

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33206
Name: Indianola Oil, Inc.
Address: Box 1052
City/State/Zip: Bartlesville, Ok 74005
Purchaser: J-W Gas Gathering
Operator Contact Person: Roger Himstreet
Phone: (918) 331-8644
Contractor: Name: Smith Drilling
License: 33998
Wellsite Geologist: Tom Oast

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. D-28,337
4/08/03 4/10/03 4/1/04
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 01926584-10-UB
County: Chautauqua
C - NESE Sec. 28 Twp. 32 S. R. 13 East West
1980 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Cole Well #: 1

Field Name: Unknown
Producing Formation: Holdenville&Mulky
Elevation: Ground: 897 Kelly Bushing: _____
Total Depth: 1642 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 230 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set ACT I WSM 4-21-04 Feet
If Alternate II completion, cement circulated from 1612
feet depth to 614 w/ 100 sx cmt.
50/50 pozmix, gilsonite & cell flakes
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roger Himstreet
Title: President Date: 4-21-04
Subscribed and sworn to before me this 21st day of April
2004
Notary Public: Carolyn Anderson
Date Commission Expires: 8-4-07 H99012874

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Indianola Oil, Inc. Lease Name: Cole Well #: 1
 Sec 28 Twp. 32 S. R. 13 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Holdenville coal</td> <td>900-903</td> <td></td> </tr> <tr> <td>Mulky Shale</td> <td>1233-1243</td> <td></td> </tr> <tr> <td>Burgess Sand</td> <td>1612-1642</td> <td></td> </tr> </table>	Name	Top	Datum	Holdenville coal	900-903		Mulky Shale	1233-1243		Burgess Sand	1612-1642	
Name	Top	Datum											
Holdenville coal	900-903												
Mulky Shale	1233-1243												
Burgess Sand	1612-1642												

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	20	230'	Class A	75	
Production		4 1/2"	9.5	1612	50/50 poz	100	gilsonite cell flakes

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
4	DML perfs	frac-100#sd in 300bbl wtr	900-03
2	DML Perfs	frac 5,00#sd in 320bblwtr	1233-43
none	open hole completion	none	1612-42

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>1275</u>	Packer At <u>1275</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio Gravity
		12	70	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval Holdenville & Mulky gas produced water disposed into Burgess sand



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 19977

LOCATION Bartlesville

FIELD TICKET

DATE 4-12-03	CUSTOMER ACCT # 3883	WELL NAME Cole #1	QTR/QTR	SECTION 28	TWP 32S	RGE 13E	COUNTY Chautauque	FORMATION
CHARGE TO <u>Indianola</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE Production Casing		525.00
5402	1602			227.08
1107	1 sk	Flp Seal		37.25
1110	10 sks	Gilsonite		194.00
1111	250 ^{lb}	Granulated Salt		25.00
1118	2 sks	Premium Gels		23.60
4404	1	4 1/2" Rubber Plug		22.00
				RECEIVED
				KANSAS CORPORATION COMMISSION
				APR 23 2004
				CONSERVATION DIVISION
				WICHITA, KS
<i>water on location</i>				
5407	min	BLENDED & HANDLING		
		TON-MILES		
		STAND BY TIME		190.00
		MILEAGE		
5502	4 hrs	WATER TRANSPORTS		
		VACUUM TRUCKS		
		FRAC SAND		280.00
1124	100 sks	CEMENT		645.00
				SALES TAX
				52.38

Rev'n 2790

ESTIMATED TOTAL 2,226.81

5% = 111.34

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

J. [Signature]

183487

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

Cost = 280
 2 11 5647
TREATMENT REPORT

TICKET NUMBER 22787
 LOCATION Bartlesville
 FOREMAN Tracy L. Williams

DATE 4-12-03	CUSTOMER ACCT #	WELL NAME Cole #1	QTR/QTR	SECTION 28	TWP 32S	RGE 13E	COUNTY Chautauqua	FORMATION
CHARGE TO Indianola				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE				DISTANCE TO LOCATION				
ZIP CODE				TIME ARRIVED ON LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA	
HOLE SIZE	6 7/8
TOTAL DEPTH	1620
CASING SIZE	4 1/2
CASING DEPTH	1600
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 23 2004
 CONSERVATION DIVISION
 WICHITA, KS

Tim 418
 Kirk 409
 Danny 117

INSTRUCTION PRIOR TO JOB

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Washed down 15' + circulated hole. Ran 100 sks 50/50 poz mix with 5# gilsonite, 5% salt, 2% gel, + 1/4# flo. Shut down + washed up behind plug. Pumped plug to bottom + set float shoe. Shut in.

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	

AUTHORIZATION TO PROCEED

TITLE

DATE

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.