RICENEU KANSAS CORPORATION COMMISSION

APR 2 6 2006

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

CONSERVATION DIVISION WICHITA, KS

Operator: License # ___

Purchaser: Oneok

Address: P. O. Box 18496 City/State/Zip: Oklahoma Ci

32334 Name: Chesapeake Operating, Inc.

Operator Contact Person: Jim Reisch, Barbara Bale

WELL HISTORY - DESCRIPTION OF WELL & LEASE

County: Kiowa	
N/2 SE SW Sec. 19 Twp30 S. R.16	☐ East X West
1250 feet from S N (circle one) I	ine of Section
1890 feet from E / (W) (circle one)	line of Section
Footages Calculated from Nearest Outside Section Cor	
(circle one) NE SE NW (SW)	
Lease Name: Robbins F Well #:	2_10
Field Name: Glick	
Rroducing Formation: Mississippian	
Elevation: Ground: 2051 Kelly Bushing: 2	
Nelly Bushing: 2	21
Amount of Surface Pipe Set and Cemented at 59	
Multiple Stage Cementing Collar Used?	
	Yes X No
If yes, show depth set	
If Alternate II completion, cement circulated from	
feet depth to I withy 4-25-06	sx cmt.
Drilling Fluid Management Plan	
(Data must be collected from the Reserve Pit)	
Chloride contentppm Fluid volume	bbls
Dewatering method used	
Location of fluid disposal if hauled offsite:	
Operator Name:	
Lease Name: License No.:	
Quarter Sec TwpS. R	☐ East ☐ West

Phone: (<u>405</u>) <u>848-8000</u> Contractor: Name: Murfin Drilling 30606 License:_ Wes Hansen Wellsite Geologist: Designate Type of Completion: X New Well Re-Entry Workover ____ Oil SWD _ __ SIOW __ Temp. Abd. X Gas FROM CONF ENHR _ SIGW Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: ___ __ Original Total Depth:_ _ Deepening __Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth ... Commingled Docket No. _ Dual Completion Docket No. _ Other (SWD or Enhr.?) Docket No. 08/14/03 08/20/03 11/06/03 Spud Date or **Date Reached TD** Completion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulation fromulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of me KCC Office Use ONLY Asset Manager **Letter of Confidentiality Attached** Subscribed and sworn to before me this 25 that of If Denied, Yes Date: 2006 Wireline Log Received **Geologist Report Received UIC Distribution** 11/27/08 Date Commission Expires:

