RECEIVED SEP 0 2 2005 KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # _6039	API No. 15 - 047-21511-00-00 UKIDINAL
Name: L. D. DRILLING, INC.	County: EDWARDS
Address: 7 SW 26 AVE.	N/2 -NE - SE/4 - Sec. 29 Twp. 26 S. R. 16 East V West
City/State/Zip: GREAT BEND, KANSAS 67530	2310 feet from S/ N (circle one) Line of Section
Purchaser:	760 feet from E W (circle one) Line of Section
Operator Contact Person: L. D. DAVIS	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 793-3051	(circle one) NE SE NW SW
Contractor: Name: L. D. DRILLING, INC.	Lease Name: ERIC Well #: 1
License: 6039	Field Name: TROUSDALE SOUTH
Wellsite Geologist: KIM SHOEMAKER	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 2087' Kelly Bushing: 2092'
New Well Re-Entry Workover	Total Depth: 4612' Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Q'A
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) DPU 2-15-06
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Location of fluid disposal if flauled offsite.
Other (SWD or Enhr.?) Docket No	Operator Name:
8/20/05 8/27/05 8-28-2075	Lease Name: License No.:
8/20/05 8/27/05 \$ - 28 - 20/05 Spud Date or Recompletion Date Spud Date or Recompletion Date Recompletion Date	Quarter Sec TwpS. R East West
necompletion bate	County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

herein are complete and correct to the best of my knowledge.	d gas industry have been fully complied with and the statements
Signature: Bessel Wellf Title: SEC/TREASURER Date: September 1, 2005	KCC Office Use ONLY Letter of Confidentiality Received
Subscribed and sworn to before me this <u>1</u> day of <u>September</u> ,	If Denied, Yes Date:
20_05	Wireline Log Received Geologist Report Received
Notary Public: Rashell Patten	UIC Distribution
Date Commission Expires: 2-02-07	PERSONAL PROPERTY AND ADMINISTRATION OF THE PERSONAL PROPERTY AND

Side Two

Operator Name: L.	D. DRILLING,	INC.	Lease	_ Lease Name: ERIC			Well #:			
Sec. 29 Twp. 26	S. R. 16	☐ East	County	y: EDW	ARDS					
INSTRUCTIONS: Show tested, time tool open a temperature, fluid recov Electric Wireline Logs s	and closed, flowing a ery, and flow rates i	and shut-in pressur f gas to surface te	res, whether si st, along with t	hut-in pres	sure reached	static level, hydros	tatic pressur	res, bottom hole		
Drill Stem Tests Taken (Attach Additional Sh	eets)	✓ Yes)	Lo	g Format	ion (Top), Depth an	d Datum	Sample		
Samples Sent to Geolo	,	✓ Yes No	o	Name	•		Тор	Datum		
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ✓ No				A CONTRACTOR OF THE CONTRACTOR	RECEI	VED		
List All E. Logs Run:				SEE	ATTACH	ED	SEP 02	2005		
							CC WI	-		
		CAS Report all strings	ING RECORD set-conductor, s	✓ New	4	ction, etc.		44,		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		ight . / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
SURFACE	12 1/4"	8 5/8"		23#	365'	60/40 Pozmix	340	2%gel, 3%CC		
Purpose: —— Perforate —— Protect Casing —— Plug Back TD	Depth Top Bottom	ADDITIO		Sacks Used Type and Percent Additives				, S		
Shots Per Foot		N RECORD - Bridge otage of Each Interva								
TUBING RECORD	Size	Set At	Packer <i>i</i>	At	Liner Run					
Date of First Bossmand D	Iroduction CWD F-1	pr Broducio	Method			Yes No		THOUGH AND THE STREET		
Date of First, Resumerd P	TOURCHOIL, SWD OF EN	nr. Producing	INETHOU	Flowing	Pump	ing Gas Lift	Oth	er (Explain)		
Estimated Production Per 24 Hours	Oil Bl	ols. Gas	Mcf	Water	•	3bls. Ga	s-Oil Ratio	Gravity		
Disposition of Gas	METHOD OF CO	MPLETION			Production Inte	rval				
Vented Sold (If vented, Subm	Used on Lease	Open H		f. D	ually Comp.	Commingled				

** Attachment to and Made a Part of ACO1: ERIC #1

Sec 29-26-16W, Edwards Co., KS ***

DAILY DRILLING REPORT

15047-215110000

ORIGINAL

OPERATOR:

L.D. DRILLING, INC.

