

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 04782
Name: Medicine Bow Operating Company
Address: 1225 17th Street, Suite 1900
City/State/Zip: Denver, Colorado 80202
Purchaser: OneOK
Operator Contact Person: Julie L. Acevedo
Phone: (303) 675-4428
Contractor: Name: Allen Drilling
License: 5418
Wellsite Geologist: _____

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AUG 26 2005
CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: ~~3/29/2005~~ Original Total Depth: ~~3,458'~~
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back ~~3,411'~~ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. 3-29-05
2/15/05 2/22/05 ~~3/25/2005~~
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Water
KCC
4-24-05

API No. 15 - 08121562 - 00 - 00
County: Haskell
_____ C _____ NW Sec. 28 Twp. 30 S. R. 32 East West
1,320 feet from S N (circle one) Line of Section
1,320 feet from E SW (circle one) Line of Section

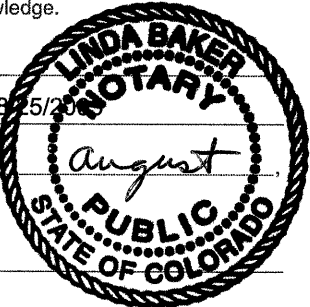
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Avery Well #: 2-28
Field Name: Hugoton
Producing Formation: Permian Chase
Elevation: Ground: 2,875.7' Kelly Bushing: 2,887.7'
Total Depth: 3,458' Plug Back Total Depth: 3,411'
Amount of Surface Pipe Set and Cemented at 666.11' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Act I W/AM 4-24-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 4,200 ppm Fluid volume 450 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: HSE Mgr. Date: 8/25/05
Subscribed and sworn to before me this 25 day of _____
20 05.
Notary Public: Linda Baker
Date Commission Expires: 3-12-08



My Commission Expires 03/12/2008

KCC Office Use ONLY
No Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
Part UIC Distribution 9-205

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Operator Name: Medicine Bow Operating Company Lease Name: Avery Well #: 2-28
 Sec. 28 Twp. 30 S. R. 32 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Permian Council Grove 2,906'
 Wabaunsee Group 3,338'

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List All E. Logs Run:
 Microlog Gamma Ray, Borehole Compensated Sonic GR,
 Array induction/ SP Linear Correlation/Gamma Ray,
 Compensated Neutron Litho-Density/ Gamma Ray

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	666.11'	Mid Con & Premium Plus	555	3% CC-1/2# Flocele-1% FWCA
Production	7 7/8"	5 1/2"	15#	3,458'	Mid Con & Premium Plus	530	5# Flocele, 1% FWCA, 5% Halad

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind of Material Used	Depth
4 spf	2687'-2,692', 2,714'-2,719', 2,782'-2,787'	1500 gal 15% HCL, 676 gal gelled water, 25,753 MavFoam 75, 28,500 20/40 RCS	2,687'-2,787'
4 spf	2,836'-2,842'	1500 gal 15% HCL, 1924 gal gelled water, 16,164 MavFoam 70, 21,110 20/40 RCS	2,836'-2,842'
4 spf	3,222'-3,237', 3,265'-3,284', 3,340'-3,369', 3,376'-3,382'	3500 gal 15% Fe Acid, w/4 gal Inh, 10 gal 402, 3 gal Clay Stay, 300 Bio Balls, flush w/1000 gal 2% KCL wtr.	3,222'-3,382'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3,116'	3,108'	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enh.			Producing Method		
5-25-05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	125	138	0	

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Production Interval: Other (Specify)

Wilm
Kec