LUCRETIA A. MORRIS



Notary Public State of Oklahoma

Commission # 00018352 Expires 11/27/08

FROM CONFIDENTIAL

CONCLEA

Operator Name:	esa este o	crating	g, Inc.	Lease	Name:_	Robbins 1	F .	_ Well #:2-	-19	,	
Sec. 19 Twp. 3	0_s. R. 16	☐ East	X West	County	/:	Kiowa				***************************************	
INSTRUCTIONS: Sh tested, time tool open temperature, fluid rec Electric Wireline Logs	and closed, flowing overy, and flow rates	and shut-in if gas to su	n pressures, v urface test, al	whether sl long with f	hut-in pre	ssure reached s	tatic level, hydro	static pressur	es, botton	n hole	
Drill Stem Tests Taker	-	☐ Yes	∑XNo		X Lo	og 🚙 Formatio	n (Top), Depth a	nd Datum	□s	ample	
Samples Sent to Geological Survey Cores Taken		∑ Yes ☐ Yes ∑ Yes	Yes No Yes No			ebner Shal nsing se K.C. erokee Sha	42 46	Top 4071 4266 4673 4811		Datum -2009 -2204 -2611 -2749	
List All E. Logs Run: HRI, SDL/DS	N,ML			ξy	Mi Ki	ssissippia nderHook ola	an 48	372 990 931	-281 -292 -296	0 8	
		Report	CASING I		X Ne urface, inte	w Used	ion, etc.		· · · · · · · · · · · · · · · · · · ·		
Purpose of String	Size Hole Drilled		Casing n O.D.)	Wei Lbs.		Setting Depth	Type of Cement	# Sacjs Used		and Percent dditives	
Surface	12-1/4	8-5/8	8	24#		590 '	С	290	1/4#	FloSeal	
Prod.	7-7/8	4-1/	2	12#		5,100	H	365		······································	
		<u> </u>	ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD			<u> </u>		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of	f Cement	#Sacks	s Used		Type and F	ercent Additive	S		
Shots Per Foot			- Bridge Plug				ture, Shot, Cement		rd	Depth	
4	4870-84';	4892–90	2'; 4960	0-68			20# Ne-Fe 20# Ne-Fe % KCL				
							# . s . co. **.				
TUBING RECORD	Size 2-3/8"	Set At 3849 •		Packer /	At	Liner Run	Yes ☑ No	**- a	·:.		
Date of First, Resumer	d Production, SWD or E	Enhr.	Producing Met		X Flowin	g 🔲 Pumpir	ng 🔲 Gas Li	# F	ner (Explain)	<u> </u>	
11/06/03 Estimated Production Per 24 Hours	Oil	Bbls.		Mcf	Wate	er Bl		Bas-Oil Ratio	e (explain)	Gravity	
Disposition of Gas	0 11.3 3 METHOD OF COMPLETION Production Interval					val	NA				
Vented K Sold (If vented, Su	Used on Lease	[Open Hole Other (Speci	[] Per	f. 🔲 (Dually Comp.	Commingled				

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #32334	API No. 15 - 097-21514-0000
Name: Chesapeake Operating, Inc.	County: Kiowa
Address: P. O. Box 18496	$N/2$ SE SW Sec. 19 Twp. 0 S. R. 16 \square East \square West
City/State/Zip: Oklahoma City, OK 73154-0496	1250 feet from N (circle one) Line of Section
Purchaser: Oneok	feet from E / (w) (circle one) Line of Section
Operator Contact Person: <u>Jim Reisch</u> , <u>Barbara Bale</u>	Footages Calculated from Nearest Outside Section Corner:
Phone: (_405) 848-8000	(circle one) NE SE NW (SW)
Contractor: Name: Murfin Drilling	Lease Name: Robbins F Well #: 2-19
License: 30606	Field Name: Glick
Wellsite Geologist: Wes Hansen	Producing Formation: <u>Mississippian</u>
Designate Type of Completion:	Elevation: Ground: 2051 Kelly Bushing: 2062
X New Well Re-Entry Workover	Total Depth: 5100 Plug Back Total Depth: 5052
OIISWDSIOWOTROAG NA	Amount of Surface Pipe Set and Cemented at Feet
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ※ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	
Original Comp. Date: Original Ton Original T	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Sinv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used RECEIVED
Commingled Docket No	KANSAS CORPORATION COMMISSION
Dual Completion Docket No	Education of hala disposal if hadica offsite.
Other (SWD or Enhr.?) Docket No	Operator Name:
08/14/03 08/20/03 11/06/03	Lease Name:
Spud Date or Date Reached TD Completion Date or	Quarter SecTwpS.WRHITA KS _ East _ West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and content to the best of my knowledge.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-nd geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
1)///	
Signature: Jim Reisch	KCC Office Use ONLY
Title: Asset Manager Date: 12/01/03	Letter of Confidentiality Attached
Subscribed and sworn to before me thisday of	If Denied, Yes Date:
Subscribed and sworn to before me thisday of	A Light Cog Received
	Geologist Report Received
Notary Public:	APR 26 Sichistribution
Date Commission Expires:	FROM CONFIDENTIA.

