

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Southern Star
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: Mocat License: 5831
 Wellsite Geologist: Gary Boog
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9-25-02</u>	<u>9-28-02</u>	<u>10-17-02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30155-00-00
 County: Montgomery
 - - NW NE Sec. 6 Twp. 31 S. R. 16 East West
4617' FSL feet from S / N (circle one) Line of Section
1991' FEL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Newby Well #: A3-6
 Field Name: Neodesha
 Producing Formation: Penn Coals
 Elevation: Ground: 825' Kelly Bushing: _____
 Total Depth: 1241' Plug Back Total Depth: 1201'
 Amount of Surface Pipe Set and Cemented at 20' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1241
 feet depth to Act II With 3 1/31/06 170 sx cmt.
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 115 bbls
 Dewatering method used empty w/ vac trk and air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Dart Cherokee Basin Operating Co
 Lease Name: Lentz 1 License No.: 33074
 Quarter SE Sec. 18 Twp. 31 S. R. 16 East West
 County: Montgomery Docket No.: D-25956

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**CONSERVATION DIVISION
WICHITA, KS**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
 Title: Engr Asst Date: 4-8-03
 Subscribed and sworn to before me this 8th day of April,
2003
 Notary Public: Karen L. Welton
 Date Commission Expires: _____
Karen L. Welton
Notary Public, Ingham County, MI
My Comm. Expires Mar. 3, 2007

KCC Office Use ONLY

Letter of Confidentiality Attached DPW
 If Denied, Yes Date: 04-23-03 DLW
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Newby Well #: A3-6
Sec. 6 Twp. 31 S. R. 16 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	Yes <input checked="" type="checkbox"/> No	See Attached	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p style="text-align: center;">RECEIVED KANSAS CORPORATION COMMISSION APR 10 2003 CONSERVATION DIVISION WICHITA, KS</p>	
List All E. Logs Run:			
High Resolution Compensated Density Neutron			

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		20'	Class A	4	
Prod	6 3/4"	4 1/2"	10.5	1224'	50/50 Poz	170	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1081'-83, 909.5'-911', 881.5'-884.5', 790.5'-792.5'		
2	699'-704.5'		
	1081'-1083'	500 gal 7 1/2" ac, 1800#sd & 184 BBL fl	
	909.5'-911', 881.5'-884'	400 gal 15% ac, 3400# sd & 260 BBL fl	
	790.5'-792.5'	300 gal 15% ac, 1600# sd & 220 BBL fl	
TUBING RECORD		Liner Run	
Size	Set At	Packer At	Yes No
2 3/8"	1124'	NA	

Date of First, Resumed Production, SWD or Enhr. 10/28/02	Producing Method		
	Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
	NA	25	37 NA NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING

Office Phone (620) 879-5377



ORIGINAL
P.O. Box 590
Caney, KS 67333

Operator DART CHEROKEE BASIN		Well No. A3-6	Lease NEWBY	Loc. 1/4 1/4 1/4	Sec. 6	Twp. 315	Rge. 16
County MONTGOMERY		State KS	Type/Well GAS	Depth 1241'	Hours	Date Started 9-25-02	Date Completed 9-27-02
Job No.	Casing Used 20'7" OF 8 5/8"	Bit Record			Coring Record		
Driller BILLY	Cement Used 4 SACKS	Bit No.	Type	size	From	To	% Rec.
Driller	Rig No.			6 3/4"			
Driller	Hammer No.						

