2493'
Maximum Oil Production Zone 3050 to 55 was 10 GOPH 56 GMPH						

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Original TD 3386 PBD 3072 - bridged hole at 3040 dumped 10 sacks cement shot pipe at 2564 and 2476 5 1/2 pipe started and was pulled - mudded hole to 1250 set plug and dumped 10 sacks cement-mudded hole to 200 feet set fresh water plug at 200 and cemented with 10 sacks. Mudded hole to top and cemented to bottom of cellar with 10 sacks of cement



8-6-47

(If additional description is necessary, use BACK of this sheet)

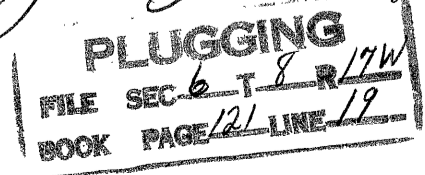
Correspondence regarding this well should be addressed to G. A. Younie
Address Box 35, Gorham, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.
G. A. Younie (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. A. Younie Field Supt.
Box 35, Gorham, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 5th day of August, 1947.

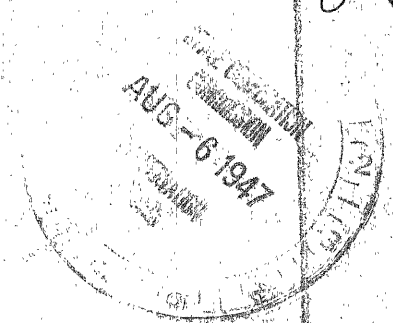
My commission expires 12 - 31 - 49



FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Cored - 3 ft. recovery White & Light Tan Crystalline Dolomite some very fine crystalline spots-Trace of oolitic chert - 8" of good saturation-some spotted saturation porosity	3320	3325	Perforated zone 3247 to 48 with 6 Lane Wells Shots -6 hour test seam oil 550W PH, Acidized zone 3247-48 with 250 gal. took acid 2 hours max pressure 125-Swab test no increase. Ann perforated 3248 -54 with 35 shots-12 hour test 2 BWPH. Plugged back from 3284 to 3202 with rock and cement perforated 3188 to 95 with 42 shots, no show. A W 500 gal. took acid 20 min max. pressure 1050 broke to 350-12 hour swab test 170WPH no oil PH from 3202 to 3161 with rock and cement perforated 3112 to 14 with 12 shots-6 hour test 2 BWPH No oil -Acidized with 500 gallons took acid 25 min. Max. pressure 875 broke to 300 12 hour swab test 8 BWPH no oil PH from 3161 to 3072 with rock & cement perforated zone 3050-55 with 30 shots. hole tested dry AW 500 gallons max pressure 850 broke to 250, took acid 10 min -Six hour test 36 WPH 6 WPH corrected oil gravity 28.2 Acidized zone 3050 to 55 with 3000 gallons max pressure 300, no break, Tested 10 WPH 56WPH TD 3286 P BD 3072		
Ran Schlumberger survey, ran 5 5/8 intermediate and 5 1/2 OD oil strings. Rigged up cable tools, drilled plug cleaned to bottom 4 hour test seam oil 1 WPH-# Acidized with 500 gallons with 5 feet Jelsal on bottom took acid 13 hours, max. pressure 1300 Dense Sandy Dolomite-cored, no recovery Swab test 1000PH, trace water Acidized with 500 gallons took acid 15 min. max. pressure 650 Swab test after head off 1000 2 1/2 WPH Dolomite -carried 2' Rec. dense gray, no oil show Tested -No oil or water increase Dolomite, Dense-Gray-cored approx 1' Req.	3325	3328	Location Staked 4 - 2 47 Date First Work 5 - 18 47 Drilling commenced 5 - 22 47 Drilling completed 7 - 5 47 Dry Hole Completion 7 - 18 47		
Dense Gray Dolomite-cored approx 1' Req.	3328	3335			
Red & Green Shale-Cored Dolomite with Shale -Streaks Cored Hole Caving -Cleaned out Green Shale, Dolomite Streaks Cored No increase in fluid Green Shale & Lime-Cored Tested 1000 55WPH	3335	3343			
Green Shale & Lime Cored Water increased from 1 to 5 WPH 3376 to 78	3343	3345 1/2			
Cored 3376-80 Dolomite. 3380-82 Dense Sandy Dolomite 3380-85-Cherty Fossiliferous Dolomite 2000' Water in Hole	3345 1/2	3357			
Plugged back to 3300 with crushed rock, cement and oakum	3357	3362			
	3362	3370			
	3370	3378			
	3378	3384			
	3384	3386			
	TD	3386			
	3386	PHD 3284			

15163-00096-00-00

8-6-47



PLUGGING
FILE SEC. 6 T 8 R 17W
BOOK PAGE 121 LINE 19

15-163-00096-00-00

STANOLIND OIL AND GAS COMPANY

WELL RECORD

TWP. 3 N OR S

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Grid for locating well correctly with columns for Range and East/West.

LEASE [blacked out] WELL NO. [blacked out]

LOCATION OF WELL: [blacked out] FT. NORTH SOUTH OF THE [blacked out] FT. NORTH SOUTH LINE AND [blacked out] FT.