LEASE: ERIC #1

N/2 NE SE/4 SEC 29-26-16 W

WELLSITE GEOLOGIST:

KIM SHOEMAKER

EDWARDS CO., KS

RECEIVED

CONTRACTOR:

L.D. DRILLING, INC.

ELEVATION:

GR: 2087'

SEP 0 2 2005

KB: 2092'

SPUD:

8/20/05 @ 8:45 P.M.

PTD: 4850' KCC WICHITA

SURFACE:

Ran 9 jts of New 23# 8 5/8" Casing, Set @ 365' w/340sx of 60/40 Pozmix, 2% gel

& 3% CC, Plug Down 8:30 A.M. on 3/21/05 Did Circulate

8/20/05 Move in, Rig up & Spud

8/21/05 424' Wait on Cement, Drill plug @ 4:30 P.M.

8/22/05 1355' Drilling

8/23/05 2555' Rig chk, Drilling

8/24/05 3335' Drilling

8/25/05 4033' Drilling

GEO on Location

8/26/05 4480' Drilling

8/28/05 4612' RTD

Due to lack of commercial oil recovery and low structural position it was decided to plug and abandon this well.

NO LOG RAN

1st Plug @ 1100' w/ 50 sx, 2nd Plug @ 390' w/ 50 sx... 3rd Plug @ 60' w/ 20sx., 4th Plug in Rathole w/ 15 sx Total 135 sx of 60/40 Pozmix 6% gel Plug Down 8/28/05 @ 7:00 a.m. by Acid Service

SAMPLE TOPS:

Anhy	1091'	to 1110'	
Heebner	3866	-1774	-16 to E well
Brown Lime	4018	-1926	-16 to E well
Lansing	4032	-1940	
Base Kansas City	4332	-4420	-20 tp E well
Marmaton	4384	-2292	
Pawnee	4475	-2383	
Cherokee	4510	-2418	
Mississippi	4554	-2452	
Kinderhook Sand	4602	-2510	
RTD	4612	-2520	

DST #1 4484 - 4539' Cherokee

TIMES:

30-30-30-30

BLOW: 1st Open:

weak blow died 10 min

2nd Open: no blow

RECOVERY:

5' mud

IFP:

26-27

ISIP: 37

FFP: 26-41 FSIP: 41

TEMP: 121 degrees

DST #2 4486 - 4585' Mississippi

TIMES:

30-30-30-30

BLOW: 1st Open:

1" dec to 1/2"

2nd Open: 1/2" thru out

RECOVERY:

33' dm

IFP:

30-34

ISIP: 1051

FFP:

36-41

FSIP: 703

TEMP:

119 degrees

15047215110000

		INVOICE NO.	Subjec	t to Correction	FIEL	O ORDER	10911
		Date 21:05	Lease E.K	16	Well #	Legal 2	7-265-16W
SER	VICES,	Customer ID	County Shi	ARRS	State	Station A	ATT
	D DR	11/11/6	Depth 429	Formation		Shoe Joint	
C H A	12. 47/1	4/1/0	Casing 25/	Casing Depth	9 TD 424	Job Type	45 85/8
R ———G		Ru	Customer Repres	entative	Treat	er m. mcl	URC
E		<i>y</i> /-	THE ST	77000			
AFE Number		PO Number	Materials Received by	X	Ell Ch	vly	DUNTING
Product Code	QUANTITY	MATERIAL, EQUIPMENT and	SERVICES USED	UNIT PRICE	AMOUNT	CORRECTION	AMOUNT
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10244 NE	Hiway 61 · P.O). Box 8613 · Pratt, KS 67124	1-8613 · Phone (62	20) 672-1201 ₋ I	ax (620) 672-5383	TOTAL.	