Operator Name:	<u>Chesapeake Op</u>	perati	ng, Inc.	Lea	ase Name:_	Robbins	F .	_ Well #:2	- 19	
Sec. 19 Twp. 3	30 s. R. <u>16</u>	Eas	t 🖾 West	Cot	ınty:	Kiowa	-			
INSTRUCTIONS: Si tested, time tool ope temperature, fluid red Electric Wireline Log	n and closed, flowing covery, and flow rate	g and shu s if gas to	t-in pressures, surface test, a	whethe long wi	r shut-in pre	ssure reached	static level, hydro	static pressu	res, bottor	n hole
Drill Stem Tests Take		Y	∕es ∑No		XL	og Formatio	on (Top), Depth a	nd Datum		Sample
Samples Sent to Geo	ological Survey	XY	es No		Nam	-		Top		Datum
Cores Taken	,		es XNo			ebner Sha nsing		171 166	-200 -220	
Electric Log Run (Submit Copy)	•	<u>\</u> Y	es No		Ва	se K.C. erokee Sh	46	73 311	-261 -274	.1
List All E. Logs Run:					1	ssissippi		72	-281	.0
HRI,SDL/DS	SN,ML				ł	nderHook		190	-292	
					JA	01a MIƏ I	80 <u> </u>		- 296	
·		Reno	CASING I			w Used used rmediate, product	ion etc			
Purpose of String	Size Hole	Siz	ze Casing	1	Weight '	Setting	Type of	# Sacjs		and Percent
Surface	12-1/4	8-5	t (In O.D.) /8	241	bs. / Ft.	590 1	Cement	290		dditives F1oSea1
Prod.	7-7/8	4-1		121	<i>‡</i> ,	5,100:	. Н	365		
:			4. · · · · · · · · · · · · · · · · · · ·		**		WW			
			ADDITIONAL	CEMEN	ITING / SQL	EEZE RECORD			` `	
Purpose: —— Perforate —— Protect Casing	Depth Top Bottom	Турє	of Cement	#Sa	#Sacks Used Type and Percent Additives					
Plug Back TD Plug Off Zone										
Shots Per Foot			RD - Bridge Plugs Each Interval Perf		pe		ture, Shot, Cement		rd	Depth
4	4870-841;	892-9	02 '; 4960)-68 '		250 gal	20# Ne-Fe	HCL		
				at the forecast the transfer			20∦ Ne-Fe			
									·	
TUBING RECORD	Size 2-3/8"	Set At 3849	,	Packe	er At	Liner Run	Yes X No			
Date of First, Resumero	· · · · · · · · · · · · · · · · · · ·		Producing Meth	od		Name of the second of the seco				
11/06/03					X Flowing	Pumpin	g Gas Lift	Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil 1	3bls.	Gas M	Mcf	Wate	r Bb	ols. G	as-Oil Ratio NA		Gravity
Disposition of Gas	METHOD OF C	OMPLETIC	N	-		Production Interv	ral			
☐ Vented 【 Sold (If vented, Sul	Used on Lease	,	Open Hole Other (Specif)	t	erf. D	ually Comp.	Commingled			

