

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 193-20679-0000

County Thomas

Approx. 60' N 1' 60' E of W2 SE NW  
C - SE - NW Sec. 28 Twp. 10S Rge. 32 - X <sup>E</sup> W

Operator: License # 31956

Name: DARK HORSE OIL COMPANY

Address 34861 Forest Park Drive

City/State/Zip Elizabeth, CO 80107

Purchaser: \_\_\_\_\_

Operator Contact Person: Douglas C. Frickey

Phone ( ) 800-876-4482

Contractor: Name: Murfin Drilling Company

License: 30606

Wellsite Geologist: Paul M. Gunzelman

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBTB

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

8/01/2001 8/03/2001 8/3/01  
Spud Date Date Reached TD Completion Date

1905 <sup>3360</sup> Feet from S (circle one) Line of Section

1725 <sup>3570</sup> Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Peck Well # 1-28

Field Name Wild Cat

Producing Formation NA

Elevation: Ground 3063' KB 3068'

Total Depth 2670' PBTB 2670'

Amount of Surface Pipe Set and Cemented at 255' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1700

feet depth to 0 w/ 290 sx cmt.

Drilling Fluid Management Plan ACT II W/ 4/17/02  
(Data must be collected from the Reserve Pit)

Chloride content 1100 ppm Fluid volume 375 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

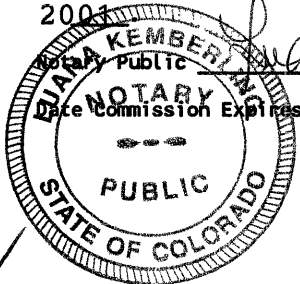
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_

Title President Date 8/22/01

Subscribed and sworn to before me this 22nd day of August, 2001



My Commission Expires January 24, 2004

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

RECEIVED

AUG 27 2001

KCC WICHITA

SIDE TWO

Operator Name Dark Horse Oil Company Lease Name Peck Well # 1-28

Sec. 28 Twp. 10S Rge. 32-  East  West  
 County Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run: No Logs were run.  
 No D.S.T.'s were run.

Log Formation (Top), Depth and Datums  Sample  
 Name Top Datum  
 Top and Base of Stone Corral was picked from rotary drill time.  
 Stone Corral 2594 +474  
 Base/Stone Corral 2622 +446  
 Rotary Total Depth 2670 +398

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20#	255'	COMMON	175	3%cc 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_  
 Production Interval \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

7164

Federal Tax I.D. [REDACTED]

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT

**ORIGINAL**  
*Oakley*

*15-193-20679-00-00*

DATE <i>7-31-01</i>	SEC <i>28</i>	TWP. <i>10s</i>	RANGE <i>32w</i>	CALLED OUT	ON LOCATION <i>5:30 AM</i>	JOB START <i>8:00 AM</i>	JOB FINISH <i>8:30 AM</i>
LEASE <i>Peck</i>	WELL # <i>1-28</i>	LOCATION <i>Oakley 3 N. 2 W 1/2 1/4 E 1/4</i>			COUNTY <i>Thomas</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)							

CONTRACTOR *Murphy Drilling Rig 3*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *255'*

CASING SIZE *8 7/8* DEPTH *255'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *15 1/2 Bbls*

OWNER *same*

CEMENT AMOUNT ORDERED

*175 sks Cem 30 cc 29 Gel*

COMMON	<i>175 sks</i>	@ <i>7.85</i>	<i>1373.75</i>
POZMIX		@	
GEL	<i>3 sks</i>	@ <i>10.00</i>	<i>30.00</i>
CHLORIDE	<i>5 sks</i>	@ <i>30.00</i>	<i>150.00</i>
		@	
		@	
		@	
		@	
HANDLING	<i>183 sks</i>	@ <i>1.10</i>	<i>201.30</i>
MILEAGE	<i>49 /sk/ miles</i>		<i>100.00</i>
	<i>min charge</i>		
			TOTAL <i>1855.05</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Dean*

# *191* HELPER *Andrew*

BULK TRUCK

# *218* DRIVER *Lonnice*

BULK TRUCK

# DRIVER

REMARKS:

SERVICE

*Cement did circulate*

*circulated 2 Bbl cement to pits*

*Thank you*

DEPTH OF JOB *255'*

PUMP TRUCK CHARGE *520.00*

EXTRA FOOTAGE @

MILEAGE *7 miles* @ *3.00* *21.00*

PLUG *8 7/8 surface* @ *45.00*

@

@

TOTAL *586.00*

CHARGE TO: *Dark Horse Oil Co*

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

RECEIVED @

AUG 27 2001 @

KCC WICHITA @

TOTAL

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE *2441.05*

DISCOUNT *244.10* IF PAID IN 30 DAYS  
*2196.95*

SIGNATURE *Keith Van Selt*

PRINTED NAME

# ALLIED CEMENTING CO., INC.

7147

Federal Tax I.D. [REDACTED]

