STATE OF KANSAS

STATE CORPORATION COMMISSION

Give All Information Completely

Make Required Affidavit

Mail or Deliver Report to:

Conservation Division

State Corporation Commission
212 North Market, Insurance Bldg.

## 15-163-20617-06-00

## WELL PLUGGING RECORD

212 North Market, Insurance Bldg. Wichita, Kansas	Rook	(S	Count	ty. Sec. 6	Two 8S Re	$(\mathbf{e}.17\mathbf{W})$ $(\mathbf{E})$ $(\mathbf{W})$		
NORTH	Location as "N	IE/CNW%SW%"	or footage fro	m lines_NE_	NE NW			
	Lease Owner_	John O.						
		BROWN "		Date c o 11	Vana	Well No. 1		
	Character of V	Vell (completed	as Oil Cas a	Russell,	Dry Hol	0/005		
	Date well com	pleted 12	-14 - 76	r Dry Hole) _	DIY HOL			
	Application for	Date well completed 12-14-76  Application for plugging filed Yes						
		plugging appro						
	Plugging comm	nenced	10 70 7	7.0		19		
	Plugging comp	19						
	Reason for aba	ndonment of we	ll or producing	g formation				
	If a producing	well is abandon	ed data of la	et maduation		19		
	Was permission	n obtained from	the Conserv	ation Division	or its agents be	efore plugging was com-		
Locate well correctly on above Section Plat	menced?	res				was com-		
Name of Conservation Agent who super	rvised plugging of th	is well Leo	Massey					
Producing formation	I	Depth to top	Botton	1	Total Depth o	of WellFeet		
Show depth and thickness of all water,	oil and gas formation	ns.						
OIL, GAS OR WATER RECORD	S					CASING RECORD		
FORMATION	CONTENT	FROM	то	SIZE	PUT IN			
				JIZE.	FOLIK	PULLED OUT		
		Addition special and						
Plug #1 1450' Plug #2 215' Plug #3 40'	50 sx. ceme 25 sx. ceme 10 sx. ceme	ent	STATE	RECEIV CORPORATION	E D COMMISSION			
	DEC 2 1 1976							
			(	ONSERVATION				
				Wichita, Ka	11523	2-21-76		
Jame of Plugging Contractor Jo	onn O. Farme	description is neces.		of this sheet)				
ddress P.	O. Box 352,	. Russell	, Kansa	s 67665				
		The second section of the second section sec						
rate of <u>KANSAS</u> <u>John O. F</u>	armer	<i>N</i> <sub>0</sub>	SSELL	**************************************	, SS.	of the above-described		
rell, being first duly sworn on oath, say	ys: That I have kno he same are true and	Wiedge of the f	acts, étatemer	ats, and matter	s herein contain	ed and the log of the		
server M. C.1.	(	(Signature)	O BOY	<i>J. J.//.</i> 352 <b>.</b> Ru	mer			
Subscript And Sworm to before	me this 17th	day of	Decembe	( A	Address)	ansas 67665 76		
S. Sugar	15, 1979	التانيسيين		Delen,	Jashon			
y commission express			elen Car	rlson		Notary Public.		
Toppy to the first the same		ROBERTS OF HUTCHIN	NOC					