As consideration, the Customer agrees:

- a) To pay ACID SERVICES, LLC in accord with the rates and terms stated in ACID SERVICES, LLC's current price list. Invoices are payable NET 30 after date of invoice. Upon Customers' default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b) To defend, indemnify, release and hold harmless ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees, and costs of defense to the extent permitted by law for:
 - 1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 - 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 - 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at ACID SERVICES, LLC, Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service Order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by ACID SERVICES, LLC's negligence, strict liability, or operated, or furnished by ACID SERVICES, LLC or any defect in the data, products, supplies, materials, or equipment of ACID SERVICES, LLC whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of ACID SERVICES, LLC. The term "ACID SERVICES, LLC" as used in said Sections b) and c) shall mean ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

- c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, ACID SERVICES, LLC is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by ACID SERVICES, LLC. ACID SERVICES, LLC personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that ACID SERVICES, LLC shall not be liable for and Customer shall indemnify ACID SERVICES. LLC against any damages from the use of such information.
- d) That ACID SERVICES, LLC warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Acid Services LLC's liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials in expressly limited to the replacement of such products, supplies or materials on their return to ACID SERVICES, LLC or, at ACID SERVICES, LLC's option, to the allowance to the Customer of credit for the cost of such items. In no event shall ACID SERVICES, LLC be liable for special, incidental, indirect, punitive or consequential damages.
- e) To waive the provisions of the Deceptive Trade Practices Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.
- f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- g) That ACID SERVICES, LLC shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of ACID SERVICES, LLC.

15647 21 511 0000 ORIGINAL TREATMENT REPORT

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Type Job	RFACE	£ 8	25/6	/	5			Formation		- 80 80 8	Legal Desc	ription 9	(5/11)
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1504721 3/1000

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		INVOICE NO.	Subjec	t to Correction	FIELD	ORDER 10913		
		Date 0 2 2 2 2 2 2	Lease		Well #	Legal 29	-265-164	
		08.28.05 Customer ID	County	1000	State	Station	0477	
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	mway 61 • P.O	. Box 8613 · Pratt, KS 67124	-8613 - Phone (62	ZU) 672-1201 • F	ax (620) 6/2-5383	TOTAL.		

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- b) To defend, indemnify, release and hold harmless ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability. expenses, attorney's fees, and costs of defense to the extent permitted by law for:
 - 1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 - 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 - 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at ACID SERVICES, LLC, Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service Order with customer are incorporated herein and made a part hereof by reference.

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- c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, ACID SERVICES, LLC is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by ACID SERVICES, LLC. ACID SERVICES, LLC personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that ACID SERVICES, LLC shall not be liable for and Customer shall indemnify ACID SERVICES, LLC against any damages from the use of such information.
- d) That ACID SERVICES, LLC warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Acid Services LLC's liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials in expressly limited to the replacement of such products, supplies or materials on their return to ACID SERVICES, LLC or, at ACID SERVICES, LLC's option, to the allowance to the Customer of credit for the cost of such items. In no event shall ACID SERVICES, LLC be liable for special, incidental, indirect, punitive or consequential damages.
- e) To waive the provisions of the Deceptive Trade Practices Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.
- f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- g) That ACID SERVICES, LLC shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of ACID SERVICES, LLC.

1504721511000 ORIGINATION ORIGINATION TREATMENT REPORT



Customer	ID		Date	3//4	al fagina e de como de como de como de la facilita			
Customer	K. D. DI	RILLING	7 8	8.28.05				
Lease	ERIC	-	Lease No.	Well #	/			
	Casing	Depth	County EDWAR	200	State			