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT

## ORIGINAL

**15-193-20679-00-00**

**OAKLEY**

DATE <b>8-2-01</b>	SEC. <b>28</b>	TWP. <b>10S</b>	RANGE <b>32W</b>	CALLED OUT	ON LOCATION <b>9:30 PM</b>	JOB START <b>10:30 PM</b>	JOB FINISH <b>1:00 AM</b>	
LEASE <b>PECK</b>		WELL # <b>1-28</b>	LOCATION <b>OAKLEY 3N-2W-1/2S</b>				COUNTY <b>THOMAS</b>	STATE <b>KS</b>
OLD OR <u>NEW</u> (Circle one)								

CONTRACTOR <b>MURFIN DRIL RIG # 3</b>	OWNER <b>SAME</b>
TYPE OF JOB <b>PTA</b>	
HOLE SIZE <b>7 7/8"</b>	T.D. <b>2670'</b>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <b>4 1/2"</b>	DEPTH <b>1700</b>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT		
AMOUNT ORDERED <b>145 SKS 6040 P02 6866L 452AL</b>		
COMMON	<b>87 SKS @ 7 85</b>	<b>682 95</b>
POZMIX	<b>58 SKS @ 3 85</b>	<b>205 90</b>
GEL	<b>7 SKS @ 10 85</b>	<b>70 85</b>
CHLORIDE	@	
	@	
<b>Flo-SEAL 36 #</b>	<b>@ 1 40</b>	<b>50 40</b>
	@	
	@	
HANDLING	<b>152 SKS @ 1 10</b>	<b>167 20</b>
MILEAGE <b>044 PER SK / MILE</b>		<b>100 80</b>
		<b>45</b>
TOTAL		<b>1276 20</b>

EQUIPMENT	
PUMP TRUCK CEMENTER	<b>TERRY</b>
# <b>300</b>	HELPER <b>WAYNE</b>
BULK TRUCK	
# <b>315</b>	DRIVER <b>LONNIE</b>
BULK TRUCK	
#	DRIVER

**REMARKS:**  
**75 SKS AT 1700'**  
**40 SKS AT 280'**  
**10 SKS AT 40'**  
**10 SKS RAT HOLE**  
**10 SKS MOUSE HOLE**

**THANK YOU**

SERVICE		
DEPTH OF JOB	<b>1700'</b>	
PUMP TRUCK CHARGE		<b>520 85</b>
EXTRA FOOTAGE	@	
MILEAGE <b>5 MI</b>	<b>@ 3 40</b>	<b>15 80</b>
PLUG <b>8 7/8 DRY HOLE</b>	@	<b>23 80</b>
	@	
	@	
TOTAL		<b>558 20</b>

CHARGE TO: **DARK HORSE OIL CO.**  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

### FLOAT EQUIPMENT

**RECEIVED**

**AUG 27 2001**

KCO WICHITA TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE **Ferry Sam**

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME

15-193-20679-00-00

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
RUSSELL KS 67665  
PH (785) 483-3887  
FAX (785) 483-5566  
FEDERAL TAX ID# [REDACTED]

\*\*\*\*\*  
\* INVOICE \*  
\*\*\*\*\*

ORIGINAL

Invoice Number: 084925

Invoice Date: 07/31/01

Sold To: Dark Horse Oil Company  
34861 Forest Park DR  
Elizabeth, CO  
80107

Cust I.D.: Dark  
P.O. Number: Peck 1-28  
P.O. Date: 07/31/01

Due Date: 08/30/01  
Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	175.00				
Gel	3.00	SKS	7.8500	1373.75	E
Chloride	5.00	SKS	10.0000	30.00	E
Handling	183.00	SKS	30.0000	150.00	E
Mileage min. chg.	1.00	SKS	1.1000	201.30	E
Surface	1.00	MILE	100.0000	100.00	E
Mileage pmp trk	7.00	JOB	520.0000	520.00	E
Surface plug	1.00	MILE	3.0000	21.00	E
		EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of \$ 244.10 ONLY if paid within 30 days from Invoice Date

Subtotal:	2441.05
Tax.....:	0.00
Payments:	0.00
Total...:	2441.05
	<u>244.10</u>
	<b>2196.95</b>

RECEIVED

AUG 27 2001

KCC WICHITA

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566  
 FEDERAL TAX ID# [REDACTED]

15-193-20679.00-00

ORIGINAL

\*\*\*\*\*  
 \* INVOICE \*  
 \*\*\*\*\*

Invoice Number: 084968

Invoice Date: 08/07/01

Sold Dark Horse Oil Company  
 To: 34861 Forest Park DR  
 Elizabeth, CO  
 80107

Cust I.D.....: Dark  
 P.O. Number...: Peck 1-28  
 P.O. Date.....: 08/07/01

Due Date.: 09/06/01  
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	87.00	SKS	7.8500	682.95	E
Pozmix	58.00	SKS	3.5500	205.90	E
Gel	7.00	SKS	10.0000	70.00	E
FloSeal	36.00	LBS	1.4000	50.40	E
Handling	152.00	SKS	1.1000	167.20	E
Mileage min. chg.	1.00	MILE	100.0000	100.00	E
Plug	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	5.00	MILE	3.0000	15.00	E
Dryhole plug	1.00	EACH	23.0000	23.00	E

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ 183.45  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 1834.45  
 Tax.....: 0.00  
 Payments: 0.00  
 Total....: 1834.45  
183.45  
**1651.00**

RECEIVED

AUG 27 2001

KCC MICHITA