

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32638
Name: Nadel and Gussman, L.L.C.
Address: 15 E. 5th St., Suite 3200
City/State/Zip: Tulsa, OK 74103
Purchaser: NA
Operator Contact Person: Chuck Coday
Phone: (918) 583-3333
Contractor: Name: _____
License: _____
Wellsite Geologist: _____

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: ~~Hawkins Oil & Gas, Inc.~~ NADEL + GUSSMAN LLC
Well Name: ~~Ferguson 1-17~~ FERGUSON 1-17
Original Comp. Date: ~~6/18/86~~ 11/21/03 Original Total Depth: 5175'
____ Deepening Re-perf. ____ Conv. to Enhr./SWD
 Plug Back 3445' KB Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

<u>7/19/05</u>	-	<u>1/28/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 129-20788 -00-03
County: Morton
C W2 SW SE Sec. 17 Twp. 32 S. R. 43 East West
660 feet from N (circle one) Line of Section
2310 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ferguson Well #: 1-17
Field Name: Reyer

Producing Formation: Toronto
Elevation: Ground: 3638 Kelly Bushing: 3649
Total Depth: 5175 Plug Back Total Depth: 3445' KB
Amount of Surface Pipe Set and Cemented at 1612 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to ACT I WHM 5/3/06 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David W Yaeger
Title: Chief Reservoir Engineer Date: 2/27/06
Subscribed and sworn to before me this 28th day of February,
19 2006
Notary Public: Kathy Carron
Date Commission Expires: 8-1-07

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

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MAR 02 2006
KCC WICHITA

Operator Name: Nadel and Gussman, L.L.C. Lease Name: Ferguson Well #: 1-17
 Sec. 17 Twp. 32 S. R. 43 East West County: Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%;">Log Name</td> <td style="width:55%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample Datum</td> </tr> <tr> <td> </td> <td> </td> <td> </td> </tr> </table>	Log Name	Formation (Top), Depth and Datum	Sample Datum			
Log Name	Formation (Top), Depth and Datum	Sample Datum					

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1612'	Lite-CI H	600/200	2% CC/3% CC
Production	7-7/8"	4-1/2"	10.5#	4949'	Lite/CI H	50/120	3%CC/3%cc
Liner	-	3-1/2"	9.5#	4729'	50/50 Poz	12D	2% gel/6% Halad, 322/1/8# FloChek

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3320-24	Class C	200/131 outside csg	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
4 spf	4742-4768	500 gals acid, fracture treat w/37,100# sand x 39,500 gals wtr	4742-68
	BP set @ 3435' KB		
4 spf	3320-3324	1000 gals 15% Acid	3320-24

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-1/16"	3317'		Yes No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
1/28/06		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	242	3		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____

Service Contract Receipt

Schlumberger

SCHLUMBERGER TECHNOLOGY CORPORATION

1258134

Job Number
2205547416

LEFT DISTRICT	Date	7/23/2005	Time	9:30:00 AM
ARRIVE LOCATION	Date	7/23/2005	Time	12:15:00 PM
JOB START	Date	7/23/2005	Time	1:15:00 PM
JOB COMPLETION	Date	7/23/2005	Time	3:10:00 PM
LEAVE LOCATION	Date	7/23/2005	Time	
ARRIVED DISTRICT	Date	7/23/2005	Time	

Invoice Mailing Address:

NADEL & GUSSMAN

3232 FIRST NAT'L TOWER
TULSA, OK
US

Service Instructions
Squeeze via 3½" Casing thru 5½" Swedge using
10 bbl CW100
Lead: 120 sks Class C Neat
Tail: 80 sks Class C + 1/8 pps D029

Service Description

Cementing - Sqz to Cntrl Lost Circ.

Customer PO	Contract	AFE	Rig
Well Ferguson 1-17	State/Province Kansas	County/Parish/Block Morton	Legal Location Sec 17-32S-43W
Field	Customer or Authorized Representative Coday, Chuck		

THE ESTIMATED CHARGES AND DATA SHOWN BELOW ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.

Item	Description	Quantity	Unit	Unit Price	Amount	
Services						
102872035	Liner/Sqz/Plug 3001-3500' 1st 4hr	1	EA	4,095.00	4,095.00	
107264001	Regulatory Compliance Srchrg (DOT,etc.)	2	EA	150.00	300.00	
48019000	Cement Bulk Unit hrs On Location	4	HR	179.50	718.00	
49100000	Service Chg Cement Matl Land All DW Fur	204	CF	3.76	767.04	
49102000	Transportation Cement Ton Mile	1188	MI	2.77	3,290.76	
59200002	Mileage, All Other Equipment	250	MI	7.39	1,847.50	
59200005	Mileage, Car/Pickup, Monitor Vehicle, 4 W	250	MI	4.27	1,067.50	
59697004	CemCAT	1	JOB	1,450.00	1,450.00	
					Services Subtotal:	13,535.80
					Discount:	3,308.95
					Special Discount:	0.00
					Estimated Total (USD):	10,226.85

58498000 Rig Time

- 3500.00

Products						
102946000	Fuel Surcharge	1	EA	270.72	270.72	
D029	Cellophane Flakes D29	10	LB	4.46	44.60	
D827	Chemical Wash CW100 D827	10	BL	102.90	1,029.00	
D903	Cement, Class C D903	200	CF	30.06	6,012.00	
					Products Subtotal:	7,356.32
					Discount:	1,771.40
					Special Discount:	0.00
					Estimated Total (USD):	5,584.92

Total (Before Discount):	20,892.12		
Discount:	5,080.35		
Special Discount:	0.00		
		Estimated Total (USD):	15,811.77

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Service Contract Receipt



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Field Customer or Authorized Representative
Coday, Chuck

Invoice Mailing Address:
NADEL & GUSSMAN

3232 FIRST NAT'L TOWER
TULSA, OK
US

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Item	Description	Quantity	Unit	Unit Price	Amount
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THE ESTIMATED CHARGES AND DATA SHOWN ABOVE ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.
THE SERVICES, EQUIPMENT, MATERIALS AND/OR PRODUCTS PROVIDED BY THIS SERVICE CONTRACT RECEIPT HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE.

Signature of Customer or Authorized Representative: Chuck Coday Date: 7-23-05
Coday, Chuck

Signature of Schlumberger Representative: [Signature] Date: 7/23/05
Ousley, John