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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORICHMAL

Form ACO-1 September 1999 Form Must Be Typed

OCT 1.5 2001

KCC WICHITA

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #_32845	API No. 15 - 205-25344 - 30 - 30
Name: Devon SFS Operating, Inc.	County: Wilson
Address: 20 North Broadway, Suite 1500	SE_SE_NE_Sec. 4 Twp. 29 S. R. 17 V East West
City/State/Zip: Oklahoma City, OK 73102-8260	2970 feet from S N (circle one) Line of Section
Purchaser: Tall Grass, LLC	feet from E) W (circle one) Line of Section
Operator Contact Person: Robert Cole	Footages Calculated from Nearest Outside Section Corner:
Phone: (405_) 235-3611	(circle one) (NE) SE NW SW
Contractor: Name: MOKAT Drlg	Lease Name: Ivan Fall Well #: 4-1
License: #5831	Field Name: Altoona East
Wellsite Geologist: Harley Gilbert	Producing Formation: Riverton
Designate Type of Completion:	Elevation: Ground: 925 ft. Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1,114 ft. Plug Back Total Depth: 1,112 ft.
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from Surface
Operator:	feet depth to 1,112 ft., w/ 117
Well Name:	Act It 3/21/06 when
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	
Plug BackPlug Back Total Depth	Chloride content N/A ppm Fluid volume bbls
Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
3/6/01-Spud Date 3/8/01-TD 8/9/01	Lease Name: License No.:
3/6/01-Spud Date 3/8/01-TD 8/9/01 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge. Signature:	te the oil and gas industry have been fully complied with and the statements
140 (1) N/ (101)	Deng KCC Office Use ONLY
itle: WWY Date: 10 10	Letter of Confidentiality Attached
Subscribed and sworn to before me this 13th ay of October	If Denied, Yes Date: 10-17-2001
adol Cathy	
(SEAL) Oklahom	a County Geologist Report Received
Notary Public: Notary Public State of C	Oklahoma !
Date Commission Expires: $6/11/05$ i My commission expires	June 11, 2005.

*

Operator Name: Dev	Lease Name: Iva			lvan Fail	_ Well #: _4-1	ell #: <u>4-1</u>				
Sec. 4 Twp. 2	t West	Count	ty: Wils	on						
INSTRUCTIONS: Sh tested, time tool oper temperature, fluid red Electric Wireline Logs	n and closed, flowing covery, and flow rate	g and shut s if gas to	in pressures, surface test, a	whether s long with	shut-in pre	essure reached	static level, hydro	static pressur	es, botto	m hole
Drill Stem Tests Take		Y	es 🗸 No		VL	og Format	ion (Top), Depth a	nd Datum	v:	Sample
Samples Sent to Geological Survey			∕es ☑ No ∕es ☑ No ∕es □ No			Name See Attachments			ſ	Datum
(Submit Copy) List All E. Logs Run: GR, N, D, DIL, C		CGINU				CEIVEL OI 1-5 200				
						Kſ	ic Michitz			
		Repo		RECORD	Nosurface, inte	ew Used ermediate, produc	ction, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)			eight ./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type :	and Percent dditives
Surface			8 5/8"			20'	Portland	4	none	
Production	6 3/4"	4 1/2"		9.5#/ft		1,112'	CI "A"	117	Diace	l Blend
			ADDITIONAL	CEMENT	ING / SQI	JEEZE RECORI	D			
Purpose: ———————————————————————————————————	Depth Top Bottom	Туре	of Cement	#Sack	s Used		Type and P	ercent Additives	3	
Shots Per Foot			RD - Bridge Plug Each Interval Per		Э		acture, Shot, Cement		rd	Depth
4 spf	1,033'-1,037'-Ri	verton				250 gl FeH	Cl,44,142gls,.2	25-2ppg,20,	117lbs	1,037'
					Sand					
TUBING RECORD		Set At 978'-EC)T	Packer /		Liner Run	Yes V No			
Pump Testing	Production, SWD or E	ahr.	Producing Meth		✓ Flowin	g 🔽 Pump	ing Gas Lif	t Othe	er (Explain))
Estimated Production Per 24 Hours	Oil N/A	Bbls.	Gas 7Mcfd	Mcf	Wate		Bbls. G	as-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	OMPLETIC	DN			Production Inte				
Vented Sold (If vented, So	Used on Lease umit ACO-18.)		Open Hole Other (Speci	v Per	f. [][Oually Comp.	Commingled	740.500		

HARLEY GILBER.