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PIPE DATA Cresting Size Tubing Size Tubing Size To Size Add Size To Prom T	Type Job P. T. A. NEW WELL						romaton					Legal Description 29-26-164			
Depth Depth Prom To Pro Pro Pad 6/6 65 to Max 5 Min. Notice Prom To Prom To Prom Min 10 Min. Notice Proses Min Prom To Prom	PIPE	DATA				TING DA	λTA	FL	UID USED						
Depth Depth Prom To Pro Pad 6 6 6 6 1 Max 5 Max. Max Pross Max Pross From To Pad Max Ma	Casing Size	Tubing Si	ize	Shots/F	=t			Acid	KS 601	40 800	RATI	PRESS	ISIP	······································	
Note Problem Volume From To Frac Mrs 10 Mm. 10 Mm. 10 Mm. 15 Mm.	Depth	Depth		From	,	To		Pre Pad	% 1,8 L	,0,00	Max		5 Min.		
Mail Connection	Volume	Volume						Pad	0000		Min		10 Min.		
Net Connection Annutus Vol. From To Flush H2	Max Press	Max Pres	8					Frac			Avg		15 Mi n.		
Pactor Depth Pactor Depth Prom To Flush HD FRISH Gas Volume Total Load	Well Connection	Annulus \	∕ol.]					HHP Used		Annulus F	Pressure	
Customer Representative Bibb. Owner Station Manager DAVE SCOTT Treater M. M. M. M. M. M. M. M	Plug Depth	Packer D	epth		***************************************			Flush	100 EA	PSUL	Gas Volume		Total Loa	d	
Service Units Time Casing Tusting 169 32 (303 370) RECEIVED SEP 0 2 2005 CC WICHITA FILL F	Customer Repre	sentative (2,77				ion Mana	ger () A. I.			Treater	N O	11/1/2	*	
Time Pressure Pr	***************************************)/ <i>J</i> .}	· 00		1	7 (DAVE	3(0)	\widehat{T}		<u> </u>	- OUAL		
	Service Units	Casing	Tu	ıbing	1		<u> </u>	<u> </u>	3/0	<u> L</u>					
SEP 0 2 2005 KCC WICHITA # 1/7/206 @ 1/00' 4 303K) # 1/206 # 1	Time	Pressure	Pre	ssure	L	-	-				Ser	Ace Log			
# 1720 @ 1100' W 503KJ # 120 AHLAD # 120 AHLAD # 15 MIX 505KS LOJUPED = 13.3# # 15 DISTARLAMENT # 16 4.5 SHUT DOWN # 180 AHLAD # 15 MIX 505K 60/40 POZ @ 13.3 # 21 4.5 DISTARLAMENT # 180 AHLAD # 180 AHL	0/00		e '	rn o			-	}	ON	100	Man 1	SAFT	11176		
### ### ### ##########################					 		<u> </u>	- <u> </u>	4 1/71				1 ·	***************************************	
34 4.5 DISPAREMENT / 9435 46 4.5 SHUT DOWN 3ND PAUL @ 390' 4,505K5 510 120 AHAD 121 4.5 DISPAREMENT 519 23 4.5 SHUT DOWN 310 FLUL @ 60' W 205K5 MIX 30.5K5 60/40 FBZ @ 13.2 MIX 30.5K5 60/40 FBZ @ 13.2 510 5.6 4.5 SAURRY 70 SURFARE 600 5.6 4.5 SAURRY 70 SURFARE 610 545 4.5 R.H. W 15.5K5 60/40 FBZ @ 13.3		- 1 - 1	KC	CW	<u> (ICHI</u>	ra	-	, ·	21/1/20	16 (6)	1/00 4	1 50S	K)	· · · · · · · · · · · · · · · · · · ·	
34 4.5 DISPAREMENT / 9435 46 4.5 SHUT DOWN 3ND PAUL @ 390' 4,505K5 510 120 AHAD 121 4.5 DISPAREMENT 519 23 4.5 SHUT DOWN 310 FLUL @ 60' W 205K5 MIX 30.5K5 60/40 FBZ @ 13.2 MIX 30.5K5 60/40 FBZ @ 13.2 510 5.6 4.5 SAURRY 70 SURFARE 600 5.6 4.5 SAURRY 70 SURFARE 610 545 4.5 R.H. W 15.5K5 60/40 FBZ @ 13.3	0435						-	. /	1120	AHL	40			/	
1435 46 4.5 SHUT DOWN 3ND PLUE @ 390' W50SKS 1120 AHAD 121 4.5 DISARUMINI 519 23 4.5 SHUT DOWN 3PD FLUE @ 60' W 20SKS MIX 20SKS 60/40 PDZ @ 13.2 600 5.6 4.5 SAURRY TO SURFAKE 610 SHUT DOWN 645 4.2 4.5 R.H. W 15SKS 60/40 POZ @ 13.3					2	<u>O</u>	1 -	7.5	MIX	505K	5 60/40	P02 0	2/3		
3ND PLUG @ 390' 4) 505KS 510 1BO AHIAD 7 4.5 MIX 505K 60/40 POZ @ 13.3 21 4.5 DISA HEMINI 519 23 4.5 SHUT DOWN 3PD PLUG @ 60' W 205KS MIX 205KS 60/41 POZ @ 13.2 600 5.6 4.5 SLURRY 70 SURFALL 610 645 412 4.5 R.H. W 15.5KS 60/40 POZ @ 13.3					3	4	1	4.5	DUSTA	<u>ACEM</u>	<i>507</i> /				
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JOB COMPLETE									,				- Control of the Cont		
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