ALLIED CEMENTING CO., INC. 12829

REMIT TO	P.O. BOX 31
	RUSSELL, KANSAS 67665

Federal Ta	ıx I.D.i		
ÖR	IGI	NA	_

SERVICE POINT:	,		
Med_	lod	gl_	_

	2 100 1009
SEC. TWP. RANGE CA	ONLOCATION, JOB START, JOB FINISH,
DATE 8-14-03 19 305 16 W	SOAM 8500 AM O 30AM / SOUAM COUNTY STATE
LEASINGS WELL # F 9-19 LOCATION BONIO	ere Ks Kiowa Ks
	ed 8 s Lease Ral
At D at a C	
CONTRACTOR / 12 - 2	OWNER Chesapeake Energy Com
TYPE OF JOB Surface	(1)
HOLE SIZE T.D. 594	AMOUNT ORDERED 10 58 15.85.8 + 3/0 a
CASING SIZE 87 x 24 DEPTH S 70 TUBING SIZE DEPTH	AMOUNT ORDERED 10 SX 15.85.8 + That
TUBING SIZE DEPTH DRILL PIPE DEPTH	150 5X PLSS C + 240 CC
TOOL AF 4 Insert DEPTH 545	2031 603 6 4210 66
PRES MAX 800 MINIMUM	COMMON 6 150 @ 10.15 1522.50
MEAS, LINE SHOE JOINT	ROZMIX @
CEMENT LEFT IN CSG.	@
PERFS.	CHLORIDE 7 @ 30.00 210.00
DISPLACEMENT 35 BRIS FORSH FO	15h 27 1 + @ 000
EQUIPMENT	140 15/85 870 get @ 9.90 1386,00
A 11 - 2.1 1-	Flo-seal 35 @ 1,40 49,00
PUMPTRUCK CEMENTER JUSTIN Harl	
# 332 HELPER AVID Felio RE	HANDLING 307 @ 1.15 353.05
BULK THUCK	MI EASE 307 X35 105 537.25
"SUI DRIVER /OVING / OX	
BULK TRUCK FROM CO	ON FRANSAS CORPORATION COMMISSION TOTAL 40.57, 80
# DRIVER FROM C	WOODON!
	DEC 0 4 2003
REMARKS:	SERVICE
Pise on BTM Ams Ball Break Circ	CONSERVATION DIVISION WICHITA, KS.
3 fols Fresh HO	DEPTH OF JOB # 594
190 5x C 15-15-8 @ 125-52 BOUS	PUMP TRUCK CHARGE 10-300 SP 00
156 51 C 2% CC @ 148-35 BMS	EXTRA FOOTAGE 294 @ 150 147.60
recase Alica Disp 35 Als Fresh	MILEAGE @350 (350)
40 land TPyg .300 - 800	PLUG 878 TRP @150.00 /80.00
Circulated Cement	
Circulated Cement	(tp
	TOTAL 889.50
CHARGE TO Chesapeake Energy Corp.	TOTAL OXY, SO
CHARGE TO Chesapeake Energy Corp.	
STREET	FLOAT EQUIPMENT
CITY STATE ZIP	the state of the s
SIMIE ZIP	Rea Guide Shoe @ 100.00 100.00
	Bit Sove () lar @ 255,00 245,00
	15 Turpo/ zers @40.00 600.00
t .	stop Ring @ 15.00 15,00
To Allied Cementing Co., Inc.	(a)
You are hereby requested to rent cementing equipment	a
and furnish cementer and helper to assist owner or	TOTAL 920,00
contractor to do work as is listed. The above work was	, , , , , , , , , , , , , , , , , , , ,
done to satisfaction and supervision of owner agent or	TAX
contractor. I have read & understand the "TERMS AND	TAX
CONDITIONS" listed on the reverse side.	TOTAL CHARGE
***	DISCOUNT
	W Committee The State of the St
SIGNATURE STAND TO THE STAND TO	MARK KNEELAND
ANY APPLI	CADLE IAA
WILLER	CHARGED

