

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31458
 Name: H J Inc
 Address: 70 N. Farmland Rd
 City/State/Zip: Garden City, KS 67846
 Purchaser: PRG, LLC
 Operator Contact Person: Kenneth Lang
 Phone: (620) 287-1910
 Contractor: Name: Cheyenne Drilling
 License: 5382
 Wellsite Geologist: Ron Osterbuhr
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-30-03</u>	<u>11-1-03</u>	<u>12-3-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 075-20809-0000
 County: Hamilton
SE - SE NW NW Sec. 1 Twp. 21 S. R. 41 East West
1250 feet from S / (circle one) Line of Section
1250 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Thompson Well #: 2
 Field Name: Bradshaw
 Producing Formation: Winfield
 Elevation: Ground: 3581 Kelly Bushing: 3587.6
 Total Depth: 3193 Plug Back Total Depth: 3190
 Amount of Surface Pipe Set and Cemented at 272 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 3182
 feet depth to surface w/ 575 Class 'c' & 1 ^{1/2} in. _{5x} cm.
Act II WWR 4-21-04
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 137,000 ppm Fluid volume 3640 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth Lang
 Title: Operator Date: April 14, 2004
 Subscribed and sworn to before me this 14th day of April,
~~XX~~ 2004.
 Notary Public: Joann Borthwick
 Date Commission Expires: July 8, 2004

JOANN BORTHWICK
 Notary Public - State of Kansas
 My Appt. Expires 7-8-04

KCC Office Use ONLY

NO Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

Operator Name: H J Inc Lease Name: Thompson Well #: 2
 Sec 1 Twp. 21 S. R. 41 East West County: Hamilton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: G/R-CCL-DSN-CBL

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
T/Permain	710'	+2894
B/Stone Corral	2367'	+1237
T/Winfield	2755'	+ 849
T/Towanda	2802'	+ 802
T/Ft. Riley	2859'	+ 745
T/Council Grove	2948'	+ 656

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	272	Class A	175	3 Gal Chloride
Production	7 7/8	5 1/2	15.5#	3182	Lite Class C	450 125	113 Flo Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2762 - 2772	1000 gal 15% HCL 67 bbl 2% KCL	2772
		Frac 120 cwt 20/40 Brady Sand	
		402 bbl 25# linear gelled water	

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TUBING RECORD Size 2 3/8 Set At 2775 Packer At None Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	None	170 MCF	3 bbl		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

ORIGINAL

 * I N V O I C E *

Invoice Number: 091477

Invoice Date: 10/31/03

Sold H-J Incorporated
 To: 70 N. Farmland
 Garden City, KS
 67846

Due Date.: 11/30/03
 Terms....: Net 30

Cust I.D.....: H-J
 P.O. Number..: Thompson #2
 P.O. Date....: 10/31/03
Production String

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Class "C"	125.00	SKS	10.1500	1268.75	T
Lite	450.00	SKS	7.3500	3307.50	T
FloSeal	113.00	LBS	1.4000	158.20	T
Handling	575.00	SKS	1.1500	661.25	E
Mileage (75)	75.00	MILE	28.7500	2156.25	E
575 sks @\$.05 per sk per mi					
Production	1.00	JOB	1130.0000	1130.00	E
Mileage pmp trk	75.00	MILE	3.5000	262.50	E
AFU Float Shoe	1.00	EACH	263.0000	263.00	T
Latch Down Plug	1.00	EACH	350.0000	350.00	T
Centralizers	5.00	EACH	50.0000	250.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 980.74
 ONLY if paid within 30 days from Invoice Date

Subtotal: 9807.45
 Tax.....: 352.63
 Payments: 0.00
 Total....: 10160.08
-980.74

9179.34

*PA 10-31-03
 Check # 12711*

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ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

 * ORIGINAL *
 * INVOICE *
 * *

Invoice Number: 091476

Invoice Date: 10/31/03

Sold H-J Incorporated
 To: 70 N. Farmland
 Garden City, KS
 67846

Due Date.: 11/30/03
 Terms.....: Net 30

Cust I.D.....: H-J
 P.O. Number...: Thomson #2
 P.O. Date.....: 10/31/03

Surface Pipe

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	175.00	SKS	8.3500	1461.25	T
Gel	3.00	SKS	10.0000	30.00	T
Chloride	6.00	SKS	30.0000	180.00	T
Handling	175.00	SKS	1.1500	201.25	E
Mileage (75)	75.00	MILE	8.7500	656.25	E
175 sks @\$.05 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	75.00	MILE	3.5000	262.50	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 331.12
 ONLY if paid within 30 days from Invoice Date

Subtotal:	3311.25
Tax.....:	105.29
Payments:	0.00
Total....:	3416.54
	- 331.12
	3085.42

Pd 10-31-03
 Check # 12711

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