

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33152
Name: Shawnee Oil & Gas, LLC
Address: 106 West 14th Street, 7th Floor
City/State/Zip: Kansas City, MO 64105
Purchaser: _____
Operator Contact Person: Jeff Mohajir
Phone: (816) 474-7777
Contractor: Name: Layne Christensen Canada, Ltd.
License: 32999

Wellsite Geologist: Jim Stegeman
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

April 10, 2003 April 12, 2003 6-19-03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date
KCC with 5-22-06

API No. 15 - 125-30243-00-00
County: Montgomery
SE NW Sec. 14 Twp. 32 S. R. 16 East West
1694 feet from S / (circle one) Line of Section
1680 feet from E / (circle one) Line of Section

Proportions Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hinthorn Well #: 6-14

Field Name: Brewster
Producing Formation: Cherokee Coals
Elevation: Ground: 827 Kelly Bushing: 830
Total Depth: 1165 Plug Back Total Depth: 1111
Amount of Surface Pipe Set and Cemented at 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1156
feet depth to Surface 155 sx cmt.
Act II work 4/10/06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used N/A - Air Drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: 8-8-03
Subscribed and sworn to before me this 8th day of August,
20 03.
Notary Public: [Signature] **SHERRY K. WATSON**
Notary Public - Notary Seal
STATE OF MISSOURI
Date Commission Expires: _____
Jackson County

KCC Office Use ONLY
 Letter of Confidentiality Attached DPW
If Denied, Yes Date: 8-12-03
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

GEOLOGIC REPORT

LAYNE CHRISTENSEN CANADA, LTD.
Hinthorn 6-14
¼NW, ¼SE, ¼NW, 1650' FNL, 1650' FEL
Section 14-T32S-R16E
MONTGOMERY COUNTY, KANSAS

Drilled: April 10 – 11, 2003
Logged: April 11, 2003
A.P.I.# 125-30243-00-00
Ground Elevation: 840'
Depth Driller: 1165'
Depth Logger: 1165'
Drilled with Air, surface to 1165'
Drilled with Water, N.A.
Surface Casing: 8.65" @ 42'
Production Casing: 5.5" @ 1164.2
Cemented by Blue Star
Open Hole Logs (Osage Wireline) : High Resolution Compensated Density
Neutron; Dual Induction SFL/GR to 1157'

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FORMATION.....TOPS (in feet below ground surface)

Kansas City Group	Surface (Drum Limestone Formation)
Base of KC Group	254
Lenapah Lime	304
Altamont Lime	345
Pawnee Lime.....	502
Anna Shale.....	522
Peru Sandstone	530
First Oswego	591
Summit Coal/Little Osage.....	623
Excello Shale	653
Mulky Coal	658.6
Iron Post.....	682
V-Shale	703.2
Fleming	715.1
Mineral Coal.....	741.6
Riverton Coal	1076.8
Mississippian.....	1088

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

Nº 4460

Date 4-12-03	Customer Order No.	Sect. 14	Twp. 32S	Range 16E	Truck Called Out 12:30 AM	On Location 2:30 AM	Job Began 3:15 AM	Job Completed 4:00 AM
Owner Shawnee Oil & Gas LLC		Contractor Layne Christensen			Charge To Shawnee Oil & Gas LLC			
Mailing Address 106 west 14 th Street 7 th Floor		City Kansas City			State Mo. 64105			
Well No. & Form Hinteron # 6-14		Place Montgomery			State KS			
Depth of Well 1165'	Depth of Job 1156'	Casing (New) Used	Size 5 1/2	Weight 15.50#	Size of Hole Amt. and Kind of Cement 7 8 155 SKS	Cement Left in casing by	Request Necessity 45' feet	
Kind of Job Longstring P.B.T.D. 1111'					Drillpipe	Rotary Cable	Truck No. #12	