UPON INVOICING

ALLIED CEMENTING CO., INC. 12834

Federal Tax I.I	
REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SERVICE POINT:
DATE 8-20-03 SEC. 9 TWP. RANGE W	ALLED OUT A ON LOCATION JOB START JOB FINISH A
	dere Kowa STATE
OLD OR NEW (Circle one) 5 1 3/w 8	3/10
CONTRACTOR A MILTINATION TYPE OF JOB PRODUCTION	OWNER Chesapeake Energy Corp.
CASING SIZE 43 / 1/4 DEPTH	AMOUNT ORDERED / A
TUBING SIZE DEPTII	390 58 H & 10% CAP STED 10% SIN
TOOL DIT SIVER COLOR DEPTH SOSX	6 NOV 3800 + 1848 /- PICO
PRES. MAX JOD MINIMUM MEAS. LINE SHOE JOINT 42	COMMON_# 390 @ 8.70 3393.00 POZMIX @ @
CEMENT LEFT IN CSG. PERFS.	GEL salt 42 @ 7.50 3/500 CILLORIDE @
DISPLACEMENT 782 BBLS 4% KCLAR	Gul-seal +7 @ 17.85 (10.45
EQUIPMENT ATT	71-60 293" « X.00 2344.00
PUMPTRUCK CEMENTER LAST THE TOTAL TO	Clarro 16 eals @ 2290 546.40
# 372 HELPER Mark Brungardt BULKTRUCK	HANDLING 523 @ 1,151 600.30 MILEAGE 522 x 35 04 913.50
#359-250 DRIVER FAMILY TOX BULK TRUCK KANSA	KECEIVED S CORPORATION COMMISSION
# DRIVER	DEC 0 4 2003 TOTAL 18765
	DEC 0 1 2000
A (REMARKS:	CONSERVATION DIVISION CERTIFICE
REMARKS: Tide on BIM Break Circums REMARKS:	CONSERVATION DIVISION WICHITA, KS SERVICE
REMARKS: FIRE on BIA Break Circo Clean 3 6815 HO DOBLE MAD Clean 3 6815 HO Agg Rat - Monge 25 5 x	DEPTH OF JOB
REMARKS: TIME on BIM Break Circular 3 BBLS HO DOBLS Mud Clean 365 SX HY Modifives @ 1825 Release Hug Disp 785 BBLS Fresh	DEPTH OF JOB
REMARKS: Time on BIM Break Circulton 3 (RB) 5 HO D BBLS Mind Clean 368LS HO Age Rat + Monge 25 5 X 365 5 X H + Moditives @ 11.5 4 Release Hug Also 788 RBIS Fresh HO Jend Plud 200-200 Release PSI Floot Feld	DEPTH OF JOB
REMARKS: The on BIA Break Cord Clean 3 6815 Ho D CBLS Mad Clean 365 SX H + Modifives @ 18.2 Release Hug A so 783 BBIS Fresh He case For Jana Plug 100-100 Held	DEPTH OF JOB
JARIS HO DORLS Mind Clean 368LS HO Aug Rat + Monge 25 SX 365 SX H + Month yes @ 182 Fresh Release Hug Also 783 Ras Fresh HO land Plug 900,—200, Release + SI Floot Held	DEPTH OF JOB
The on BIA Break Cray Con 3 6815 Ho Debts Mad Clean 3 6815 Ho Aug Rat + Mase 25 5X 365 5X H + Additives @ His Fresh He lease Hug Also 1853 BBIS Fresh He lease PSIT Floot Held CHARGE TO: Chesapeake Energy Corp.	DEPTH OF JOB
CHARGE TO: Cresapeare Energy Corp. STREET TAR ON BIA Break Creation Break C	DEPTH OF JOB
The on BIA Break Cray Con 3 6815 Ho Debts Mad Clean 3 6815 Ho Aug Rat + Mase 25 5X 365 5X H + Additives @ His Fresh He lease Hug Also 1853 BBIS Fresh He lease PSIT Floot Held CHARGE TO: Chesapeake Energy Corp.	DEPTH OF JOB
CHARGE TO: Cresapeare Energy Corp. STREET TAR ON BIA Break Creation Break C	DEPTH OF JOB
CHARGE TO: Chesageale Energy Corp. STREET CITY STATE ZERLS Mad Clean Application STATE	DEPTH OF JOB
CHARGE TO: Chesapeare Energy Corp. STREET CITY STATE ZIP To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment	DEPTH OF JOB
TO Allied Cementing Co., Inc.	DEPTH OF JOB
CHARGE TO: Chesapeare Energy Corp. STREET CITY STATE ZIP To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	DEPTH OF JOB
CHARGE TO: Chesapeare Energy Corp. To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was	DEPTH OF JOB _ \$ 100 PUMP TRUCK CHARGE _ 2340, 200 EXTRA FOOTAGE _ @ 350

SIGNATURE Yeal 7

MARK KNEGLOND PRINTED NAME

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

KANSAS CORPORATION COMMISSION

DEC 0 4 2003

Russell, KS 785-483-2627 48-0727860

ONSERVATION DIVISIO	F
MA, KS	

NIVISION S	P. O. Box: Russell, Kansas	ORIGINA	Medic 62	cine Lodge, KS 20-886-5926
Customer Orde	er or P. O. Number	FNTIAL Date	10-16-0	03
Lease Ro	bbins UNF	Well #2-19	County KIOW	a State KS
P			1.	

