

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Southern Star
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>9/3/02</u> | <u>9/6/02</u> | <u>9/14/02</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 125-30146-00-00
 County: Montgomery
NE NW Sec. 16 Twp. 31 S. R. 15 East West
4619' FSL feet from S / N (circle one) Line of Section
3299' FEL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Gaut Well #: A2-16
 Field Name: Jefferson-Sycamore
 Producing Formation: Penn Coals
 Elevation: Ground: 997' Kelly Bushing: 1001'
 Total Depth: 1484' Plug Back Total Depth: 1444'
 Amount of Surface Pipe Set and Cemented at 20' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1444
 feet depth to 0 w/ 180 sx cmt.
ACT II WITHIN 5-23-06

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 100 bbls
 Dewatering method used empty w/ vac trk and air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Dart Cherokee Basin Operating Co
 Lease Name: Scott 10 License No.: 33074
 Quarter NW Sec. 10 Twp. 31 S. R. 15 East West
 County: Montgomery Docket No.: D-24260

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
 Title: Engr Asst Date: 4-8-03
 Subscribed and sworn to before me this 8th day of April,
2003.
 Notary Public: Karen L. Welton
 Date Commission Expires: _____

Karen L. Welton
 Notary Public, Ingham County, MI
 My Comm. Expires Mar. 3, 2007

KCC Office Use ONLY

DEL Letter of Confidentiality Attached DPW
 If Denied, Yes Date: 04-23-03 (CW)
 Wireline Log Received
 Geologist Report Received DEL w/
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Gaut Well #: A2-16
 Sec. 16 Twp. 31 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|---|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron | Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum SEE ATTACHED RECEIVED KANSAS CORPORATION COMMISSION APR 10 2003 CONSERVATION DIVISION WICHITA, KS |
|---|--|

| CASING RECORD New Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| surf | 11" | 8 5/8" | | 20' | Class A | 4 | NA |
| prod | 6 3/4" | 4 1/2" | 10.5 | 1468' | 50/50 Poz | 180 | See Attached |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 | 1145'-48', 1081'-83', 1021'-24', 989'-95' | | |
| | 1145'-1148 & 1081'-1083' | 500 gal 15% ac, 6200# sd, 400 BBL fl frac | |
| | 1021'-1024' & 989'-995' | 500 gal 15% ac, 10700# sd, 530 BBL fl frac | |
| | | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|---------------|--------|--------|-----------|--|
| | 2 3/8" | 967' | NA | Yes <input checked="" type="checkbox"/> No |

| Date of First, Resumed Production, SWD or Enhr. | Producing Method | | | |
|---|------------------|---|-------------|-----------------|
| 9/19/02 | Flowing | <input checked="" type="checkbox"/> Pumping | Gas Lift | Other (Explain) |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio |
| | NA | 4 | 120 | NA |
| | | | | Gravity |
| | | | | NA |

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____

**Drillers Log
McPherson Drilling LLC**

ORIGINAL

| | | | |
|-----------------------------------|--------|---------------------------------------|------------|
| Rig: 3 | | | |
| API No. 15- 125-30146-0000 | | | |
| Operator: | | Dart Cherokee Basin Operating Co. LLC | |
| Address: | | P.O. Box 177 Mason, MI 48854-0177 | |
| Well No: | A2-16 | Lease Name: | Gaut |
| Footage Location: | | 4619 ft. from the | South Line |
| | | 3229 ft. from the | East Line |
| Drilling Contractor: | | McPherson Drilling LLC | |
| Spud date: | 9/3/02 | Geologist: | Bill Barks |
| Date Completed: | 9/4/02 | Total Depth: | 1484' |

| |
|-----------------------------|
| S. 16 T. 315 R. 15 E |
| Loc: |
| County: Montgomery |

| |
|---|
| Gas Tests: |
| <p>RECEIVED KANSAS CORPORATION COMMISSION</p> <p>APR 10 2003</p> <p>CONSERVATION DIVISION WICHITA, KS</p> |

| Casing Record | | |
|----------------|----------|------------|
| | Surface | Production |
| Size Hole: | 11" | 6 3/4" |
| Size Casing: | 8 5/8" | |
| Weight: | 32# | |
| Setting Depth: | 20' | |
| Type Cement: | Portland | |
| Sacks: | 4 | |

