

Date Commission Expires

## Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

RECEIVED KANSAS CORPORATION COMMISSION FORM ACO-1

September 1999

SEP 25 2002 Must Be Typed

# **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

22040	API No. 15 - 181-20316 - CONSERVATION DIVISION WICHITA, KS					
Operator: License # 33019	API No. 15 - 181-20316 00 00 WIGHTER, NO.					
Name: Rosewood Resources, Inc.	API No. 15 - 181-20316 - WIGHITA, NS  County: Sherman  N -W -S - W Sec. 4 Twp. 7 S. R. 33 East West  2021 feet from S / N (circle one) Line of Section  779 feet from E / W (circle one) Line of Section					
Address: 2711 N. Haskell Ave. Ste 2800 LB 22	N - W - S - W Sec. 4 Twp. 7 S. R. East West					
City/State/Zip: Dallas, TX 75204	feet from (S// N (circle one) Line of Section					
Purchaser:	feet from E /(W)(circle one) Line of Section					
Operator Contact Person: Steve Von Feldt	Footages Calculated from Nearest Outside Section Corner:					
Phone: (214_) 756-6679	(circle one) NE SE NW SW					
Contractor: Name: Excell Drilling Co.	Lease Name: Stasser Well #: 1-4					
License: 8273	Field Name: Goodland					
Wellsite Geologist: Steve Von Feldt	Producing Formation: Niobrara					
Designate Type of Completion:	Elevation: Ground: 3527 Kelly Bushing:					
New Well Re-Entry Workover	Total Depth: 1236' Plug Back Total Depth: 1175 Kex with					
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 350 Feet					
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?					
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet					
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from					
Operator:	feet depth to w/ sx cmt.					
Well Name:	feet depth to ACT I WHAY w/sx cmt.					
Original Comp. Date: OriginalTotal Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)					
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 5000 ppm Fluid volume 220 bbls					
Plug Back Plug Back Total Depth	Dewatering method used Evaporation					
Commingled Docket No						
Dual Completion Docket No	Location of fluid disposal if hauled offsite:					
Other (SWD or Enhr.?) Docket No	Operator Name:					
· ·	Lease Name: License No.:					
05-06-02	Quarter Sec Twp. S. R East West					
Recompletion Date Recompletion Date	County: Docket No.:					
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.  All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.					
Signature: Steven Confeldt	KCC Office Use ONLY					
Title: Senior Geologist Date: 9/24/02	Letter of Confidentiality Attached					
Subscribed and sworn to before me this and day of Scottombo	If Denied, Yes A Date: 09.26.02.					
· /~	Wireline Log Received					
Ali es da da esta esta esta esta esta esta esta est	Geologist Report Received					
Notary Public: Vonot Warner Copy	UIC Distribution					

Operator Name: Ros	ewood Resourc	es, Inc.	Lease	Name:_S	Stasser		_ Well #: _1-4		
Sec. 4 Twp. 7	s. R. <u>38</u>	East 🗸 West	County	<sub>nty:</sub> Sherman					
ested, time tool open emperature, fluid rec	and closed, flowing overy, and flow rate	and base of formations g and shut-in pressures s if gas to surface test, final geological well site	s, whether sho along with fin	ut-in pre	ssure reached	static level, hydro	static pressur	es, bottom hole	
Drill Stem Tests Taken Yes (Attach Additional Sheets)		☐ Yes No		Log Formation (Top), De		ion (Top), Depth a	nd Datum	Sample	
Samples Sent to Geo	logical Survey	☐ Yes (No)	s (No)		e		Тор	Datum	
Cores Taken		Yes (No		Bee	cher Isl	and i	1032	+2556	
Electric Log Run (Submit Copy)		(es) No				KANSAS	RECEI	VED ON COMMISSION	
List All E. Logs Run:						MANIOAO	OOM ONATH	Oid OOMMINGOIDIG	
Triple Combo, D	SI						SEP 25	5 2002	
						C	CONSERVATION		
		CASIN Report all strings se	G RECORD t-conductor, su	Ne rface, inte		ction, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs./	ght	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	9 7/8"	7"	20	16	350	Neat	150	3%cc1/4# Floce	
Production	6 1/4 "	4 1/2"	10.5		1211	50/50 Poz.	60	10% salt	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	ADDITION, Type of Cement	AL CEMENTIN #Sacks		JEEZE RECOR		Percent Additive	s	
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
2	1192'-1194'/Set 4 1/2" CIBP @ 1175'				Dump bailed 20' cement on top of CIBP				
2	1031'-1056'			Frac w/ 44646 gal & 74,740# 20/40 sd +					
				25,000# 12/20 sd + 20 tons CO2					
TUDING DECORD	0								
TUBING RECORD N//	Size A	Set At	Packer A	at .	Liner Run	Yes No			
Date of First, Resumed	Production, SWD or E	inhr. Producing Me	ethod	Flowing	Pump	ing Gas Lif	ft Oth	ner <i>(Explain)</i>	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate		3bls. G	Bas-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF	COMPLETION			Production Inte	rval	WTTANK AND		
Vented Sold (If vented, Su	Used on Lease umit ACO-18.)	Open Hol		) [	Oually Comp.	Commingled _			

RECEIVED

KANSAS CORPORATION COMMISSION 2 182410

# **CEMENTER'S WELL SERVICE, INC.** P.O. BOX 336220 · GREELEY, CO 80633 · (970) 353-7299 · FAX (970) 353-7712

SEP 2 5 2002

	Rose	wand	CONSERVATION DIVISION WICHITA, KS						
Date 5 - 07		esources I	Jo. 1 - 4	1-4 Lease 5/0.550 C					
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Address P.O. R.B.X 1668					For Office Us	Charge Code For Office Use Only			
City, State		oh 840	20						
	204 Code	Bulk Truck No.	Code		SAMPLE STATEMENT				
Type of Job				236	То	To			
Surface	urface Bottom of Surface				То	То			
Plug		Plug Landed @ /2/	// Ft. Tir	me On 19:3	O pm				
Production 4	2 Casing 10,5	Pipe Landed @ 12/	Ft. Ti	Two Daws	e (029:0	OPM			
Reference No.	Description		Qty.	Meas. t	Jnit Price A	nnount			
	Pump Truck Charge				AND THE CONTRACT OF A STATE AND A STATE OF A	Part   Berlands   Part   P			
	Cement Neat					450000			
	Poz. Mix	50/50	60	SKS					
	Calcium Chloride	2 SaLT			ne karra jano ter sadaksasussis, eserena erasunab ardor krita samusabalish	To the second se			
	Gel 2 % Flo-C	ele #Per Sack		AWSI TAPET	N Company of the comp	earer tearns of the Paris Tearns Tearns and the Control of the Con			
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1211	Bulk Truck		20	$\Lambda$	50	Fig. 1. And the second contract of the second			
We do	not assume any responsibility for	any damage or conditions result	ing from our ser	ves. All pricined s	bject to review and	regision.			
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