

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30717
Name: DOWNING-NELSON OIL COMPANY, INC
Address: P.O. Box 372
City/State/Zip: Hays, KS 67601
Purchaser: _____
Operator Contact Person: RON NELSON
Phone: (785) 621-2610
Contractor: Name: DISCOVERY DRILLING CO., INC.
License: 31548

Wellsite Geologist: Ron Nelson
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
02/02/06 02/08/06 02/09/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 195-22,323-00-00
County: TREGO
NE NW SW SE Sec. 29 Twp. 13s S. R. 21 East West
1090 feet from (S) / N (circle one) Line of Section
2100 feet from (E) / W (circle one) Line of Section

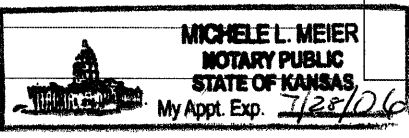
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: MARY ANN Well #: 1-29
Field Name: Wildcat
Producing Formation: CHEROKEE SAND
Elevation: Ground: 2303 Kelly Bushing: 2311
Total Depth: 4250 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 223.07 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1709 Feet
If Alternate II completion, cement circulated from 1709
feet depth to SURFACE w/ 180 sx cmt.

Drilling Fluid Management Plan ART II w/AM 4-25-06
(Data must be collected from the Reserve Pit)
Chloride content 12,000 ppm Fluid volume 300 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No. APR 18 2006
Quarter _____ Sec. _____ Twp. _____ S. East West
County: _____ Docket No.: KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ala Downing
Title: VP Date: 4-17-06
Subscribed and sworn to before me this 14 day of April,
2006.
Notary Public: Michele L Meier
Date Commission Expires: 7/28/06



KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____
YES Wireline Log Received
YES Geologist Report Received
NO UIC Distribution

Operator Name: DOWNING-NELSON OIL COMPANY, INC Lease Name: MARY ANN Well #: 1-29
 Sec. 29 Twp. 13s S. R. 21 East West County: TREGO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|--|-------|-----|-------|---------------|------|------|----------------|------|------|--------|------|-------|---------|------|-------|---------|------|-------|-----|------|-------|-----|------|-------|----------|------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron, Dual Induction, Micro, Sonic and Dual Receiver Cement Bond | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>TOP ANHYDRITE</td> <td>1704</td> <td>+607</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>1746</td> <td>+565</td> </tr> <tr> <td>TOPEKA</td> <td>3400</td> <td>-1089</td> </tr> <tr> <td>HEEBNER</td> <td>3634</td> <td>-1323</td> </tr> <tr> <td>TORONTO</td> <td>3654</td> <td>-1343</td> </tr> <tr> <td>LKC</td> <td>3671</td> <td>-1760</td> </tr> <tr> <td>BKC</td> <td>3914</td> <td>-1603</td> </tr> <tr> <td>MARMATON</td> <td>4009</td> <td>-1698</td> </tr> </table> | Name | Top | Datum | TOP ANHYDRITE | 1704 | +607 | BASE ANHYDRITE | 1746 | +565 | TOPEKA | 3400 | -1089 | HEEBNER | 3634 | -1323 | TORONTO | 3654 | -1343 | LKC | 3671 | -1760 | BKC | 3914 | -1603 | MARMATON | 4009 | -1698 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TOP ANHYDRITE | 1704 | +607 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| BASE ANHYDRITE | 1746 | +565 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TOPEKA | 3400 | -1089 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| HEEBNER | 3634 | -1323 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TORONTO | 3654 | -1343 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| LKC | 3671 | -1760 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| BKC | 3914 | -1603 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| MARMATON | 4009 | -1698 | | | | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 12 1/4" | 8 5/8" | 20 | 223.07 | COMMON | 150 | 2% Gel & 3% CC |
| Production St. | 7 7/8 | 5 1/2 | 17 & 15.5 | 4248.90 | EA/2 | 150 | |
| | | | DV TOOL @ | 1707 | SMDC | 180 | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 4 | 4097' - 4102' | | |
| | | | |
| | | | |
| | | | |

| | | | | |
|--|-----------|---|-------------|---|
| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| | 2 3/8 | 4219.37 | | |
| Date of First, Resumerd Production, SWD or Enhr. | | Producing Method | | |
| 03/09/06 | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |
| | 60 | 0 | 0 | |

| | | |
|--|--|---------------------|
| Disposition of Gas | METHOD OF COMPLETION | Production Interval |
| <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | _____ |

