

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3882

Name: Samuel Gary Jr. & Associates, Inc.

Address 1670 Broadway, Suite 3300

City/State/Zip Denver, CO 80202-4838

Purchaser: None

Operator Contact Person: Tom Fertal

Phone 303-831-4673

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Dale Padgett

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Ab.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: Oil well info as follows:

Operator: SAMUEL GARY JR. & ASSOCIATES

Well Name: GRIFFITH FARMS 30-2

Comp. Date 12/15/99 Old Total Depth 6125'

Deepening Re-Perf. Conv. To Inj/SWD
 Plug Back PBTB

Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (FRAC) Docket No. _____

11/9/00 11/14/00
Spud Date Date Reached TD Completion Date

API No. 15- 033-21034-000

County Comanche

- - NW - NE Sec. 30 Twp. 32 Rge. 18 W E

160 Feet from North Line of Section

1950 Feet from East Line of Section

Footages calculated from nearest outside section corner: NE

Lease Name Griffith Farms Well # 30-2

Field Name Wildcat

Producing Formation _____

Elevation: Ground 2118' KB 2131'

Total Depth 6125' PBTB 5835'

Amount of Surface Pipe Set and Cemented at 666 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, _____ depth set _____ Feet

If Alternative completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid Volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____

_____ Quarter Sec. _____ Twp. _____ Rng. _____ W

County _____ Docket No. _____

CONSERVATION DIVISION

JAN 29 2001

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KANSAS CORPORATION COMMISSION

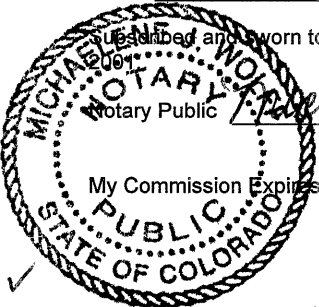
INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82030196 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geological well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas Fertal

Title Senior Geologist Date 1/26/01

Subscribed and sworn to before me this 26TH day of January



Michael J. Wapp
Notary Public
My Commission Expires Nov. 27, 2004

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other (Specify) _____

Operator Name Samuel Gary Jr. & Associates, Inc. Lease Name Griffith Farms Well # 30-2

Sec. 30 Twp. 32 Rge. 18 East West County Comanche

Instructions: Show important tops and base of formation penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum Name	<input type="checkbox"/> Sample Datum
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No		Stone Corral	1080 1051
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No		Hutchinson Salt	1854 277
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No		Wabaunsee	3481 -1350
List all E. Logs Run:	dual induction			Base Heebner	4357 -2226
	comp neutron density			Lansing	4530 -2399
	sonic log			Stark Shale	4854 -2723
	micro log			Cherokee	5153 -3022
				Miss Unconformity	5209 -3078
				Osage	5368 -3237
				Viola	5773 -3642
				Simpson	5910 -3779
				Arbuckle	6034 -3903
				TD	6125

CASING RECORD New Used
Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
conductor	30"	20"		43'	10 sk grout	5.5 yds	
surface	12-1/4"	8-5/8"	28	666'	class A & Allied Light Cmt	300	3% CC & 1/4#/sk flocele
production	7-7/8"	5-1/2"	15.5	5882'	Swift Multi-Density	235	2% CC, 1/4#/sk flocele, 5#/sk gilsonite, 2% gas stop, 0.5% CFR-2, 1/2#/sk D-Air

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

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Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Surfactant, etc. (Amount and Kind of Material Used)	Depth
4	Miss Osage 5692-5700' as reported on original ACO-1	Frac with 17,235 gal 70Q N2, 13,500# 20/40 & 5,250# 12/20	5692-5700'
4	Miss 5216-20' as reported on original ACO-1	see original ACO-1	5216-20'
4	Pawnee 5109-13, 5119-24, 5128-30' from orig ACO-1	see original ACO-1	5109-30' OA
4	Marmaton 5062-68', Swope 4860-64' from orig ACO-1	See original ACO-1	5062-68 & 4860-64'

TUBING RECORD

Size	Set At	Packer At	Liner Run
2-3/8"	5090'	5090'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, submit ACO-18)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) SIGW WOPL

Production Interval 5109 - 5700' OA