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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6039
Name: L. D. DRILLING, INC.
Address: 7 SW 26 AVE.
City/State/Zip: GREAT BEND, KANSAS 67530
Purchaser: _____
Operator Contact Person: L. D. DAVIS
Phone: (620) 793-3051
Contractor Name: L. D. DRILLING, INC.
License: 6039
Wellsite Geologist: KIM SHOEMAKER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/20/05 8/27/05 8-28-2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 047-21511-00-00
County: EDWARDS
N/2 NE SE/4 Sec. 29 Twp. 26 S. R. 16 East West
2310 feet from S N (circle one) Line of Section
760 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: ERIC Well #: 1
Field Name: TROUSDALE SOUTH

Producing Formation: _____
Elevation: Ground: 2087' Kelly Bushing: 2092'
Total Depth: 4612' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 365 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cm.

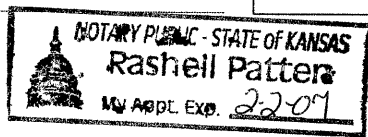
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ACT 1 P3/A*
DPLW 2-15-06
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bessie Neuhoff
Title: SEC/TREASURER Date: September 1, 2005
Subscribed and sworn to before me this 1 day of September,
20 05.
Notary Public: Rashell Patten Rashell Patten
Date Commission Expires: 2-02-07

KCC Office Use ONLY
N/D Letter of Confidentiality Received
If Denied, Yes Date: _____
No Wireline Log Received
Yes Geologist Report Received
____ UIC Distribution



✓

X

ORIGINAL

Operator Name: L. D. DRILLING, INC. Lease Name: ERIC Well #: 1
 Sec. 29 Twp. 26 S. R. 16 East West County: EDWARDS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center;"> <p>RECEIVED SEP 02 2005 KCC WICHITA</p> </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	365'	60/40 Pozmix	340	2%gel, 3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

15047215110000

ORIGINAL



INVOICE NO.		Subject to Correction		FIELD ORDER 10911	
Date	8-21-05	Lease	ERIC	Well #	1
Customer ID		County	EDWARDS	State	KS
L.D. DRILLING		Depth	424	Formation	
		Casing	8 5/8	Casing Depth	367
		TD	424	Job Type	SURFACE 8 5/8
		Customer Representative	BILL OWEN	Treater	M. McVURE

CHARGE

AFE Number	PO Number	Materials Received by	X Bill Owen
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	340SK	60/40 702				
C194	84 lb	CELLFLAKE				
G310	879 lb	CALCIUM CHLORIDE				
F161	1	WOODEN CEMENT PAIL				
E100	30mi	HEAVY VEHICLE MILEAGE				
E101	30mi	PICKUP MILEAGE				
E104	440 TM	PROPAGANDA BULK DELIVERY				
E107	340SK	CEMENT SERVICE CHARGE				
R201	1	CASING LEAD TUMBLER	301-3001			
R701	1	CEMENT HEAD RENTAL				
		DISCOUNTED PRICE + TAX'S		\$295.22		

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10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL

As consideration, the Customer agrees:

a) To pay ACID SERVICES, LLC in accord with the rates and terms stated in ACID SERVICES, LLC's current price list. Invoices are payable NET 30 after date of invoice. Upon Customers' default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend, indemnify, release and hold harmless ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees, and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at ACID SERVICES, LLC, Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service Order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by ACID SERVICES, LLC's negligence, strict liability, or operated, or furnished by ACID SERVICES, LLC or any defect in the data, products, supplies, materials, or equipment of ACID SERVICES, LLC whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of ACID SERVICES, LLC. The term "ACID SERVICES, LLC" as used in said Sections b) and c) shall mean ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, ACID SERVICES, LLC is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by ACID SERVICES, LLC. ACID SERVICES, LLC personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that ACID SERVICES, LLC shall not be liable for and Customer shall indemnify ACID SERVICES, LLC against any damages from the use of such information.

d) That ACID SERVICES, LLC warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Acid Services LLC's liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to ACID SERVICES, LLC or, at ACID SERVICES, LLC's option, to the allowance to the Customer of credit for the cost of such items. In no event shall ACID SERVICES, LLC be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That ACID SERVICES, LLC shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of ACID SERVICES, LLC.

15647 21 511 0000

ORIGINAL

TREATMENT REPORT



Customer ID	Date
Customer L. D. DRILLING	8.21.05
Lease ERIC	Lease No.
	Well # 1

Field Order # 10911	Station PRATT	Casing 8 7/8	Depth	County EDWARDS	State KS
Type Job SURFACE	8 7/8	Formation	Legal Description 29-26S-16W		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 7/8	Tubing Size	Shots/Ft		Acid 340 SKS 60/40 P20		RATE	PRESS	ISIP
Depth 423	Depth	From	To	Pre Pad 2 1/2 BBL 62Z	Max			5 Min.
Volume 25.5	Volume	From	To	Pad 3% CMC/UA CHA/OME	Min			10 Min.
Max Press	Max Press	From	To	Frac 1.25% BK CELL FLARE	Avg			15 Min.
Well Connection PLUG CORR	Annulus Vol.	From	To	Flush FRSH H2O	HHP Used			Annulus Pressure
Plug Depth 402347	Packer Depth	From	To		Gas Volume			Total Load

