

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Southern Star
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-18-02</u>	<u>10-22-02</u>	<u>11-19-02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30176-00-00
 County: Montgomery
C SE NW Sec. 29 Twp. 33 S. R. 15 East West
3300' FSL feet from S / N (circle one) Line of Section
3300' FEL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Bridwell Well #: B2-29
 Field Name: Jefferson-Sycamore
 Producing Formation: Penn Coals
 Elevation: Ground: 802' Kelly Bushing: _____
 Total Depth: 1404' Plug Back Total Depth: 1362'
 Amount of Surface Pipe Set and Cemented at 21' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1470 1404
 feet depth to 0 300 1404 ~~1470~~ 1404 sx cmt.
Alt II within 3/31/02

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 95 bbls
 Dewatering method used empty w/ vac trk and air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Dart Cherokee Basin Operating Co
 Lease Name: Lentz 1 License No.: 33074
 Quarter SE Sec. 18 Twp. 31 S. R. 16 East West
 County: Montgomery Docket No.: D-25956

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
 Title: Engr Asst. Date: 4-8-03
 Subscribed and sworn to before me this 8th day of April,
2003.
 Notary Public: Karen L. Welton
 Date Commission Expires: _____
Karen L. Welton
 Notary Public, Ingham County, MI
 My Comm. Expires Mar. 3, 2007

KCC Office Use ONLY

DEAD Letter of Confidentiality Attached DPW
 If Denied, Yes Date: 04-23-03 (2)
YES Wireline Log Received
NO Geologist Report Received - DRILL LOG ✓
 _____ UIC Distribution

✓

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Bridwell Well #: B2-29
 Sec. 29 Twp. 33 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p>High Resolution Compensated Density Neutron</p>	<p>Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample</p> <p>Name Top Datum</p> <p>See Attached RECEIVED KANSAS CORPORATION COMMISSION</p> <p>APR 10 2003</p> <p>CONSERVATION DIVISION WICHITA, KS</p>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		21'	Class A	4	
Prod	6 3/4"	4 1/2"	10.5	1367'	50/50 Poz	200	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	1245'-1247'	250 gal 7 1/2% ac, 2400# sd & 270 BBL fl	
4	1134.5'-1137'	500 gal 7 1/2% ac, 2400# sd & 220 BBL fl	
3	944'-946'	350 gal 7 1/2% ac, 2250# sd & 220 BBL fl	
4	901.5'-904'	500 gal 7 1/2% ac, 3900# sd & 350 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1259'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
12/2/02		Flowing		<input checked="" type="checkbox"/> Pumping		Gas Lift Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	6	26	NA	NA		

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

Office Phone
501-410-1311

Thornton Drilling Company
2604 Co-op Drive
Van Buren, AR 72956

Fax
501-410-1331

Operator:	Well No.	Lease	Loc.	1/4	1/4	1/4	Sec.	Twp.	Rge.
DART	B2-29	BRIDWELL					29	33	15
County:	State:	Type/Well	Depth:	Hours:	Date Started:			Date Completed:	
MONTGOMERY	KS.		1404'		10-21-02			10-22-02	

Driller:	Driller:	Casing Used:	Cement Used:	Rig No.	
WOODY	(TOOL PUSHER CLARENCE KELLY)	20'	THORNTON DRILLING	11	
From	To	Formation	From	To	Formation

