

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ORL

API NO. 15-019-26554-00-00

County CO

SE - NE - NW - _____ Sec. 2 Twp. 32 Rge. 10 E

3970 Feet from (S) (circle one) Line of Section

2805 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name Rogers Well # B-3

Field Name Oliver

Producing Formation Miss

Elevation: Ground 1122 KB 1127

Total Depth 2065 PBTD 2065

Amount of Surface Pipe Set and Cemented at 43 Feet

Multiple Stage Cementing Collar Used? _____ Yes _____ NoX

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 400
feet depth to 0 w/ 165 sx cmt.

Drilling Fluid Management Plan ACT II PSA WITH
(Data must be collected from the Reserve Pit) 4-14-02

Chloride content N-A ppm Fluid volume _____ bbls

Dewatering method used Hauled

Location of fluid disposal if hauled offsite: _____

Operator Name C&E Oil

Lease Name Barner License No. 3591

SE NW NE Quarter Sec. 2 Twp. 32 S Rng. 10 E

County CO Docket No. 27,644

Operator: License # 3591

Name: C&E Oil

Address RR 1 Box 1B2

City/State/Zip Moline, Ks. 67353

Purchaser: _____

Operator Contact Person: Ed Triboulet

Phone (316-647-3601)

Contractor: Name: J&M Drilling

License: 9736

Wellsite Geologist: William Stout

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover _____

Oil _____ SWD _____ SIOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW _____
 Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. _____ j/SwD
_____ Plug Back _____ PBTD _____
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

1-27-01 2-4-01 2-4-01
Spud Date Date Reached TD Completion Date

RECEIVED
STATE CORPORATION COMMISSION
MAR 5 2001

OIL & GAS CONSERVATION DIVISION
WICHITA, KANSAS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ed Triboulet

Title President Date 2-28-2001

Subscribed and sworn to before me this 28 day of FEB,
2001

Notary Public Debbie S Wolfe

Date Commission Expires 07-20-02

NOTARY PUBLIC
DEBBIE S. WOLFE
State of Kansas
My Appl. Exp. 07-20-02

K.C.C. OFFICE USE ONLY

F NO Letter of Confidentiality Attached
C NO Wireline Log Received
C YES Geologist Report Received

Distribution

_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)

Operator Name C&E Oil Lease Name Rogers Well # B 3

Sec. 2 Twp. 32S Rge. 10 East West County CO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 None

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Ks. City	1458	337
Marmaton	1482	355
Pawnee	1643	416
Fort Scott	1700	513
Cherokee	1743	616
Cattleman	1810	683
Mississippi	2030	903
RTD	2065	938

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12	8 5/8	20#	43	Pottland	22	CaCl 1 sac

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top, Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone			X	Dry Hole

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Dry Hole		

TUBING RECORD

Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, submit ACO-18.) Other (Specify) _____

CK# 3480
Rejers BZ Surface

THANK YOU FOR SHOPPING AT
ACKARMAN HDW & LBR CO
(316) 725-3103

1/25/01 3:41 JS 03 SALE
THANKS FOR YOUR BUSINESS!!

RM44816 22 7.30 /EA
PORTLAND CEMENT 94# 160.60

SUB-TOTAL: 160.60 TAX: 10.28
TOTAL: 170.88
CK#003480 ABA# CK AMT: 170.88

====> JRN# A85850 ((====
CUST # *5

*Super
Cement
Basket*