15-195-22323-00-00

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

| | |
|----------|-----------|
| DATE | INVOICE # |
| 2/9/2006 | 9771 |

| |
|---|
| BILL TO |
| Downing Nelson Oil Co. Inc. PO Box 372 Hays, KS 67601 |

- Acidizing
- Cement
- Tool Rental

PAID MAR 01 2006 #3879

| TERMS | Well No. | Lease | County | Contractor | Well Type | Well Category | Job Purpose | Operator |
|--------|----------|----------|--------|-----------------------|-----------|---------------|---------------------|----------|
| Net 30 | #1-29 | Mary Ann | Trego | Discovery Drilling... | Oil | Development | 5-1/2" 2-Stage L... | Wayne |

| PRICE REF. | DESCRIPTION | QTY | UM | UNIT PRICE | AMOUNT |
|------------|---|--------|-----------|------------|-----------|
| 575D | Mileage - 1 Way | 40 | Miles | 4.00 | 160.00 |
| 579D | Pump Charge - Two-Stage - 4250 Feet | 1 | Job | 1,600.00 | 1,600.00 |
| 221 | Liquid KCL (Clayfix) | 4 | Gallon(s) | 26.00 | 104.00T |
| 281 | Mud Flush | 500 | Gallon(s) | 0.75 | 375.00T |
| 402-5 | 5 1/2" Centralizer | 7 | Each | 60.00 | 420.00T |
| 403-5 | 5 1/2" Cement Basket | 1 | Each | 230.00 | 230.00T |
| 407-5 | 5 1/2" Insert Float Shoe With Auto Fill | 1 | Each | 250.00 | 250.00T |
| 408-5 | 5 1/2" D.V. Tool & Plug Set - Top Joint #61 - 1708 Feet | 1 | Each | 2,800.00 | 2,800.00T |
| 417-5 | 5 1/2" D.V. Latch Down Plug & Baffle | 1 | Each | 200.00 | 200.00T |
| 419-5 | 5 1/2" Rotating Head Rental | 1 | Each | 250.00 | 250.00T |
| 325 | Standard Cement | 150 | Sacks | 9.60 | 1,440.00T |
| 330 | Swift Multi-Density Standard (MIDCON II) | 180 | Sacks | 12.00 | 2,160.00T |
| 276 | Flocele | 83 | Lb(s) | 1.25 | 103.75T |
| 283 | Salt | 750 | Lb(s) | 0.20 | 150.00T |
| 284 | Calseal | 7 | Sack(s) | 30.00 | 210.00T |
| 285 | CFR-2 | 71 | Lb(s) | 4.00 | 284.00T |
| 290 | D-Air | 2 | Gallon(s) | 20.00 | 40.00T |
| 581D | Service Charge Cement | 330 | Sacks | 1.10 | 363.00 |
| 583D | Drayage | 670.28 | Ton Miles | 1.00 | 670.28 |
| | Subtotal | | | | 11,810.03 |
| | Sales Tax Trego County | | | 5.80% | 522.97 |

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| | | |
|------------------------------|-------|-------------|
| Thank You For Your Business! | Total | \$12,333.00 |
|------------------------------|-------|-------------|

15-195-22323-00-00

ALLIED CEMENTING CO., INC. 23644

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

| | | | | | | | |
|--|-------------------|---|-----------------|--------------------------|---------------------------|-------------------------|--------------------------|
| DATE <u>2-2-06</u> | SEC. <u>29</u> | TWP. <u>13</u> | RANGE <u>21</u> | CALLED OUT <u>4:00PM</u> | ON LOCATION <u>5:15PM</u> | JOB START <u>7:45PM</u> | JOB FINISH <u>8:45PM</u> |
| LEASE <u>MARY ANN</u> | WELL# <u>1-29</u> | LOCATION <u>Riga E/U. 6 S 1/2 W 1/4 N</u> | | | COUNTY <u>Trego</u> | STATE <u>KANSAS</u> | |
| OLD OR <input checked="" type="radio"/> NEW (Circle one) | | | | | | | |

CONTRACTOR Discovery Drlg Rig #2

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 223'

CASING SIZE 8 5/8 DEPTH 223'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 1.5'

PERFS. _____

DISPLACEMENT 13 1/4 BBL

OWNER "Same"

CEMENT AMOUNT ORDERED 150 SK Com.

2% GEL

3% CC

| | | | | |
|----------|----------------------|---|--------------|----------------|
| COMMON | <u>150</u> | @ | <u>8.70</u> | <u>1305.00</u> |
| POZMIX | | @ | | |
| GEL | <u>3</u> | @ | <u>14.00</u> | <u>42.00</u> |
| CHLORIDE | <u>5</u> | @ | <u>38.00</u> | <u>190.00</u> |
| ASC | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | <u>158</u> | @ | <u>1.60</u> | <u>252.80</u> |
| MILEAGE | <u>6 1/2 SK MILE</u> | | | <u>474.00</u> |
| TOTAL | | | | <u>2263.80</u> |

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KCC WICHITA

REMARKS:

Cement
CIRCULATED
Thanks

CHARGE TO: Downing & Nelson Oil

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

| | | | | |
|-------------------|-----------|---|-------------|---------------|
| DEPTH OF JOB | | | | |
| PUMP TRUCK CHARGE | | | | <u>670.00</u> |
| EXTRA FOOTAGE | | @ | | |
| MILEAGE | <u>50</u> | @ | <u>5.00</u> | <u>250.00</u> |
| MANIFOLD | | @ | | |
| | | @ | | |
| | | @ | | |
| TOTAL | | | | <u>920.00</u> |

PLUG & FLOAT EQUIPMENT

| | | | | |
|--------------------|--|---|--|--------------|
| <u>8 5/8 WOPEN</u> | | | | <u>55.00</u> |
| | | @ | | |
| | | @ | | |