Robbin	s Rani	sh						Mi35
Tieles .	WELL	DATA		_	PERF	ORATIONS	TREAT	MENT
	SIZĘ	WEIGHT	DEPTH	VOLUME	SH	IOTS FT.	Mox, Pressure	2300
TUBING	23/8	14.7	19921	19.0	FromUg	6010 4969	Min, Pressure	0
CASING	47/2	10.5	4968	19.6	From	†o	Avg. Inj. Rate	2.8
ANNULUS					From	to	Avg. TrT Pressure	1800
		- /1	22.		From	1 o	// Total Fluir	Pumped
OPEN HOLE	1 pr	r 4	721		From	ta	75	Bbls.
	7		TRE	TMEN	TINST	RUCTIONS		

The signee hereby requests ALLEO CEMENTING COMPANY, INC. (ACID) to furnish equipment, servicemen, and materials for servicing the above well under his supervision as follows: _____

As consideration, the above names (well owner or contractor) agrees to: (a) to pay you in accordance with your corrent price schedule; (b) Albert I emening Company, Inc (ACIII) shall not be liable for damage to property of well inwise and/or customer unless caused by its willful negligence, this provision applying but not limited to subsurface damage and surface damage arising from subsurface damage. Well owner and/or customer shall be responsible for and occur allied Cementing Company, Inc. (ACIII) against any liability for reservoir loss or damage, or property damage arising from a well blowed unless such loss or damage is caused by willful negligence of Allied Cementing Company, Inc. (ACIII). If equipment or instruments unless, however, such loss or damage is caused by the negligence of Allied Cementing Company, Inc. (ACIII) or lost you damage to caused by the negligence of Allied Cementing Company, Inc. (ACIII), (c) that you make no guarance of the effectiveness of the materials to be used or the results of treatments; and (d) that you will not be bound by any representation or agregation lost before contained. It is inderstood you will pay wages (and payfolf taxes and withholding thereon) and comply with workman admired status applicable to servicemen you founds.

Customer's Signature

To: Affied Cementing Company, Inc. (ACID)
You are hereby request to rent acidizing equipment to
do work as listed.

esapeake Street

The above order was done to satisfaction and under upervision of owner, agent or contractor.

EQUIPMENT AND PERSONNEL

Recurs Service Engineer Jaron TREATMENT LOG TIME PRESSURE TOTAL FLUID FLUID IN PUMPED PER INJECTION PUMPED A.M./P.M TBG CSG FORMATION TIME PERIOD RATE 19RE 3.*0* 3.0 26615 300 4.0 ROKE ROM CO ON 45 03 206615 ON SHUTDOWN MIN MIN MIN 917 730 RIG DOWN

Price Reference	Materials Used	Amount	Unit Price	Total Cost
	0-2500 PSI PUMP TRUCK	1	550.00	\$50.00
	MILEMGE	35	3,50	122.50
	PUP TRAILER		150.00	150.00
	20% HCL	1000	1.50	1500-00
	ICA system	1000	.16	160.00
4	<u>(5-2'50</u>	a	15,50	.31.40
	ACI-200	a	24.60	49.20
	KCL-1	$ \rightarrow $	22,90	45,80

New Producer Old Producer Old Producer - New Zones

Old SWD or Injection

Terms: 20 % _ discount will be allowed if paid in 30 days from invoice date.

Tax

Total

Sub-Total

2608.90

ANY APPLICABLE TAX WILL HE CHARGED UPON INVOICING