

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS

WELL PLUGGING APPLICATION FORM

File One Copy

Lease Owner Jones, Shelburne & Farmer Address Russell, Kansas
(Applicant) Inc.
Lease (Farm Name) Schindler Well No. 1

Well Location NW NW NW Sec. 17 Twp. 8S Rge. (E)-(W) 17

County Rooks Field Name (if any) Wildcat

Total Depth 3355 Oil Gas Dry Hole X

Was well log filed with application? yes. If not, explain: _____

Date and hour plugging is desired to begin 12:00 P.M. 8-19-53

Plugging of the well will be done in accordance with the Rules and Regulations of the State Corporation Commission, or with the approval of the following exceptions: Explain fully any exceptions desired.

(Use an additional sheet if necessary) None

Name of the person on the lease in charge of well for owner _____

W. M. Barnett Address Great Bend, Kansas

Name of Plugging Contractor D & M Drilling Company

Address Great Bend, Kansas

Invoice covering assessment for plugging this well should be sent to

Jones, Shelburne & Farmer, Inc. Address Russell, Kansas

and payment will be guaranteed by applicant.

PLUGGING
FILE SEC-17 T-8 R-17W
BOOK PAGE 123 LINE 45

AUG 22 1953

John D. Farmer
Applicant or Acting Agent

Date August 21, 1953



STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS

August 24, 1953.

Well No.	1
Lease	Schindler
Description	SW SW SW 17-8-17W
County	Rooks
File No.	123-15

Jones, Shelburne, & Farmer
Russell
Kansas

Re: Settlement

This letter is your authority to plug the above subject well, in accordance with the Rules and Regulations of the State Corporation Commission. When you are ready to plug this well, please contact our District Plugging Supervisor, Mr. Eldon Petty, Box 326, Hays, Kansas.

STATE CORPORATION COMMISSION
CONSERVATION DIVISION

BY: J. P. Roberts
J. P. ROBERTS

cc: District Plugging Supervisor

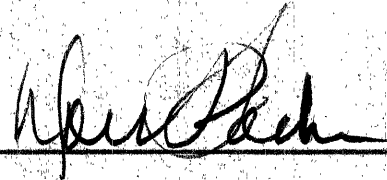
SCHINDLER

NW/4 NW/4 NW/4 of Section 17-8S-17W Rooks County, Kansas

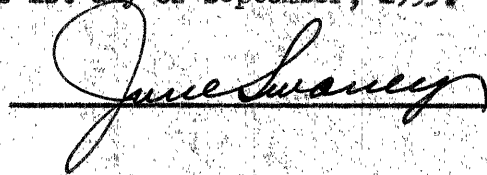
Rigged up Rotary Tools 9/10/53
Tore down Rotary Tools 8/20/53Ran 8 Jts. (162') used 8 5/8" surface
pipe set at 160'. Cemented with 125
sacks cement.

<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>
Shale, Shells & Sand	0'	160'
Shale & Shells	160	530
Dakota Sand	530	1020
Sand	1020	1050
Shale, Redbed & Sand Streaks	1050	1270
Shale	1270	1290
Anhydrite	1290	1322
Redbed & Shells	1322	1546
Redbed, Shale & Shells	1546	1682
Shale	1682	1847
Shale & Lime	1847	2066
Lime	2066	2155
Shale & Lime	2155	2543
Shale & Lime Streaks	2543	2706
Shale & Lime	2706	2950
Lime	2950	3037
Lime & Shale	3037	3133
Lime	3133	3185
Lime & Shale	3185	3233
Lime & Shale Streaks	3233	3263
Lime	3263	3318
Lime & Shale	3318	3331
Arbuckle	3331	3348
Lime	3348	3355 TD

I, Don S. Packer, do hereby certify that the foregoing log is true and correct to the best of my knowledge and belief.



Subscribed and sworn to before me this 1st day of September, 1953.



My commission expires: July 29, 1957