Formation Record

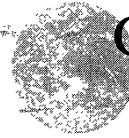
From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	3	DIRT	431	438	SHALE	758	765	LIME	1092	1097	BLACK SHALE
3	4	BROWN CREEK GRAVEL	438	469	LIME	765	776	SANDY SHALE	1096		GAS TEST 2.5# 3/4"
4	8	BROWN SHALE	469	487	SHALE	776	793	BLACK SHALE	1097	1103	LIMEY SHALE
8	21	SHALE	487	488	COAL	793	794	COAL	1103	1130	CHAT MISSISSIPPI
21	44	LIME	488	494	SHALE	794	807	BLACK SHALE	1130	1241	BROWN LIME
44	49	SHALE	494	499	SAND	807	812	LIME			
49	50	COAL DAMP	499	514	SANDY SHALE	812	833	SHALE			TD 1241'
50	103	SHALE	515		GAS TEST NO GAS	815		GAS TEST SAME			
103	105	LIME	514	564	SHALE	833	845	SAND			
105	112	SHALE	564	590	LIME	845	848	LIME			
112	120	LIME	590	593	SHALE	848	850	SHALE			
116		WENT WET	593	595	LIME	850	851	COAL			
120	130	SHALE	595	601	BLACK SHALE	851	883	SAND SLIGHT ODOR			
130	144	LIME	601	603	SHALE	865		GAS TEST 3# 3/4"			
144	149	SHALE	603	606	SAND	883	885	COAL			
149	154	LIME	606	610	SANDY SHALE	885	910	SAND			
154	162	SHALE	610	636	SAND	890		GAS TEST 3# 3/4"			
162	204	LIME	636	655	SANDY SHALE	910	912	BLACK SHALE			
204	211	SHALE	655	683	LIME OSWEGO	912	913	COAL			
211	212	COAL	683	688	BLACK SHALE SUMMITT	913	930	SHALE			
212	216	BROWN SHALE	690		GAS TEST TRACE	915		GAS TEST 3# 3/4"			
216	238	SAND	688	702	LIME	930	931	COAL			
238	239	COAL	702	704	BLACK SHALE	931	935	SHALE			
239	263	SHALE	704	705	COAL MULKEY	935	974	SAND			
263	293	LIME	705	707	SHALE	940		GAS TEST SAME			
293	337	SHALE	707	713	LIME	974	975	COAL			
337	344	LIME	713	738	BLACK SHALE	975	1060	SAND			
344	387	BLACK SHALE	715		GAS TEST SAME	1060	1061	BLACK SHALE			
387	389	LIME	738	739	COAL	1061	1062	COAL			
389	395	SHALE	739	758	SHALE	1062	1091	BLACK SHALE			
395	431	LIME	740		GAS TEST SAME	1091	1092	COAL			

CONSERVATION DIVISION
 WICHITA, KS

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CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

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CONSERVATION DIVISION
WICHITA, KS

FIELD TICKET

ORIGINAL

TICKET NUMBER 16237

LOCATION Chanute, Ks

2 of 2 wells

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
9-27-02	2368	Newby #136		6	31	16	M6	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

DART

P.O. Box 100

Sycamore, Ks 67367

Bob Goodman

MAKORTH Drilling
MO-KAT

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5402	One	PUMP CHARGE Cement one Well		500.00 500.00 450.00
4404	One	4 1/2" Rubber Plug		35.00
1111	450	Granulated Salt		22.50
1110	18	Gilsonite		351.00
1105	One	Cotton Seed Hulls		12.95
1107	Two	E10-Seal		75.50
1238	one gal	Mud Flush		30.00
1118	3	Premium Gel (Included in Cement)		N/C
5405	One	Additional well Discount		50.00
		BLENDING & HANDLING		
5407	One	TON-MILES		183.60
		STAND BY TIME		
5406		MILEAGE Pump TK		67.50
		WATER TRANSPORTS		
5502	3	VACUUM TRUCKS		180.00
		FRAC SAND		
1124	180 cu	CEMENT Poz Blend		1260.00
			7.3% SALES TAX	128.26

Ravin 2790

ESTIMATED TOTAL 2796.31

CUSTOMER or AGENTS SIGNATURE _____ CIS FOREMAN Jim Green

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE 9-27-02

180551

AFFIDAVIT

Before me, the undersigned, a Notary Public in Montgomery County, State of Kansas, on this day personally appeared Gary Boog, Sr Geologist of Dart Cherokee Basin Operating Company, LLC, of 600 Dart Road, P O Box 177, Mason, Michigan 48854-0177, to me well known, and who, after being by me duly sworn, deposes and says that:

Whereas, Gary Boog acknowledges witnessing the amount of production casing cement circulated back to the surface as noted in the attached drilling report for the well listed below:

Newby A3-6 API #15-125-30155-00-00
NW NE Sec 6 T31S-R16E, Montgomery County KS

In witness whereof, this instrument is executed this 28th day of March, 2006.

