

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM**

Form ACO-1

September 1999

Form Must Be Typed

**WELL HISTORY – DESCRIPTION OF WELL & LEASE**

Operator: License # 5447  
 Name: OXY USA, Inc.  
 Address: P.O. Box 2528  
 City/State/Zip: Liberal, KS 67905  
 Purchaser: N/A  
 Operator Contact Person: Kenny L. Andrews  
 Phone: (620) 629-4232  
 Contractor: Name: BEST WELL SERVICE

License: \_\_\_\_\_  
 Wellsite Geologist: N/A

Designate Type of Completion:

New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: OXY USA, Inc.  
 Well Name: MAGNOLIA A # 1

Original Comp. Date: 12/20/01 Original Total Depth: 5680  
 Deepening  Re-perf.  Conv. To Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. D-28,534  
11/22/05 11/22/05 11/24/05  
 Spud Date or  Date Reached TD  Completion Date or  Recompletion Date

API No. 15 - 081-21431-0001

County: HASKELL

W/2 - NE Sec 31 Twp. 27 S. R. 34W

1285 feet from S N (circle one) Line of Section

1822 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one)  NE  SE  NW  SW

Lease Name: MAGNOLIA A-1 SWD

Field Name: N/A

Producing Formation: N/A

Elevation: Ground: 3047 Kelly Bushing: 3060

Total Depth: 5680 Plug Back Total Depth: 5357

Amount of Surface Pipe Set and Cemented at 1615 feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 3114'

If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

*Alt II well 4-27-06*  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume N/A bbls

Dewatering method used N/A

Location of fluid disposal if hauled offsite:

Operator Name: N/A **RECEIVED**

Lease Name: N/A License No.:

Quarter Sec. 31 Twp. 27 S. R. 34W  East  West

County: KCC WICHITA Docket No.:

**INSTRUCTIONS:** An original or two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenny L. Andrews

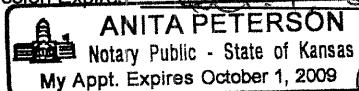
Title: ENGINEERING TECHNICIAN Date 12/20/2005

Subscribed and sworn to before me this 20 day of Dec

2005

Notary Public: Anita Peterson

Date Commission Expires: Oct 1 2009



**KCC Office Use Only**

No Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

No Wireline Log Received

No Geologist Report Received

UIC Distribution

## Side Two

Operator Name: OXY USA, Inc. Lease Name: MAGNOLIA A Well #: 1 SWDSec. 31 Twp. 27 S. R. 34  East  West County: HASKELL

**Instructions:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run: PREVIOUSLY SENT IN.			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor							
Surface	12-1/4"	8-5/8"	24	1615	C	550	6% GEL
Production	7-7/8"	5-1/2"	15.5	5400	C	140	6% GEL

## ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate Protect Casing Plug Back TD Plug off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
	-			
	-			

Shots Per Foot	PERFORATION RECORD – Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth	
4	5240'-48', 5252'-54' & 5256'-62'			
	HORNET PKR @ 5209'			
TUBING RECORD	Size 2-3/8"	Set At 5209'	Packer At 5209'	
			Liner Run	
			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. PENDING KCC APPROVAL		Producing Method		
		<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift
		<input checked="" type="checkbox"/> Other (Explain)	Disposal Well	
Estimated Production Per 24 Hours	Oil BBLS N/A	Gas Mcf N/A	Water Bbls N/A	
			Gas-Oil Ratio N/A	
			Gravity N/A	

## Disposition of Gas

## METHOD OF COMPLETION

## Production Interval

Vented  Sold  Used on Lease  
(If vented, Submit ACO-18)

Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Other (Specify) \_\_\_\_\_