RR # 4 BOX 179A FREDONIA , KS 66736 Phone (620) 378-4381 Cell (620) 432-1273

DRILLING SUPERVISION REPORT 15 205 25 344 0000

Legacy COMPANY_ LEASE Fail #1 Altoona East FIELD___ 2970 FSL LOCATION_ 330_FFL 29S 17E SEC. 4 _TWSP.___ RNG._ STATE Kansas Wilson COUNTY_

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OCT 1-5 2001

KCC WICHITA

3/11/01 - 542' - 3½' Coal slight blow - gas show samples
562 - gas test - slight blow not enough to test
619 - Oswego lime - gas test 637 - 1 lb. on ¼
643 - 647 - Summit - appears to be tight - gas test same.
655 - 659 - Mulkey coal - decent coal 2 ft. in middle of zone.
662 - Test-same - 1 lb. on ¼ - no gas in samples
784 - coal - test same
982 - 984 - Rowe - shaley
1034 - 1038 - Riverton coal - clean coal - gas in samples - test same
increase of water appears to come from coal.
1043 - Miss - gas test same
1114 - TD - test same 1 lb. on ¼

Tops
Lenepah lime - 400
Altmont lime - 400
Pawnee lime - 544
Oswego lime - 618
Summit - 642
Mulkey coal - 655
Rowe coal - 986
Riverton coal 1033
Miss - 1043



MOKAT DRILLING Office Phone: (316) 879-5377

P.O. Box 590 Caney, KS 67333

On and das wens	• 1000	Office Filotie. (310) 073-3311											
Operator		Well No.		Lease		Loc.		1/4 1/4	1/2	4	Sec.	Twp.	Rge.
LONGTON EXP	PLORATION	#1		Fa	ll Lega	acy					4	29	17
		County		State		Type/Well		Depth	Ho	ours	Date Start	ted D	ate Completed
	•	Wils	on	•	KS			111	\$ 1		3-6-01	L 3·	-8-01
Job No. Casing Used		A = 10'n	Bit Record					Cor	oring Record				
	20.	8 5/8"	Bit No.	Туре	Size	From	To	Bit No.	Туре	Size	e From	n To	% Rec.
Driller Tootie	Cement Used				6 3/4	•							,
Driller	Rig No.								***************************************				1
riller	Hammer No.								,				
				Format	ion Recor	rd							

					Formatio	on Recoi	a				•
From	То	Formation	From	То	Formation	From	То	Formation	From	To	Formation
0	15	overburden	546		lime						
15	27	eandy shale	I see also week	100 mm	est (1t blow)						
27		lime	579		shale						
37		sandy shale	519		lime (oswego)						
-71			636		03t 1 1b2 1/4"			RECEIVE	D-		
<u>73</u>		lshale	641		blk shale, coal						
184	gas	test (no gas)	548 650		lime teat (same)			OCT 1.5 20	กา		
-131		A france man to	656		blk shale, coal						` .
144		lime	559		sandy lime			KCC MICHI	ΓΔ		
164	1/0	sandy shale	662		est (same)						
-170		limey shale	664		sand						
119	vate	shale	658		samdy snale	- ^					
221	227	7;200 20012	680	725	aha le			_			
230		shale	725		coal						
7255		lime	736	748	sjale						
279		sandy shale	748	750	lima						
290		lime	750		coal-						, ,
342		sandy shale	751		shale					•	
-390	440	14mov ohato	680	1	coal				 		
440	450	lime (oil odor)			shale						
450	500	sandy shale	1036	1038	coal						
-500					da apajo						
510					lime MISS						
511	gas		jas t	est a	t 1064,1114 same						
-537		11700		 							
544	546	blk shale, coal		L							
•					T.D. 1114'			•			y gran
		·		 							
								-			



211 W. 14TH STREET, CHANUTE, KS 66720 316-431-9210 OR 800-467-8676

TICKET NUMBER 13661 LOCATION Chanute

FIELD TICKET

3/9/01 4835 Tuan Fail Legary #/	R SECTION TWP	RGE 17	COUNTY	FORMATION
CHARGETO Long Lon Iyp	OWNER			
MAILING ADDRESS	OPERATOR RIC	hard	Wilson	Legacy
		V4633.679	ali nasika shikabika sa 🕻	
CITY & STATE	CONTRACTOR			

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SE	RVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1 well	PUMP CHARGE Ceine	- The state of the		52500
5402	1112			<u> </u>	144,50
		HYDRAULIC HORSE POWER	7		
4400	/	4'a Aubher	Pluc		27.30
3123,4	0 70 16	Diacel	1		770.0
1128,40		Lomar D.	, // ,	`	216.2
1110 .40	57516	Gilsenite	11.5 selv' , 17.		211,60
111/ .40	27516	Sx1+	55 5k -1		55°°
1118 ,40	4 5K	Prembel 2 In			44,00
		2 Ah.	ad of Job	•	
1107 ,40		Floscal			35.75
<i>99</i> .40	117 16	Metso Beads	,		1462
1//1A					***************************************
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			AND ADDRESS AND A STATE OF THE PARTY OF THE	W MARKE CHANGE	
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				10000	
			UUI 1-3	2001	
			KOCINII	**	
		ŗ.			***
		STAND BY TIME			
	0 .	MILEAGE			- A
5501	2 hr	WATER TRANSPORTS		-	14000
		VACUUM TRUCKS			
		FRAC SAND			
11 11 115	1 2 mm mm 11	1			7
1104,40	117 52	CEMENT POLYland			1006.
		, i	and the second second	<u> </u>	173.31
< 1/2 > 1/A		NITROGEN	•	Tax	10000
5407.40		TON-MILES De A CO	ory		17500
			,	ESTIMATED TOTAL	- Approximately
JŞTOMER or AGEN	TS SIGNATURE	girl Hamanada	CIS FOREMAN D	vayne	3669-
			/	- ''	

CUSTOMER or AGENT (PLEASE PRINT)

DATE

171299