

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33206  
Name: Indianola Oil, Inc.  
Address: Box 1052  
City/State/Zip: Bartlesville, Ok 74005  
Purchaser: J-W Gas Gathering  
Operator Contact Person: Roger Himstreet  
Phone: (918) 331-8644  
Contractor Name: Smith drilling  
License: 33998  
Wellsite Geologist: Tom Oast

Designate Type of Completion:

New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. D-28,334

04/04/03 04/06/03 04/01/04  
Spud Date of \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

API No. 15 - 019265860000  
County: Chautauqua

G - NESW Sec 22 Twp. 32 S. R. 13  East  West  
1980 feet from  N (circle one) Line of Section

3300 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE  SE NW SW

Lease Name: Mills, etal Well #: 1

Field Name: Unknown

Producing Formation: Mulky shale

Elevation: Ground: 992 Kelly Bushing: \_\_\_\_\_

Total Depth: 1687 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 230 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1660

feet depth to 720 w/ 100 sx cmt.

50/50 pozmix, gilsonite & cell flakes

Drilling Fluid Management Plan API with 4/21/02  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roger Himstreet

Title: President Date: 4-21-04

Subscribed and sworn to before me this 21st day of April

04

Notary Public: Carolyn Anderson

Date Commission Expires: 8-4-07 # 99012874

KCC Office Use ONLY

NO Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

NO Geologist Report Received

UIC Distribution

Mills, etal

1

Operator Name: Indianola Oil, Inc. Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Sec. 22 Twp. 32 S. R. 13  East  West County: Chautauqua

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

Density Log

List All E. Logs Run:

Cement Bond Log

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

Mulky Shale 1325-1333

Burgess sand 1670-1687

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	20	230	Class A	75	
Production		4 1/2"	9.5	1660	50/50 poz	100	gilsonite, flakes

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot

PERFORATION RECORD - Bridge Plugs Set/Type  
 Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record  
 (Amount and Kind of Material Used)

Depth

2	DML perfs	Frac-6,000#sd in 400 bblwtr	1325-33
none	Open hole in Burgess sand	none	1670-87

TUBING RECORD

Size

Set At

Packer At

Liner Run

2 3/8"

1360

1360

Yes

No

Date of First, Resumerd Production, SWD or Enhr.

April 1, 2004

Producing Method

Flowing

Pumping

Gas Lift

Other (Explain)

Estimated Production Per 24 Hours

Oil Bbls.

Gas Mcf

70

Water Bbls.

Gas-Oil Ratio

Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  
 (If vented, Submit ACO-18.)

Open Hole

Perf.

Dually Comp.

Commingled

Other (Specify)

Producing gas from Mulky  
 Produced water injected thru DHInj  
 into Burgess sand

*Cost 2234.04*

**CONSOLIDATED OIL WELL SERVICES, INC.**  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 316-431-9210 OR 800-467-8676

**TICKET NUMBER 21886**  
**LOCATION Bartlesville**  
**FOREMAN Tracy L. Williams**

**TREATMENT REPORT**

DATE	CUSTOMER ACCT #	WELL NAME	QTR/OTR	SECTION	TWP	RGE	COUNTY	FORMATION
4-11-03		Mills ETAL 21		22	32S	13E	Chautauque	
<b>CHARGE TO:</b> <i>Indianola</i>				<b>OWNER:</b>				
<b>MAILING ADDRESS:</b> <i>2WOO</i>				<b>OPERATOR:</b>				
<b>CITY:</b>				<b>CONTRACTOR:</b>				
<b>STATE:</b>				<b>DISTANCE TO LOCATION:</b>				
<b>ZIP CODE:</b>				<b>TIME LEFT LOCATION:</b>				
<b>TIME ARRIVED ON LOCATION:</b>								

**WELL DATA**

<b>HOLE SIZE:</b> <i>6 3/4</i>
<b>TOTAL DEPTH:</b> <i>7680</i>
<b>CASING SIZE:</b> <i>16 1/2</i>
<b>CASING DEPTH:</b>
<b>CASING WEIGHT:</b>
<b>CASING CONDITION:</b>
<b>TUBING SIZE:</b>
<b>TUBING DEPTH:</b>
<b>TUBING WEIGHT:</b>
<b>TUBING CONDITION:</b>
<b>PACKER DEPTH:</b>
<b>PERFORATIONS:</b>
<b>SHOTS/FT:</b>
<b>OPEN HOLE:</b>
<b>TREATMENT VIA:</b>