EAST WEST OF THE EAST WEST LINE OF THE 1/4 1/4 1/4

OF SECTION 6 TOWNSHIP 3 NORTH SOUTH RANGE 17 EAST WEST

RANGE

E OR W

COUNTY

STATE

ELEVATION: 1000 [blacked out]

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED 12/28 19 17 COMPLETED 2/18 19 17

LOCATE WELL CORRECTLY

OPERATING COMPANY Phillips 66 ADDRESS [blacked out]

OIL OR GAS SANDS OR ZONES

Table with columns: NAME, FROM, TO, NAME, FROM, TO. Contains entries for sand zones.

WATER SANDS

Table with columns: NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL. Contains entries for water sands.

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

Table for casing and liner-screen records with columns for size, weight, threads, description, quantity, size, quantity, set at, make and type.

PACKER RECORD

Table for packer records with columns for size, length, set at, make and type.

CEMENTING RECORD

MUDDING RECORD

Table for cementing and mudding records with columns for size, where set, cement, method, final press, mudding method, results.

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? [blacked out]

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM [blacked out] FEET TO [blacked out] FEET, AND FROM [blacked out] FEET

CABLE TOOLS WERE USED FROM [blacked out] FEET TO [blacked out] FEET, AND FROM [blacked out] FEET

24-HOUR PRODUCTION OR POTENTIAL TEST [blacked out]

PLUGGING

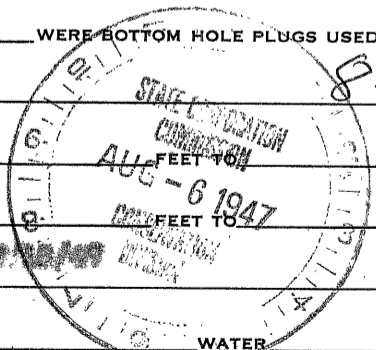
FILE SEC 6 T 8 R 17W BOOK PAGE 121 LINE 19

IF GAS WELL, CUBIC FEET PER 24 HOURS [blacked out] SHUT-IN PRESSURE [blacked out] LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT...

SUBSCRIBED AND SWORN TO BEFORE ME THIS 29 DAY OF July 19 47

MY COMMISSION EXPIRES [blacked out]



Handwritten signature of Notary Public.

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Sandy shale	0	25	To 25, an odor of oil also		
Thin shale & shale	25	100	observed all over	250	210
Shale	100	200	to surface 250		
Sand	200	250	thin-bedded - full face	210	210
Shale & fine pyrites	250	275	thin slightly wavy		
Sand	275	300	with fair oil show		
Sand beds	300	370	oil show 250 to 25' packer		
Sand bed & shale	370	400	oil show 250 to 25' packer		
Thin-bedded, fine 250	400	450	oil show 250 to 25' packer		
Shale	450	475	oil show 250 to 25' packer	210	210
Sand shale & shale	475	500	thin-bedded calcareous		
Shale with pyrites			porosity 250-25'		
Thin & shale	500	525	oil in fractured staining		
Shale & shale	525	550	line	210	210
Thin-bedded shale	550	575	thin-bedded of calcareous	210	210
Shale, sand beds & thin	575	600	porosity 250-25' 250, no		
Thin & shale	600	625	porosity or oil show		
Thin & shale	625	650	line, broken 250	210	210
Thin, reddish color	650	675	oil show 250-25' fine sand		
Shale & line	675	700	with slight oil show		
Line	700	725	oil show 250 to 25' well		
Sand beds & shale	725	750	open 25' oil, thin bedded		
Shale, fine shales	750	775	recovered 250 ft out,		
Shale & shale	775	800	oil 250		
Thin-bedded shale 250	800	825	line, shale & sand	210	210
oil show 250 to 25'			thin-bedded shale 250	210	210
never out 250' well open			thin-bedded shale 250-25'	210	210
1 hour 1/2 shale recovered			shale & in fine crystals		
oil mostly calcareous oil			thin bedded, fair weather		
oil 1,000			porosity and saturation		
Line	825	850	oil show 250-25' packer out		
Thin-bedded 1,000-250	825	850	250' well open 1 hour, 250		
full recovery, some half			oil 250	210	210
fine-grained limestone with			called oil 250		
shale structure porosity			shale & in fine crystalline		
or oil show, filled with			shale, weather porosity		
oil 250-25' slightly wavy			& saturation oil show 250		
porosity and oil shale			to 25' packer out 250' well		
thin-bedded	850	875	open 1 hour 250-25' out		
oil show 250 to 25' packer			with oil show 250' well		
oil 250' well open 1 hour 1/2					
shale recovered 25' drilling					
and oil only water					
oil show					
Line	875	900			
Thin & shale - top	875	900			
line 250					
oil show 250-25'	900	925			
thin-bedded 250					
oil show 250-25' packer out					
oil show 250' well open 1 hour 1/2					
shale recovered 25' out					
oil out calcareous					
thin-bedded 25' fine	925	950			
top 1/2 shale line, oil					
shows fine gray line					
with very slight oil show					
in fractures 25' with					
fine crystalline oil line,					
hard line	950	975			
calcareous, fine, no oil	950	975			
show or oil					
hard limestone	975	1000			
crystalline oil line 250	975	1000			