Price Reference No.	# 1
Price of Job	665.00
Second Stage	
Mileage	60 > 135.00
Other Charges	
Total Charges	800.00

Remarks Safety Meeting! Rig up to 5 1/2 casing. Break Circulation. Pump 10 BBL fresh water, 5 BBL S-25 Pre flush, 5 BBL water spacer. Mixed 155 SKS Thick Set Cement with 10# Gilsomite per/sk @ 13.5# GAL. Shut down. Wash out Pump & Lines. Release Plug. Displace with 26.75 BBL fresh water. FINAL Pumping Pressure 800 PSI. Bump Plug to 1200 PSI. Wait 5 minutes. Check FLOAT. Float Held. Good Cement Returns to SURFACE = 5 BBL Slurry = 16 SKS. Job Complete. Rig down.

Cementor Kevin McCoy
 Helper Mike, Justin, Brad District EUREKA State KS
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
Thank you x Robert W... Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
155 SKS	Thick Set Cement	10.75	1666.25
1550 #	Gilsomite 10# per/sk	.30	465.00
50 #	Metasilicate S-25 Pre Flush	1.00 #	50.00
3 Hrs	80 BBL VAC TRUCK #20	60.00	180.00
1	Load City water	20.00	20.00
1	5 1/2 Top Rubber Plug	40.00	40.00
Plugs	155 SKS Handling & Dumping	.50	77.50
	8.52 Tons Mileage 60	.80	408.96
	Sub Total		3,707.71
	Delivered by #22 Truck No.	Discount	
	Delivered from EUREKA	Sales Tax	6.3%
	Signature of operator <u>Kevin McCoy</u>	Total	233.58
			3,941.29

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CONSERVATION DIVISION
WICHITA, KS

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

No 4409

Date 4-10-03	Customer Order No.	Sec.	Twp.	Range	Truck Called Out	On Location <i>pm</i> 2.00	Job Began <i>pm</i> 2.10	Job Completed <i>pm</i> 2.30
Owner SHAWNEE OIL & GAS LLC		Contractor LAYNE CHRISTENSEN			Charge To SHAWNEE OIL & GAS LLC			
Mailing Address 106 West 14th Street 7th Floor		City KANSAS CITY			State MO. 64105			
Well No. & Form HINTON 6-14		Place Montgomery			State Ks			
Depth of Well 39'	Depth of Job 36'	Casing <input checked="" type="radio"/> (New) <input type="radio"/> (Used)	Size 8 5/8	Weight 20#	Size of Hole Amt. and Kind of Cement 7 7/8 25 SKS	Cement Left in casing by <input checked="" type="radio"/> (Request) Necessity 10' feet		
Kind of Job SURFACE					Drillpipe	<input checked="" type="radio"/> (Rotary) Cable		
					Tubing	Truck No. #12		

Price Reference No.	# 1
Price of Job	425.00
Second Stage	
Mileage <i>IN Field</i>	N.C.
Other Charges	
Total Charges	425.00

Remarks **Safety Meeting: Rig up to 8 5/8 casing**
Break circulation w/ 10 bbl water, mix 25 SKs
Regular cement w/ 3% caciz Displace w/ 1 3/4 bbl
water. GOOD cement Returns to SURFACE. Job
complete close casing IN. TEAR DOWN.

Cementer **Russell McCoy**
 Helper **Mike, Justin**

District **EUREKA**

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

Thank You

[Signature]
 Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
25 SKS	Regular Class "A" Cement	7.75	193.75
70 #	CAC/2 3%	.35	24.50
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CONSERVATION DIVISION			
WICHITA, KS			
Plugs	25 SKS Handling & Dumping	.50	12.50
	Tons Mileage 60	.80	60.00 m/c
	Sub Total		715.75
	Discount		
Delivered by # 22 Truck No.	Delivered from EUREKA	Sales Tax 6.3%	45.09
Signature of operator <i>[Signature]</i>	Total		760.84