

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33152
Name: Shawnee Oil & Gas, LLC
Address: 106 West 14th Street, 7th Floor
City/State/Zip: Kansas City, MO 64105
Purchaser: _____
Operator Contact Person: Jeff Mohajir
Phone: (816) 474-7777
Contractor: Name: Layne Christensen Canada, Ltd.
License: 32999
Wellsite Geologist: Jim Stegeman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

April 12, 2003 April 14, 2003 12/3/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date
KCC WITH
4/10/06

API No. 15 - 125-30242-00-00
County: Montgomery
2011+FILE OF NWSESENE
~~SE~~ - ~~NE~~ - Sec. 15 Twp. 32 S. R. 16 East West
2025 feet from S / (circle one) Line of Section
491 feet from (circle one) E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bruington Well #: 8-15
Field Name: Brewster
Producing Formation: Cherokee Coals
Elevation: Ground: 809 Kelly Bushing: 812
Total Depth: 1193 Plug Back Total Depth: 1153
Amount of Surface Pipe Set and Cemented at 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1185
feet depth to Surface w/ 169 sx cmt.
Plt II w/ 4/3/06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used N/A - Air Drilled
Location of fluid disposal if hauled offsite: **RECEIVED**
KANSAS CORPORATION COMMISSION
Operator Name: _____
Lease Name: _____ License No.: AUG 11 2003
Quarter _____ Sec. _____ Twp. _____ S. **CONSERVATION DIVISION** West
County: _____ Docket No.: **WICHITA, KS**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: 8-8-03
Subscribed and sworn to before me this 8th day of August,
20 03.
Notary Public: [Signature]
Date Commission Expires: _____

SHERRY K. WATSON
Notary Public - Notary Seal
STATE OF MISSOURI
Jackson County

My Commission Expires Nov. 20, 2006

KCC Office Use ONLY

Deny Letter of Confidentiality Attached
If Denied, Yes Date: 8-12-03 DPW
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Shawnee Oil & Gas, LLC Lease Name: Bruington Well #: 8-15
 Sec. 15 Twp. 32 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Pawnee Lime 523 KB 289 Excello Shale 675 KB 137 V Shale 728 KB 84 Weir - Pitt Coal 850 KB -38 Mississippian 1097 KB -285
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11 1/4	8.65	23	42	Portland	25	cacl2 3%
Casing	7 7/8	5.5	15.5	1186	Thixotropic + Gilonite	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		RECEIVED KANSAS CORPORATION COMMISSION AUG 11 2003 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. SI - Waiting on completion		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

GEOLOGIC REPORT

LAYNE CHRISTENSEN CANADA, LTD.
Bruington 8-15
¼SE, ¼NE, 1980' FNL, 660' FEL
Section 15-T32S-R16E
MONTGOMERY COUNTY, KANSAS

1512530242-0000

Drilled: April 12 – 13, 2003
Logged: April 13, 2003
A.P.I.# 125-30242-00-00
Ground Elevation: 810'
Depth Driller: 1193'
Depth Logger: 1190'
Drilled with Air, surface to 1193'
Drilled with Water, N.A.
Surface Casing: 8.65" @ 42'
Production Casing: 5.5 @ 1185.6
Cemented by Blue Star
Open Hole Logs (Osage Wireline) : High Resolution Compensated Density
Neutron; Dual Induction SFL/GR to 1157'

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WICHITA, KS

FORMATION.....TOPS (in feet below ground level)

Kansas City Group	Surface (Drum Limestone Formation)
Base of KC Group	265
Lenapah Lime.....	313
Altamont Lime	357
Pawnee Lime.....	520
Anna Shale.....	536
First Oswego	608
Summit Coal/Little Osage.....	642
Excello Shale	672
Mulky Coal	677.2
Iron Post.....	699.6
V-Shale	725
Fleming Coal.....	735.7
Mineral Coal.....	762.76
Tebo Coal.....	823.16
Weir Pitt Coal	846.75
Riverton Coal	1082.8
Mississippian.....	1094

BLUE STAR ACID SERVICE, INC.