		(	$\mathbf{C}$				)			
	KÁNSAS DRILL	ERS LOG			( · / )		s	т. <u>8S</u>	R. 17 X	
	API No. 15	163.		0617-06	J-00	,	•	NE N	**	
1	County Number Operator						Count	CountyRooks		
I	John O. F	Farmer. Inc				v. v.		64	Acres N	
Ì	Address	V-9/20/20/20/20/20/20/20/20/20/20/20/20/20/		*			<b>-</b>		सेंगान	
ŀ	P.O. Box 352, Russell, Kansas 67665 Well No.   Lease Name							160	60	
ı	Well No.  Lease Name  BROWN "B"									
Ì	Footage Location							-	<b>6</b> +++	
I	330 feet from (N) (%) line 330 feet from (E) (W) line							00% Primir James Jo		
I	Principal Contractor Geologist							160	160	
ł	Spud Date	aimei, inc		SAM . Hal Depth	Farmer	<del>Te periodicaten den agranoa</del> n	<u> </u>	Locate	vell correctly	
ار	12-7-76			3400'		None	Elev.:	<sub>Gr.</sub> 188	4 1	
1	Date Completed		Oil	Purchaser						
l	12-14-76			None -	DξA		DF	00/	_ кв1889'	
				CASING	RECORD	,			, , , , , , , , , , , , , , , , , , ,	
	Report of all stri	Report of all strings set—surface, intermediate, production, etc.								
	Purpose of string	Size hole drilled S	ize casing s (in O.D.)	Weight lbs/ft.	Setting depth	Type cemen	t	Sacks	Type and percent additives	
	Surface	121/4	8-5/8	3 26	214	Commoi	1	50		
ľ					<del>n mara di San Estado</del> n de Campanana de Camp		*   *	<u> </u>		
ŀ	2.248.7									
I										
L				,		,		!	'	
	1	LINER RECORD PERFO						ORATION RECORD		
ľ	Top, ft.	Bottom, ft.	Sacks	s cement Sho		per ft.	Size & ty	•	Depth interval	
Ì		<u></u>								
ı		TUBING RECOR	D		:   •	1	,			
ŀ	Size	Setting depth		set at						
_	Size	Setting depth	Packer		CEMENT COL					
	Size	Setting depth	Packer		CEMENT SQ	JEEZE RECORD		Panth		
	Size	Setting depth	Packer	TURE, SHOT,	CEMENT SQ	JEEZE RECORD			interval treated	
	Size	Setting depth	Packer	TURE, SHOT,	CEMENT SQI		REC	Depth IVED		
		Setting depth	Packer	TURE, SHOT,	CEMENT SQ			TION CON	MISSION	
		Setting depth	Packer	TURE, SHOT,	CEMENT SQI		REC		MISSION	
		Setting depth	Packer	TURE, SHOT,	CEMENT SQI		RECTOR OF BEC	EIVEL GION CON 2 + 197	MISSION	
		Setting depth	Packer  ID, FRAC  and kind of	Fure, Shot, of material used	DDUCTION	511	REC!	EIVEL GION CON 2 + 197	MISSION  6	
	Size  Date of first production	Setting depth	Packer  ID, FRAC  and kind of	FURE, SHOT, 9	DDUCTION	511	REC!	TIVE DIVI	MISSION  6	
		Setting depth	Packer  ID, FRAC  and kind of	Fure, Shot, of material used	ODUCTION ng, pumping, go	511	RECTORIES OF CONSERVA	2 1 197	MISSION  6  SION  12-21-7	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206, If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

de executor

Operator  John O. Farmer, Inc.	Dry Hole					
Well No.  Lease Name  BROWN ''B''						
S 6 T 8S R 17 W  WELL LOG  Show all important zones of porosity and contents thereof; cored interval leading depth interval tested, cushion used, time tool open, flowing and	-stem tests, in-	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH		
Shale Shale & Sand Red Bed Anhydrite Shale & Shells Shells Shells Elime & Shale Lime & Shale Lime Conglomerate Dolomite T.D.  DST #1 3347-3355 Tool Open 30-30-30; weak blow 30 minutes Recovered: 40' mud IFP: 11-21 FFP: 21-21 IBHP: 222 FBHP: 42	40 214 960 1311 1345 1715 1860 3070 3130 3185 3355 3370 3400	214 960 1311 1345 1715 1860 3070 3130 3185 3355 3370 3400	Sample Tops: Anhydrite Topeka Heebner Toronto Lansing B/KC Conglomerate Arbuckle T.D.	1311' (+578) 2804' (-915) 3017' (-1128) 3038' (-1148) 3056' (-1167) 3282' (-1393)		
USE ADDITIONAL SHEETS, IF	NECESSARY, T	O COMPLETE Y		<u> </u>		
Date Received		John P	Signature resident	ner		
	December 17, 1976					