

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33152	API No. 15 - 125-30243-00-00
Name: Shawnee Oil & Gas, LLC	County: Montgomery
Address: 106 West 14th Street, 7th Floor	SE_NWSec. 14 Twp. 32 S. R. 16 V East West
City/State/Zip: Kansas City, MO 64105	feet from S / (N) (circle one) Line of Section feet from E / (W) (circle one) Line of Section
Operator Contact Person: Jeff Mohajir	potages Calculated from Nearest Outside Section Corner:
Phone: (816) 474-7777	(circle one) NE SE (NW) SW
Contractor: Name: Layne Christensen Canada, Ltd.	Lease Name: Hinthorn Well #: 6-14
License: 32999	Field Name: Brewster
Wellsite Geologist: Jim Stegeman	Producing Formation: Cherokee Coals
Designate Type of Completion:	Elevation: Ground: 827 Kelly Bushing: 830
New Well Re-Entry Workover	Total Depth: 1165 Plug Back Total Depth: 1111
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 42 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1156
Operator:	feet depth to Surface w/ 155 sx cmt.
Well Name:	Het IL who 4/10/02
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used N/A - Air Drilled
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
April 10, 2003 April 12, 2003 6-19-02	Lease Name: License No.:
April 10, 2003 April 12, 2003 6-19-03 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
KCC WHM 57276	
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-nd geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: //wohay	KCC Office Use ONLY
Title: Agent // Date: 8-8-03	Letter of Confidentiality Attached
Our Ou (If Denied, Yes X Date: 8 12.03
Subscribed and sworn to before me this day of Hugust	, Wireline Log Received
20.03 Massel Water	Geologist Report Received
Notary Public: SHERRY K. WATSON	UIC Distribution
Date Commission Expires: STATE OF MISSOURI	,
Jackson County	L
My Commission Expires Nov. 20, 20	006

X

Side Two

Operator Name: Shawnee Oil & Gas, LLC				Lease Name: Hinthorn				Well #: 6-14		
Sec. 14 Twp. 32	County	. Monto	gomery							
INSTRUCTIONS: Shot tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowing very, and flow rate	g and shut-in s if gas to su	pressures, r rface test, a	whether sh long with fi	ut-in pre	essure reached s	static level, hydros	static pressure	es, botton	n hole
Drill Stem Tests Taken (Attach Additional S		Yes	✓ No		VL	og Formatio	on (Top), Depth ar	nd Datum	s	sample
Samples Sent to Geole	,	✓ Yes	□No		Nam	1. 1. 1. 1		Тор	D	atum
Cores Taken	og.ou. ou.voy	☐ Yes	es 🔽 No	CANCE	Paw	nee Lime	2. nh	505 KB	3	25
Electric Log Run (Submit Copy)		✓ Yes			l	ello 152003		656 KB	1	74
List All E. Logs Run:				1		lation DWSION		706 KB	1:	24
Compensated De	nsity Neutron				Riverion 1080 KB				-2	250
Dual Induction			Mississippian			1091 KB	-2	261		
		Report a		RECORD		ew Used	ion, etc.			
Purpose of String	Size Hole Drilled		Casing n O.D.)	Weig Lbs./		Setting Depth	Type of Cement	# Sacjs Used		nd Percent Iditives
Surface	11 1/4	8.65		23		42	Portland	25	cacl2	3%
Casing	7 7/8	5.5		15.5		1164	Thixptropic + Gilsonite	155		
				OF JENEW	10 / 001	IFFE DECORD				
Purpose:	Depth		Cement	T	#Sacks Used Type and Percent Additives					
Perforate Protect Casing Plug Back TD	Top Bottom	туре от	Ocinicit	#Odoks			Type and re	STOCK AUGILIVES		
Plug Off Zone										
Shots Per Foot	PERFORATI	ON RECORD	- Bridge Plug	s Set/Type		Acid, Frac	ture, Shot, Cement	Squeeze Recor	ď	
Onote i e i i oot	Specify	Footage of Ear	ch Interval Per	forated				erial Used)		Depth
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TURING PEOCES	Sizo	061 41		Da -1 *		Linea				
TUBING RECORD	Size	Set At		Packer A	L	Liner Run	Yes V No			
Date of First, Resumerd		inhr. F	Producing Met	hod	Flowing	g 🔲 Pumpir	ig Gas Lift	Othe	er (Explain)	
Estimated Production Per 24 Hours		Bbls.	Gas	Mcf	Wate		ols. Ga	as-Oil Ratio	· · · ·	Gravity
Disposition of Gas	METHOD OF C	OMPLETION			· · · · · · · · · · · · · · · · · · ·	Production Interv	/al			***************************************
Vented Sold	Used on Lease	. [Open Hole	Perf.		Dually Comp.	Commingled			,
,,	•	L	Other (Speci	''Y)						

GEOLOGIC REPORT

LAYNE CHRISTENSEN CANADA, LTD. Hinthorn 6-14 1/4NW, 1/4SE, 1/4NW, 1650' FNL, 1650' FEL Section 14-T32S-R16E MONTGOMERY COUNTY, KANSAS

RECEIVED KANSAS CORPORATION COMMISSION

AUG 1 1 2003

CONSERVATION DIVISION WICHITA, KS

Drilled: April 10 – 11, 2003

Logged: April 11, 2003 A.P.I.# 125-30243-00-00

Ground Elevation: 840' Depth Driller: 1165'

Depth Logger: 1165'

Drilled with Air, surface to 1165'

Drilled with Water, N.A.