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

N^o 4456

Date 4-12-03	Customer Order No.	Sect. 15	Twp. 32	Range 16E	Truck Called Out	On Location 3:15 p.m.	Job Began 3:35 p.m.	Job Completed 4:00 p.m.
Owner Shawnee Oil & Gas LLC	Contractor Layne Christensen		Charge To Shawnee Oil & Gas LLC					
Mailing Address 106 West 14 th Street 7 th floor		City Kansas City			State MO. 64105			
Well No. & Form Brewington 8-15	Place Brewster Field	County Montgomery		State Ks.				
Depth of Well 42'	Depth of Job 37'	Casing (New) Size 8 5/8" (Used) Weight	Size of Hole Amt. and Kind of Cement 12 1/4"		Cement Left in casing by		Request Necessity 10' feet	
Kind of Job Surface Pipe					Drillpipe		Rotary (Cable) Truck No. #12	

Price Reference No.
Price of Job 425.00
Second Stage
Mileage N/C Infield
Other Charges
Total Charges 425.00

Remarks: Safety Meeting: Rig up to 8 5/8" casing, break circulation w/ fresh water
Mix 25sks Regular cement with 33 CAC12
Displace cement with 172 Bbls fresh water
shut down - close casing in with good cement returns

Job complete - Tear down

Cementer Brad Butts
Helper Monty - Jim District Eureka State Kansas
The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
Robert L. [Signature]
Agent of contractor or operator

"Thank you"

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
25	sks. Regular - Class A cement	7.75	193.75
70	lbs. CAC12 3%	.35	24.50
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AUG 11 2003			
CONSERVATION DIVISION WICHITA, KS			
Plugs	25sks Handling & Dumping Ton Mileage	.50	12.50 60.00
	Sub Total		715.75
	Discount		
Delivered by Truck No. #16	Delivered from Eureka	Sales Tax 6.3%	45.09
Signature of operator Brad Butts	Total		760.84

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

Nº 4458

Date	Customer Order No.	Sect.	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
4-14-03		15	32	16E	8:30 p.m.	10:00 p.m.	2:00 a.m.	2:45 a.m.
Owner		Contractor			Charge To			
Shawnee Oil & Gas LLC		Layne Christensen			Shawnee Oil & Gas LLC			
Mailing Address		City			State			
106 West 14 th Street 7 th floor		Kansas City			Mo. 64105			
Well No. & Form		Place			County		State	
Brwington 8-15		Brewster Field			Montgomery		Kansas	
Depth of Well	Depth of Job	Casing	(New) Size	(Used) Weight	Size of Hole Amt. and Kind of Cement	Cement Left in casing by	Request Necessity	
1193	1185		5 1/2"	15.5 #	7 1/4"		32	feet
Kind of Job					Drillpipe	(Rotary)	Truck No.	#12
LongString > P.B.T.D. 1153					Tubing	(Cable)		

Price Reference No.	
Price of Job	665.00
Second Stage	
Mileage	60 > 135.00
Other Charges	
Total Charges	800.00

Remarks: Safety Meeting: Rig up to 5 1/2" casing, Break circulation
 Pumped 10 Bbls fresh water, 5 Bbls S-25 Preflush, 5 Bbl. fresh water spacer
 Mixed 165 sks Thickset cement w/ Gibonite 10" PWSK. at 1.3" GA2.
 Shut down, washout pump & lines. Release Plug.
 Displace Plug with 27 Bbls fresh water at 2 BPM
 Final Pumping at 700 PSI - Bumped Plug to 1300 PSI
 wait 5 min., check float - float held
 Good cement returns to surface w/ 8 Bbls of slurry = 25 sks.

Cementor Brad Butler Job complete - Tear down
 Helper Mike - Rick - Jim District Eureka State Kansas
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
 x Robert W. L. Agent of contractor or operator

"Thank you"

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
165	sk. Thickset cement	10.75	1,773.75
1650	lbs. Gibonite 10" PWSK.	.30	495.00
50	lbs. Metasilicate S-25	1.00	50.00
3	Hrs. 80 BH. VAC Truck #13	60.00	180.00
1	Load City water	20.00	20.00
1	5 1/2" Top Rubber Plug	40.00	40.00
	165 sks Handling & Dumping	.50	82.50
	9.08 Ton Mileage 60	.80	435.84
	Sub Total		3877.09
	Discount		
	Delivered by Truck No. #16		
	Delivered from Eureka	Sales Tax 6.3%	244.26
	Signature of operator Brad Butler	Total	4121.35

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WICHITA, KS