

SEP 27 2002

9-27-2002

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION

Operator: License # 5798
Name: Michael D. Weilert Oil Co.
Address: 866 230th Ave
City/State/Zip: Hays, KS. 67601
Purchaser: NCRA
Operator Contact Person: Michael D. Weilert
Phone: (785) 628-3040
Contractor: Name: A and A Drilling
License: 30076
Wellsite Geologist: Michael D. Weilert and Jerry Green

API No. 15 - 051-25123-0000
County: Ellis
C SE NE NW Sec. 8 Twp. 14 S. R. 19 East West
990 feet from S (N) (circle one) Line of Section
2310 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Gottschalk Well #: 1-D
Field Name: Irvin

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Congl. sand
Elevation: Ground: 2230 Kelly Bushing: 2235
Total Depth: 3869 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 202 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1532 Feet
If Alternate II completion, cement circulated from 1532
feet depth to Surface w/ 325 sx cmt.
Act II with 4-24-06

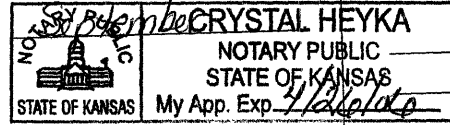
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
3/6/02 3/13/02 4/4/02
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 27,500 ppm Fluid volume 250 bbls
Dewatering method used No free water to remove
Air dry and cover
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael D. Weilert
Title: President Date: 9-23-02
Subscribed and sworn to before me this 24th day of September
2002
Notary Public: Crystal Heyka
Date Commission Expires: 4/26/06



KCC Office Use ONLY
 Letter of Confidentiality Attached DPW
If Denied, Yes Date: 09-30-02 (W)
Wireline Log Received
Geologist Report Received
UIC Distribution

Operator Name: Michael D. Weilert Oil Co. Lease Name: Gottschalk Well #: 1-D
 Sec. 8 Twp. 14 S. R. 19 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Drill Stem Tests reported on the enclosed Geologist report

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	1500	-1543
Topeka	3230	-1000
Heebner	3486	-1256
Toronto	3508	-1278
LKC	3530	-1300
BKC	3773	-1543
Congl. sand	3860	-1630
RTD.	3869	-1639

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8 5/8	28	202	60/40 POZ	150	2% CC 3% Gel
Production	7 7/8	5 1/2	15 1/2	3864	ASC	175	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size 2 7/8 Set At 3864 Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 4/4/02 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. 10 Gas Mcf _____ Water Bbls. 0 Gas-Oil Ratio _____ Gravity _____

Disposition of Gas _____ **METHOD OF COMPLETION** Vented Sold Used on Lease (if vented, Sumit ACO-18.) Open Hole Perf. Dually Comp. Commingled _____
 Production Interval 3864-3869

ALLIED CEMENTING CO., INC. 10287

Federal Tax I.D. [REDACTED]

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
Russell

DATE: 4-13-02	SEC: 8	TWP: 14	RANGE: 19	CALLED OUT: 2:00 PM	ON LOCATION: 4:30 PM	JOB START:	JOB FINISH: 7:00 PM
LEASE: Contchalk		WELL: #1-D	LOCATION: Max on ccd. SW			COUNTY: Ellis	STATE: KS
OLD OR NEW (Circle one)							

3868
2 staged
200 sacks

CONTRACTOR: A & A Drilling	OWNER: Same
TYPE OF JOB: 51 prod. casing	
HOLE SIZE: 7 7/8" I.D. 3871	CEMENT AMOUNT ORDERED: 175 sacks ASC 2% WFL
CASING SIZE: 5 1/2" DEPTH	COMMON: 175 ASC @ 8.50 = 1487.50
TUBING SIZE: DEPTH	POZMIX
DRILL PIPE: DEPTH	GEL: 3 @ 10.00 = 30.00
TOOL: DEPTH	CHLORIDE
PRES. MAX: MINIMUM	WFL-2 500 gals @ 1.00 = 500.00
MEAS. LINE: SHOE JOINT	
CEMENT LEFT IN CSG: 11	
PERFS:	
DISPLACEMENT: 94 bbls	
EQUIPMENT:	
PUMP TRUCK: CEMENTER: Bill	
# 221 HELPER: Mark	
BULK TRUCK: DRIVER: Jason	HANDLING: 186 @ 1.10 = 204.60
# 273 DRIVER:	MILEAGE: 44/sk @ 5.50 = 242.00
BULK TRUCK DRIVER:	TOTAL: 2467.62

REMARKS:	SERVICE:
pipe off e	DEPTH OF JOB
shoe pt	PUMP TRUCK CHARGE: 1130.00
Discard e 3261 open packer shoe	EXTRA FOOTAGE @
plug 500 gals flush cement 1600	MILEAGE: 33 @ 3.00 = 99.00
plug plug w/ 94 bbl water	PLUG @
plug plug e 1500 plug did hold	
plug back hole w/ 1500	
	TOTAL: 1229.00

CHARGE TO: Michael D. Weiler/Co.
STREET:
CITY: STATE: ZIP:

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE: *Michael D. Weiler*

FLOAT EQUIPMENT		
4- Controllizers	@ 50.00	200.00
1- BASKET	@	132.50
1- Packer shoe	@	175.00
1- Port Cellen	@	350.00
1- Latch down plugh	@	
TOTAL:		375.50

TAX: _____
TOTAL CHARGE: _____
DISCOUNT: _____ IF PAID IN 30 DAYS

PRINTED NAME: _____

ALLIED CEMENTING CO., INC. 10285

Federal Tax I.D. # [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>3-6-02</u>	SEC. <u>8</u>	TWP. <u>14</u>	RANGE <u>19</u>	CALLED OUT <u>9:30 PM</u>	ON LOCATION <u>11:30 AM</u>	JOB START	JOB FINISH <u>3:00 AM</u>
LEASE <u>Cont. work</u>	WELL # <u>1-D</u>	LOCATION <u>GRD 7W 5 Fnto</u>			COUNTY <u>Ellis</u>	STATE <u>K</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR A & A Drilling 200

TYPE OF JOB SURFACE

HOLE SIZE 12 1/2 T.D.

CASING SIZE 8 5/8 DOH DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 10 1/2 hrs

EQUIPMENT

PUMP TRUCK CEMENTER Bill

177 HELPER Jason

BULK TRUCK

213 DRIVER Shane

BULK TRUCK DRIVER

OWNER

CEMENT AMOUNT ORDERED

150M 60/40-10 3% CC 24.6 gal

COMMON	<u>90</u>	@	<u>6.55</u>	<u>589.50</u>
POZ MIX	<u>60</u>	@	<u>3.55</u>	<u>213.00</u>
GEL	<u>10</u>	@	<u>10.00</u>	<u>100.00</u>
CHLORIDE	<u>5</u>	@	<u>30.00</u>	<u>150.00</u>
				TOTAL <u>1052.50</u>

HANDLING 158 @ 1.10 = 173.80

MILEAGE 14.5 / mile @ 15.30 = 222.75

TOTAL 1327.54

REMARKS:

Ran 5 hrs of 158

Site 212

Cont of 150M 60/40 3%

Pump stop at 12:31

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @ 1 = 520.00

MILEAGE 32 @ 3.00 = 96.00

PLUG 1 @ 150.00 = 150.00

TOTAL 666.00

CHARGE TO: Michael P. Warkoloff

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
TOTAL _____			

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You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Michael P. Warkoloff

PRINTED NAME _____