Surface Casing: 8.65" @ 42'

Production Casing: 5.5" @ 1164.2

Cemented by Blue Star

Open Hole Logs (Osage Wireline): High Resolution Compensated Density

Neutron; Dual Induction SFL/GR to 1157'

FORMATION.....TOPS (in feet below ground surface)

Surface (Drum Limestone Formation)
254
304
345
502
522
530
591
623
653
658.6
682
703.2
715.1
741.6
1076.8
1088

BLUE STAR ACID SERVICE, INC.

PO Box 103 Eureka, Kansas 67045 Cementing Ticket and Invoice Number

No

4460

D-11					72		
Date	Customer Order No.	Sect. Twp		Truck Called Out	On Location	9m Job Began	9m Job Completed
4/-12-03 Owner	1	04 32 Contractor	15 16E	12:30 Am	2:30 Charge T	3:15	4:00
_	01 6 000 110		and the	-d	1 -		à Can 11.
failing Address	OIL É GAS LLC	City	ine Chri	s tensen	State	unee UIL	E GAS LLC
Oh west	14 Th Street 7th	Flore KA	NSAS CIT		mo	. 64105	_
Vell No. & Form	PI	ace		County		State	······································
HINTHRON epth of Well	# 6-14 Depth of Job		,	Montgomery	, ,	15	
	Depth of Job	Size (New) Size	ze. 53	Cina at Mala	/ 8	Cement Left	Request /
1165 ind of Job	1156	ర్త (Used) W	eight 15.50	Amt. and Kind of Cement	155 SKS	in casing by	Necessity 45 feet
	ngstring	P.B. T. D.	1111	Drillpipe Tubing		Rotary Cable Truck	No. #12
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van Mataviana Na	# 1	CIECUL	Ation Po	ima 10 BbL	fresh w	160 5 PM	5-25 PRe 1
ice Reference No.		5 861	WAKE S	PACOR MINE	1555	es Thick	Gt Cement
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al Charges	800.00	Chin	17810. 60	od Cemeni	ne luen	S TO SUR	FACE = 586L
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e above job was o	done under supervison of the own	er, operator, or his agent	Whose signature ap	pears below. ム メ	,β ₅	et w	Agent of contractor or operat
		S	ales Ticket for	Materials Only			
Quantity Sacks		BRAND	AND TYPE			PRICE	TOTAL
155 sks	Thick Set	Coment				10.75	1666.25
550 #	Gilsouite 10#	PER/SK				.30	465.00
						.00	763,00
							
50#	MetasiLicate	Sac Bo	Flush	1		1 *	4
	MICHASILICAR	5-25 /re	r /usn		······································	1.00 =	50.00
3 Hes	80 BBL VACT	Touch # 20		RECEIVED	13001001		10
1	LOAD CITY WI	Mack 20	KANSA	S CORPORATION COM	MOSCIM	60.00	180.00
	ZOME CITY WI	4766		AUG 1 1 2003		30.00	20.00
			C	ONSERVATION DIVISIO WICHITA, KS)Ni		
	54 Top Rubb	o Phis					4.
	Ja Jup Nabo	in ring		10° pm		40.00	40.00
s				8.52 Tone Milean		.50	77.50
				8.32 Tors Mileag	³⁰ 60	. 80	408.96
	Delivered by # 22 Truck No.			Sub To	otal		3,707.71
	Truck No. 22			Discou	int		
	Dell'arrive pro-	_					
	Delivered from EUREK Signature of operator	A Lewin MI	167	Sales	Тах	6.3%	233.58 3941.29

BLUE STAR ACID SERVICE, INC.

PO Box 103 Eureka, Kansas 67045

Cementing Ticket and Invoice Number

No

4409

Date	Customer Order No.	Sect.	Twp.	Range	Truck Called Out	On Loc	cation pm	Job Began pm	Job Completed
	Customer Order No.	Coon				2.0		2.10	2.3000
4-10-03 Owner			ntractor	_!			Charge To	1	
	1/ è ca- //c		DUNE	Ches	tensen	L	Shawne	e OIL É GA	es LLC
Mailing Address	DIL É GAS LLC	Cit	y y	<u> </u>	tensen	13	State	,	
Inh west 14	Th Street 7th Flo	ne l	KANSA	s City	,	.	Mo.	<i>64105</i> State	
Well No. & Form	PI	ace			County			State	
HIN +hor	0 6-14 Depth of Job			- 51	Montgom	ery	2	Ks	
•	1 1	Casing)\ Size _	878			8	Cement Left Rec	juest)
39' Kind of Job	36	ඊ \ Used	y Weight	70-	Amt. and Kir of Cement	" a/3 S/	55	in casing by / Nec	cessity 10 feet
					Drillpipe	-		Rotary	# 12
	SURFACE				Tubing			Cable / Truck No	
****		T Berr	arks SA	rety M	Peeting: F)	O TO	25/8 CAS	ΛC:
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Price Reference No.			>	<u> </u>	T w/ 3/6	CACI	- This		
Price of Job	425.00		SEGLAR	COMP	D Cement	- 2-1	<u> </u>	S C - Co J E	Tab
Second Stage		-44) 57 °C -	2010	U CEMENT	175	VONS 7	-JUITHEE	<u> </u>
_	1		complet-	& C105	E casing	110,	IEA!	-owio.	
Mileage IN FIELD	N.C.	-				····			
Other Charges									
_	425.00								
Total Charges		<u> </u>							
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	done under supervison of the ow	ner, operator, or h			opears below.		7 167	, - <u>J</u>	
•		, operator, or .		NK YOU		X		Ann	t of contractor or oppositor
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			Sale	s Ticket fo	or Materials Only				
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		1 "2"							
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70#	CAG/2 3%		~~~~~~					.35	24.50
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Plugs					25 sks +			.50	12.50 60.00 M/s
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	Delivered by #22 Truck No.				D	iscount			
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	Signature of operator	Levis	MY		Ţ	otal			760.84