0	6	SOIL	6	37	SHALE	37	48	SAND
48	97	SHALE	97	99	COAL	99	104	SHALE
104	106	COAL	106	134	SHALE	134	135	COAL
135	151	SHALE	151	160	SAND (WET @ 155')	160	250	SHALE
250	265	LIME	265	281	SANDY SHALE	281	289	SAND
289	291	COAL	291	341	SANDY SHALE	341	342	LIME
342	380	SHALE/LIME STREAKS	380	461	SHALE	461	476	LIME
476	497	SAND (OIL ODOR WAYSIDE)	497	531	SHALE	531	544	LIME
544	554	SHALE	554	557	LIME	557	564	SAND
564	582	SHALE	582	610	SAND	610	680	SHALE
680	701	LIME (PINK)	701	720	SHALE	720	731	SAND
731	782	SHALE	782	812	LIME (OSWEGO)	812	824	SHALE (SUMMIT)
824	847	LIME	847	851	SHALE (MULKY)	851	867	LIME
867	875	SHALE	875	876	COAL	876	901	SHALE
901	904	COAL (CROWBURG)	904	958	SHALE	958	960	COAL (WEIR)
960	997	SHALE	997	1013	SAND (BARTLESVILLE)	1013	1016	SHALE
1016	1022	SAND	1022	1034	SANDY SHALE	1034	1041	SAND
1041	1072	SANDY SHALE	1072	1102	SAND	1102	1243	SANDY SHALE
1243	1247	COAL (ROWE)	1247	1254	SHALE	1254	1258	COAL (RIVERTON)
1258	1264	SHALE	1264	1297	CHAT (MISS)	1297	1404	LIME
	1404	TD						

CONSERVATION DIVISION
MICHITA, KS

APR 10 2003

RECEIVED
KANSAS CORPORATION COMMISSION

ORIGINAL

ORIGINAL



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

APR 10 2003

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 19458

LOCATION *Chanute, Ks.*

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
10-22-02	2368	Bridwell B329		29	13	15	M6	
CHARGE TO <i>DART</i>				OWNER				
MAILING ADDRESS <i>P.O. Box 100</i>				OPERATOR <i>Bill Barks</i>				
CITY & STATE <i>Sycamore, Ks. 67363</i>				CONTRACTOR <i>Thornton Drilling</i>				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	One	PUMP CHARGE <i>Cement One Well</i>		525. ²⁵
5402		<i>Casing Footage</i>		N/C
4404	One	<i>4 1/2" Rubber Plug</i>		27. ⁰⁰
1111	488	<i>Granulated Salt</i>		48. ⁸⁰
1110	20 su	<i>Gilserite</i>		388. ⁰⁰
1107	2	<i>F10-Seal</i>		75. ⁵⁰
1123	4620	<i>City H2O</i>		51. ⁹⁸
1238	One	<i>Mud Flush</i>		30. ⁰⁰
1105	One	<i>Cotton Seed Hulls</i>		12. ⁹⁵
1118	6	<i>Premium Seal</i>		70. ⁸⁰
5407	One	BLENDING & HANDLING TON-MILES STAND BY TIME MILEAGE		190. ²⁵
5501	3	WATER TRANSPORTS VACUUM TRUCKS FRAC SAND		225. ⁰⁰
1124	19.5 sc	CEMENT <i>50% Pre Mix</i>		1257. ⁷⁵
			73% SALES TAX	141. ⁰⁹

Ravin 2790

ESTIMATED TOTAL 3043.⁸⁹

CUSTOMER or AGENTS SIGNATURE _____ CIS FOREMAN *Jim Green*

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE *10-22-02*

AFFIDAVIT

Before me, the undersigned, a Notary Public in Montgomery County, State of Kansas, on this day personally appeared Bill Barks, Production Superintendent of Dart Cherokee Basin Operating Company, LLC, of 600 Dart Road, P O Box 177, Mason, Michigan 48854-0177, to me well known, and who, after being by me duly sworn, deposes and says that:

Whereas, Bill Barks acknowledges witnessing the amount of production casing cement circulated back to the surface as noted in the attached drilling report for the well listed below:

Bridwell B2-29 API #15-125-30176-00-00
SE NW, 29-33S-15E Montgomery County, KS

In witness whereof, this instrument is executed this 24 day of March, 2006.