Dart Cherokee Basin Operating
Company, LLC

By: Gary Boog
Gary Boog
Its: Sr Geologist

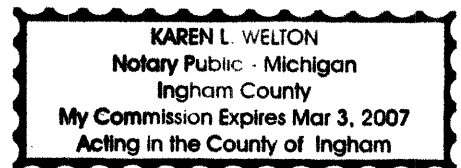
STATE OF MICHIGAN }
 }
 } SS
COUNTY OF INGHAM }

Subscribed and sworn to before me this 28th day of March, 2006, by Gary Boog, Sr Geologist of Dart Cherokee Basin Operating Company, LLC on behalf of the Company.

Karen L. Welton
Karen L. Welton
Notary Public
Ingham County, Michigan
My Commission Expires: 3-03-07

This instrument prepared by:

Beth Oswald
Dart Cherokee Basin Operating Company, LLC
P.O. Box 177
Mason, Michigan 48854-0177



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**DART OIL & GAS CORPORATION
DAILY DRILLING REPORT**

Date: September 28, 2002

Well Name: Newby A3-6				Rig: Mocat #2	
Depth or PBTD: 1241' TD, 1201' PBTD		Footage Cut: 125'		Status: prep for compl- final drlg report	
Estd Days: 3	Rpt Day: 3	Ahd/Bhd:	Size & Depth Last Csg: 4 1/2" @ 1224'	Prog Depth: 1200	
MW (ppg):	Grad (psi/ft):	Vis (Sec):	WL (cc):	Cl (mg/l):	LCM (#/BBL):
Spud Date: 9-25-2002					

Hourly Breakdown & Additional Reporting:

1 hr	trip back in hole
1 1/2 hrs	drlg
1/2 hr	cleaned hole w/ compressor
1 1/2 hr	TOH, rel rig
	MI & RU Osage WL, m logs
	RU Hurrican Well Serv. TIH w/ 4 1/2" guide shoe, 24' jt 4 1/2" insert float vlv and 43 jts new 4 1/2" 10.5#/ft 8rd limited serv tstd to 4400 psi csg. Set csg @ 1224'. Tot of 6 centralizers- one set @ float and then one every 100' RD
	Hurricane. RU Consolidated, circd well. Mixed and pmpd 2 sx cotton seed hulls, 25 sx gel, 14 BBL dye maker and mud flush. Mixed and pmpd 170 sx 50/50 Poz mix w/ 5% salt, 5#/sx gilsonite, 2% gel and 1/4#/sxflo-seal. Flushed pmp.
	Pmpd 4 1/2" rubber plug to 1201' PBTD. Circd to surf- 6 BBL cmt returns. Lead cmt- 60 sx 13.8ppg, tail cmt- 110 sx 14.5 ppg. Pressd up to 500 psi to set float. Checked w/ WL- plug set @ 1201'. RD.

Surveys:

MD	Drift Angle	Direction	TVD	Vertical Section	Coordinates		Elevations	
					N or S	E or W	GL	RF
								825'

Air:

CFM:	PSI:	RPM:	ROP:	Carrier:	Drag:	Torque:
------	------	------	------	----------	-------	---------

Drilling Assembly:

Bit Info		Mud Additions	Costs	
Run #	2	Bar-	Daily Mud Cost:	_____
Size/Make	6 3/4" Miss	Gel-	Total Mud Cost:	_____
Type	hammer		Daily Well Cost:	\$10,063.00
Nozzles 1/32			Total Well Cost:	\$17,712.00
Depth Out	1241'			
Footage	1221'			
Hours				
Conditon	good			
Bit Weight	<3000			
RPM	30 - 45			
PSI-GPM				
Pump Liner	Stroke			

Foreman: Gary Boog, Gary Laswell, Bob Goodman

BAO
Mar-06

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