

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS DIVISION

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Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA CONFIDENTIAL

Operator: License # 5050
Name: Hummon Corporation
Address: 950 N. Tyler
City/State/Zip: Wichita, KS 67212
Purchaser: Oneok
Operator Contact Person: Wendy Wilson
Phone: (316) 773-2300
Contractor: Name: Duke Drilling
License: 5929
Wellsite Geologist:
Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Hummon Corporation
Well Name: Ed #1
Original Comp. Date: 3/20/00 Original Total Depth: 5400

Deepening Re-perf. Conv. To Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

6/18/02 6/21/02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15 - 033-21064-0001
County: Comanche
W/2 - W/2 NE Sec. 22 Twp 32S S. R. 18 East West
1320 feet from S (N) (circle one) Line of Section
2310 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Ed Well #: 1
Field Name: Nescatunga

Producing Formation: Stotler
Elevation: Ground: 2074 Kelly Bushing: 2085
Total Depth: 4100 Plug Back Total Depth: 4510

Amount of Surface Pipe Set and Cemented at Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.
ALT I WITH 4-19-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content Fluid volume bbls
Dewatering method used

Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec Twp S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wendy Wilson
Title: Production Manager Date:

Subscribed and sworn to before me this 20th day of December, 2002

Notary Public: Karen J. Benbrook
Date Commission Expires: 6/17/06

KCC Office Use ONLY RSP/kcc
 Letter of Confidentiality Attached
If Denied, Yes Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KAREN J. BENBROOK
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Expires 6-17-06

Operator Name: Hummon Corporation Lease Name: Ed Well: #1
 Sec. 22 Twp. 32S S Rng 18 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes/No Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Logs Run Yes/No Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Name Top Sample Datum

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	674'			
Production	7 7/8	4 1/2	10.5#	5399			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3565 - 3572	750g 15% MCA, 15% Meth	
	CIBP @ 4510'		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	4198		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
6/21/02	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
		158			

Disposition of Gas Vented Sold Used On Lease Open Hole Other Specify _____

(If vented, Sumit ACO-18.)

Production Interval Perf Dually Comp. Commingled _____