Dart Cherokee Basin Operating
Company, LLC

By: Bill Barks
Bill Barks

Its: Production Superintendent

STATE OF KANSAS }
 } SS
COUNTY OF MONTGOMERY }

Subscribed and sworn to before me this 24 day of March, 2006, by Bill Barks, Production Superintendent of Dart Cherokee Basin Operating Company, LLC on behalf of the Company.



Lisa Shartzter
Lisa Shartzter
Notary Public
Montgomery County, Kansas
My Commission Expires: 5-26-06

This instrument prepared by:

Beth Oswald
Dart Cherokee Basin Operating Company, LLC
P.O. Box 177
Mason, Michigan 48854-0177

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MAR 31 2006
KCC WICHITA

**DART OIL & GAS CORPORATION
DAILY DRILLING REPORT**

Date: October 23, 2002

Well Name: Bridwell B2-29		Rig: Thorton #11			
Depth or PBTD: 1404' TD / 1362' PBTD		Footage Cut: 236'		Status: Final Drlg Report- Prep for Compl	
Estd Days: 3	Rpt Day: 3	Ahd/Bhd:	Size & Depth Last Csg: 4 1/2" @ 1367'	Prog Depth: 1337'	
MW (ppg):	Grad (psi/ft):	Vis (Sec):	WL (cc):	Cl (mg/l):	LCM (#/BBL):
Spud Date: October 18, 2002					

Hourly Breakdown & Additional Reporting:

Time	Description	Tops	MD	Subsea (GL)
1/4 hr	tstd Rowe Coal- 13.5 MCFPD @ 1249'			
1/4 hr	tstd Riverton Coal- 26 MCFPD @ 1260'	Rowe	1243'	(441')
1/4 hr	tstd Mississippian- 26 MCFPD @ 1300'	Riverton	1254'	(452')
1/2 hr	Drltd to TD. Cleaned hole w/ compressor	Mississippian	1264'	(462')
2 hrs	TOH w/ DP. RD Thorton. RU Osage- rn open hole log suite. RD Osage.			
	RU Rick's. Talled in hole w/ 4 1/2" guide shoe, 5' shoe jt, 4 1/2" insert float vlv and 42 fts 4 1/2" csg set @ 1367'			
	Landed on 4 1/2" csg clamp. Rn tot 8 centralizer every 3rd jt fr btm. RU-Consolidated. Mixed and pmp 2 sx gel w/ cotton seed hulls. Pmpd 16 BBL dye marker w/ mud flush. Mixed and pmpd 200-sx 50/50 Poz w/ 5#/sx gilsonite, 5% salt, 2% gel and 1/4#/sx flo-seal. Lead cmt- 100 sx @ 13.8 ppg, tail cmt- 100 sx @ 14.5 ppg. Flushed pmp clear of cmt. Pmpd 4 1/2" rubber plug to PBTD @ 1362'. Pressd up to 900 psi to set float vlv. Checked depth w/ WL. Circd 6 BBL cmt returns to surf.			
	FINAL DRLG REPORT			

Surveys:

MD	Drift Angle	Direction	TVD	Vertical Section	Coordinates	
					N or S	E or W

Elevations	
GL	802'
RF	
KB	

Air:

CFM:	PSI:	RPM:	ROP:	Carrier:	Drag:	Torque:
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Drilling Assembly:

Bit Info		Mud Additions	
Run #	2	Bar-	
Size/Make	6 3/4" Miss	Gel-	
Type	hammer		
Nozzles 1/32			
Depth Out	1404'		
Footage	1383'		
Hours	15		
Conditon	good		
Bit Weight	<3000		
RPM	35 - 55		
PSI-GPM			
Pump Liner	Stroke		

Costs	
Daily Mud Cost:	_____
Total Mud Cost:	_____
Daily Well Cost:	\$10,716.00
Total Well Cost:	\$18,149.00

Foreman: Gary Laswell & Bill Barks

BAO
Mar-06

**RECEIVED
MAR 31 2006
KCC WICHITA**