

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33247
 Name: Petrol Oil & Gas, Inc.
 Address: P.O. Box 34
 City/State/Zip: Piqua, Kansas 66761
 Purchaser: _____
 Operator Contact Person: F.L. Ballard
 Phone: (620) 468-2885
 Contractor: Name: Well Refined Drilling Company, Inc.
 License: 33072
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/19/05</u>	<u>7/21/05</u>	<u>01/26/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

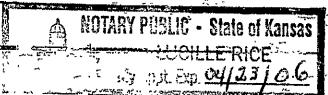
API No. 15 - 205-26136-00-00
 County: Wilson
 SW - NW - SE Sec. 15 Twp. 30 S. R. 17 East West
1670 feet from N (circle one) Line of Section
2290-1940 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Keighley Well #: 2
 Field Name: Neodesha East
 Producing Formation: Mulky
 Elevation: Ground: 970 Kelly Bushing: _____
 Total Depth: 1200 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 22' 5" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1186
 feet depth to surface w/ 170 sx cmt.
Alt II WRM 5-3-06
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No. _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No. 3-23-06

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MAR 23 2006
3-23-06
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see-rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *F.L. Ballard*
 Title: Agent Date: 03/21/06
 Subscribed and sworn to before me this 21st day of March
2006
 Notary Public: *Lucille Rice*
 Date Commission Expires: 04/23/06



KCC Office Use ONLY

No Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Petrol Oil & Gas, Inc. Lease Name: Keighley Well #: 2
 Sec. 15 Twp. 30 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: • Drillers Hi-Resolution Density • Gamma Ray/Neutron • Bond log • Differential Temp. • Dual Induction • Density Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached logs
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing, Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	39#	22' 5"	Portland	4	
Production	6 3/4"	4 1/2"	10.5#	1186'	60/40	170sks	6sks gel, 400# salt
					poz mix		17sks K01-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth
4.20	690-695			
4.20	709-714		96sks 20 x 40 Brady sand	690-714
4.50	751-753			
4.33	773-776		65sks 20 x 40 Brady sand	773-812
4.50	810-812			
4.33	1098-1101		53sks 20 x 40 Brady sand	1098-1114
4.33	1111-1114			

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 01/26/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
x	0	x 20	x 70		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Sumit ACO-18.) Other (Specify)

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5584
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-22-05	60101	Keighley #2				Wilson
CUSTOMER Petrol Oil & Gas, Inc			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 34			446	SCOTT		
CITY Piqua	STATE KS.	ZIP CODE	439	JUSTIN		
			437	LARRY		
			452-163	JIM		

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1202' CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 1186' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14* SLURRY VOL 40 Bbl. WATER gal/sk 6.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 19 1/4 Bbls DISPLACEMENT PSI 400 ~~PSI~~ 900 Loaded Plug RATE 4 BPM - 2 BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Run wireline - Tagged float shoe at 1186'
Rig up Cement head, Break circulation with 30 Bbls. water, Pumped 10 Bbl G/L Flush, followed with
10 Bbl. water, shut down Let Air work out back side & Pumped 10 Bbl Dye water Ahead.
Mixed 170 sks. 60/40 Pozmix cement w/ 2% Gel, 5# PWSK of KOL-SEAL, 1/4" of Floccs, 5% SALT at water weight
mixed at 14 lb PWSK. Shut down - washout pump spines - Release Plug.
Displace Plug with 19 1/4 Bbls. water. Final pumping at 400 PSI - Bumped Plug to 900 PSI
Release Pressure - Float Held - close casing in with 0 PSI
Good cement returns To Surface with 10 Bbl cement slurry
Job complete - Tear down
"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	40	MILEAGE	2.50	100.00
RECEIVED				
1131	170 SKS.	60/40 Pozmix cement	8.00	1360.00
1118A	6 SKS.	Gel 2%	6.63	39.78
1110A	17 SKS.	KOL-SEAL 5# PWSK	16.90	287.30
1107	2 SKS.	Floccs 1/4" PWSK	42.75	85.50
1111	400 lbs.	SALT 5% (water weight)	28.12	112.00
1118A	4 SKS.	Gel Flush	6.63	26.52
5501C	4 Hrs.	Water Transport	88.00	352.00
5502C	4 Hrs.	80 Bbl. VAC Truck	82.00	328.00
1123	6300 Gals.	City water	12.20	76.86
5407A	7.95 Tons	40 miles - Bulk Truck	.92	292.56
4404	1	4 1/2" Top Rubber Plug	38.00	38.00
			6.3%	SALES TAX
				ESTIMATED TOTAL
				3991.16

AUTHORIZATION [Signature] TITLE 198629 DATE _____

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # 48-1248553

620-763-2619/Office; 620-432-6170/Jeff Pocket; 620-763-2065/FAX

RECEIVED

23 2006

KCC WICHITA

HAVE RIG
Rig # 2
WILL DIG

Rig #:	2	S 15 T 30 R 17E
API #:	15-205-26136-00-00	Location SW, NW, SE
Operator:	Petrol Oil & Gas, Inc.	County: Wilson

Address: P.O Box 34

Piqua, Ks 66761

				Gas Tests			
Well #:	Lease Name:	Keighley	Depth	Oz.	Orifice	flow - MCF	
Location: 1670	ft. from S	Line	305	8	3/8"	10.1	
2290	ft. from E	Line	380	Gas Check Same			
Spud Date:	7/19/2005		480	20	3/8"	15.9	
Date Completed:	7/21/2005	TD: 1200	630	13	3/4"	51.4	
Geologist:			7/22/2005	Stop For Day			
Casing Record	Surface	Production	680	No Flow			
Hole Size	12 1/4"	6 3/4"	705	8	3/8"	10.1	
Casing Size	8 5/8"		730	13	3/8"	12.9	
Weight			780	10	3/8"	11.3	
Setting Depth	22.5		830	Gas Check Same			
Cement Type	Portland		980	6	1 1/4"	107	
Sacks	4 W						
Feet of Casing							
Rig Time	Work Performed						

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	6	OB	292	323	lime	664	691	lime- Oswego
6	14	shale	323	358	shale	691	693	shale
14	33	sand	358	361	blk shale- Hush	693	696	blk shale- summit
20		Water	361	376	shale	696	699	shale
33	135	shale	376	379	blk shale	699	709	lime
135	191	lime	379	447	shale	709	713	blk shale- Mulky
191	192	shale	447	471	lime	713	714' 6"	coal
192	193	blk shale	471	509	shale	714' 6"	722	lime
193	195	shale	509	520	Laminated sand	722	752	shale
195	198	lime	520	586	sand	752	753	coal- Bevier
198	219	shale	586	587	coal- Mulky	753	771	shale
219	231	sand	587	589	shale	771	773	lime
231	232' 5"	blk shale	589	616	lime- Pink	773	774	shale
232' 5"	254	shale	616	617	shale	774	775	blk shale- Crowburg
254	281	lime	617	619	blk shale	775	776	coal
281	288	shale	619	623	shale	776	810	shale
288	291	blk shale- Stark	623	624	coal	810	811' 6"	coal- Flemington
291	292	shale	624	664	shale	811' 6"	825	shale