**TYPE OF TREATMENT**

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

**PRESSURE LIMITATIONS**

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

**INSTRUCTION PRIOR TO JOB**  
*Tim 418 Tom 403*  
*Hubb 237*  
*Danny 117*

**RECEIVED**  
 KANSAS CORPORATION COMM  
**APR 23 2004**  
 CONSERVATION DIVISION  
 WICHITA, KS

**DESCRIPTION OF JOB EVENTS** *Broke circulation & ran 100sks of 50/50 permix with 5# gilsapite 5% salt, 2% gel, + 1/4" flo. Shut down & washed up behind plug. Pumped plug to bottom & set float shoe. Shut in.*

**PRESSURE SUMMARY**

<b>BREAKDOWN or CIRCULATING</b>	psi
<b>FINAL DISPLACEMENT</b>	psi
<b>ANNULUS</b>	psi
<b>MAXIMUM</b>	psi
<b>MINIMUM</b>	psi
<b>AVERAGE</b>	psi
<b>ISIP</b>	psi
<b>5 MIN SIP</b>	psi
<b>15 MIN SIP</b>	psi

**TREATMENT RATE**

<b>BREAKDOWN BPM</b>
<b>INITIAL BPM</b>
<b>FINAL BPM</b>
<b>MINIMUM BPM</b>
<b>MAXIMUM BPM</b>
<b>AVERAGE BPM</b>



**CONSOLIDATED**  
OIL WELL  
SERVICES  
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 19975

LOCATION Barthesville

**FIELD TICKET**

DATE 4-11-05	CUSTOMER ACCT # 3883	WELL NAME Mills, ETAL #1	QTR/QTR	SECTION 88	TWP 33S	RGE 13E	COUNTY Chautauque	FORMATION
CHARGE TO Indianola				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE		525.00
5402	1679	Production Casing		835.06
1107	1sk	Flo Seal		37.15
1110	10sk	Gilsonite		194.00
1111	250 #	Granulated Salt		25.00
1118	2sk	Premium Gel		83.60
1123	5000gal	City Water		56.05
4404	1	4 1/2" Rubber Plug		22.00
RECEIVED KANSAS CORPORATION COMMISSION APR 23 2004				
5407	min	BLENDING & HANDLING TON-MILES STAND BY TIME MILEAGE		190.00
5501	4 1/2 hrs	WATER TRANSPORTS VACUUM TRUCKS FRAC SAND		337.50
1124	100 sks	CEMENT		645.00
				SALES TAX 55.49

Revin 2790

ESTIMATED TOTAL 2351.63  
5% = 117.58

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

*Tracy L. ...*  
1834 RL



**CONSOLIDATED**  
OIL WELL SERVICES  
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER **20110**  
LOCATION B'ville

← OLD # 3883

**FIELD TICKET**

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
4-4-03	3883	Mills, et al. #1		22	32	13	Chat.	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE SURFACE		525.00
1102	3 sx	CALCIUM	*	102.00
1105	1 sk	Cottonseed Hauls	*	12.95
<p>Note: used drilling rig's 80 VAC + H<sub>2</sub>O</p>				
<p>RECEIVED KANSAS CORPORATION COMMISSION KANSAS CORPORATION COMMISSION APR 23 2004 RECEIVED KANSAS CORPORATION COMMISSION KANSAS CORPORATION COMMISSION APR 23 2004 CONSERVATION DIVISION WICHITA, KS CONSERVATION DIVISION WICHITA, KS</p>				
5407	MIN	BLENDED & HANDLING TON-MILES STAND BY TIME MILEAGE WATER TRANSPORTS VACUUM TRUCKS FRAC SAND		190.00
1104	75 sx	CEMENT	*	615.00
			* SALES TAX	40.85
ESTIMATED TOTAL				1485.10
				1397.59

Ravin 2790

CUSTOMER or AGENTS SIGNATURE \_\_\_\_\_

CIS FOREMAN

*Jeff Graham*

DATE

CUSTOMER or AGENT (PLEASE PRINT)

183406

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CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 316-431-9210 OR 800-467-8676

TG 393  
 Bob 226

TICKET NUMBER 16742  
 LOCATION B'ville  
 FOREMAN JG

TREATMENT REPORT

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
4-4-03		Mills et al #1		22	32	13	Chat.	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE				DISTANCE TO LOCATION				
ZIP CODE				TIME LEFT LOCATION				
TIME ARRIVED ON LOCATION								

WELL DATA

HOLE SIZE	11 3/4
TOTAL DEPTH	212
CASING SIZE	8 5/8
CASING DEPTH	204'
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT

<input checked="" type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB

JOB SUMMARY

DESCRIPTION OF JOB EVENTS est. circ. - pumped 75 sx 3% calcium cement w/Hulls - Displaced to 190 w/ 12.4 BBL - shut in -

RECEIVED  
 KANSAS CORPORATION COMMISS  
 APR 23 2004

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE

BREAKDOWN BPM
INITIAL BPM
FINAL BPM
MINIMUM BPM
MAXIMUM BPM
AVERAGE BPM

AUTHORIZATION TO PROCEED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_