Customer Representative BILL	Station Manager DAVE SCOTT	Treater M. McWIRE
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Service Units	109	226	381	501
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0330					CALLED OUT
0430					ON LOCATION W F.E.
					TRUCKS ON LOCATION
					CIRCULATE HOLE W/RT
0755					HOOK UP TO PUMP TRUCK
0858					MIX 340 SKS 60/40 P20 @ 14.7
0818	150		77	5	SHUT DOWN / RELEAS PLUG
0820					DISPLACE H2O
					CIRCULATE CEMENT 20SKS
0825	200		22	5.5	PLUG DOWN SHUT DOWN
					JOB COMPLETS
					THANK YOU

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ORIGINAL

1504721 5/10000



INVOICE NO.	Subject to Correction			FIELD ORDER 10913	
Date 08-28-05	Lease ERIC	Well # 1	Legal 29-265-16W		
Customer ID	County EDWARDS	State KS	Station PRA77		
CHARGE	Depth	Formation	Shoe Joint		
	Casing	Casing Depth	TD	Job Type P.T.A New Well	
Customer Representative BILL OWENS			Treater M M QUIRE		
AFE Number	PO Number	Materials Received by X Bill Owens			

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	135 SKS	60/40 Poz				
C320	448 lb	CEMENT 6.8 L				
E100	30 mi	HEAVY VEHICLE MILEAGE				
E101	30 mi	PICKUP MILEAGE				
E104	168 AM	PROPANE & BULK DELIVERY				
E107	135 SK	CEMENT SERVICE CHARGES				
R400	1	CEMENT PUMP TRUCK + ABANDON				
		DISCOUNTED PRICE + TAX'S		\$2190.28		

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TOTAL

As consideration, the Customer agrees:

a) To pay ACID SERVICES, LLC in accord with the rates and terms stated in ACID SERVICES, LLC's current price list. Invoices are payable NET 30 after date of invoice. Upon Customers' default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend, indemnify, release and hold harmless ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees, and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at ACID SERVICES, LLC, Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service Order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by ACID SERVICES, LLC's negligence, strict liability, or operated, or furnished by ACID SERVICES, LLC or any defect in the data, products, supplies, materials, or equipment of ACID SERVICES, LLC whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of ACID SERVICES, LLC. The term "ACID SERVICES, LLC" as used in said Sections b) and c) shall mean ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, ACID SERVICES, LLC is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by ACID SERVICES, LLC. ACID SERVICES, LLC personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that ACID SERVICES, LLC shall not be liable for and Customer shall indemnify ACID SERVICES, LLC against any damages from the use of such information.

d) That ACID SERVICES, LLC warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Acid Services LLC's liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to ACID SERVICES, LLC or, at ACID SERVICES, LLC's option, to the allowance to the Customer of credit for the cost of such items. In no event shall ACID SERVICES, LLC be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That ACID SERVICES, LLC shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of ACID SERVICES, LLC.

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ORIGINAL

TREATMENT REPORT



Field Order # 10913	Station PRATT	Casing	Depth	County EDWARDS	State KS
Type Job P.T.A. NEW WELL	Formation	Legal Description 29-26-16W			

Customer ID	Date 8-28-05	
Customer L.D. DRILLING		
Lease ERIC	Lease No.	Well # 1

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
				135 SKS 60/40 P02				5 Min.
Depth	Depth	From	To	Pre Pad		Max		10 Min.
				6% GEL		Min		15 Min.
Volume	Volume	From	To	Pad		Avg		HHP Used
								Annulus Pressure
Max Press	Max Press	From	To	Frac		Gas Volume		Total Load
Well Connection	Annulus Vol.	From	To	Flush	H2O FRESH			
Plug Depth	Packer Depth	From	To					

Customer Representative Bill Owens	Station Manager DAVE SCOTT	Treater M. M'GURK
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Service Units	109	226	303	570
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0100					ON LOCATION / SAFETY MEET
					RECEIVED SEP 02 2005 KCC WICHITA
0425			20	4.5	#1 PLUG @ 1100' w 50SKS H2O AHEAD
			34	4.5	MIX 50SKS 60/40 P02 @ 13.3#
0435			46	4.5	DISPLACEMENT / SHUT DOWN
					2ND PLUG @ 390' w 50SKS
0510			7	4.5	H2O AHEAD
			21	4.5	MIX 50SKS 60/40 P02 @ 13.3
519			23	4.5	DISPLACEMENT / SHUT DOWN
					3RD PLUG @ 60' w 20SKS
600			5.6	4.5	MIX 20SKS 60/40 P02 @ 13.3
610					SHUT DOWN
645			4.2	4.5	R.H. w 15SKS 60/40 P02 @ 13.3
					JOB COMPLETE