| |
|------------------|
| Rig Time: |
| |

Well Log

| Formation | Top | Btm. | Formation | Top | Btm. | Formation | Top | Btm. |
|------------|-----|------|-------------|------|---------|-----------|-----|------|
| lime | 0 | 15 | lime | 741 | 744 | | | |
| shale | 15 | 18 | shale | 744 | 745 | | | |
| lime | 18 | 52 | lime/shale | 745 | 786 | | | |
| shale | 52 | 177 | sand | 786 | 819 | | | |
| sand/shale | 177 | 224 | sand/shale | 819 | 842 | | | |
| shale | 224 | 266 | shale | 842 | 865 | | | |
| lime | 266 | 279 | lime | 865 | 884 | | | |
| sand/shale | 279 | 324 | shale | 884 | 941 | | | |
| shale | 324 | 371 | 1st Oswego | 941 | 975 | | | |
| lime | 371 | 378 | Summit | 975 | 979 | | | |
| sand/shale | 378 | 409 | 2nd Oswego | 979 | 994 | | | |
| shale | 409 | 422 | Mulky | 994 | 1010 | | | |
| lime | 422 | 431 | 3rd Oswego | 1010 | 1016 | | | |
| sand | 431 | 463 | shale | 1016 | 1021 | | | |
| shale | 463 | 466 | lime | 1021 | 1029 | | | |
| sand/shale | 466 | 476 | shale/lime | 1029 | 1036 | | | |
| shale | 476 | 543 | shale | 1036 | 1154 | | | |
| lime | 543 | 581 | coal | 1154 | 1156 | | | |
| shale | 581 | 637 | shale | 1156 | 1180 | | | |
| lime | 637 | 650 | sand/shale | 1180 | 1184 | | | |
| shale | 650 | 672 | oil sand | 1184 | 1237 | | | |
| lime | 672 | 721 | shale | 1237 | 1382 | | | |
| shale | 721 | 741 | Mississippi | 1382 | 1484 TD | | | |



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

RECEIVED
KANSAS CORPORATION COMMISSION

APR 10 2003

CONSERVATION DIVISION
WICHITA, KS
FIELD TICKET

ORIGINAL

TICKET NUMBER 18980

LOCATION Chanute, Ks.

| | | | | | | | | |
|------------------------------------|-------------------------|---------------------------|----------------------------------|---------------|-----------|-----------|--------------|-----------|
| DATE 9-6-02 | CUSTOMER ACCT # 2368 | WELL NAME Gaut "A2-16" | QTR/QTR | SECTION 16 | TWP 31 | RGE 15 | COUNTY md | FORMATION |
| CHARGE TO Dart | | | OWNER | | | | | |
| MAILING ADDRESS P.O. Box 160 | | | OPERATOR Mike Taylor | | | | | |
| CITY & STATE Sycamore, Ks 67363 | | | CONTRACTOR McPherson Drilling | | | | | |

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | UNIT PRICE | TOTAL AMOUNT |
|--------------|-------------------|------------------------------------|-----------------|--------------|
| 5401 | One | PUMP CHARGE Cement One Well | | 500.00 |
| 4404 | One | 4 1/2" Rubber Plug | | 35.00 |
| 1111 | 483# | Granulated Salt | .05 | 24.15 |
| 1110 | 195# | Gilsonite | | 370.50 |
| 1105 | 17-120 | Cotton Seed Hulls | | 12.95 |
| 1107 | 250 | Flt. Seal | | 75.50 |
| 1122 | 4 @ 20 | City H2O | 9.70 | 38.80 |
| 1238 | 1 gal | Mud Flush | | 30.00 |
| 5407 | One | BLENDING & HANDLING | | 153.00 |
| 5407 | | TON-MILES | | |
| 5407 | | STAND BY TIME | | |
| 5501 | 3 1/2 hrs | MILEAGE Pump Trk Miles | 65.00 | 227.50 |
| | | WATER TRANSPORTS | | |
| | | VACUUM TRUCKS | | |
| | | FRAC SAND | | |
| 1124 | 193 sk | CEMENT 50% Poz Mix | | 1351.00 |
| | | | 7.30% SALES TAX | 139.71 |

ESTIMATED TOTAL 3031.61

CUSTOMER or AGENTS SIGNATURE _____ CIS FOREMAN Jim Green

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE 9-6-02

180130

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APR 03 2006
KCC WICHITA

AFFIDAVIT

Before me, the undersigned, a Notary Public in Montgomery County, State of Kansas, on this day personally appeared Bill Barks, Production Superintendent of Dart Cherokee Basin Operating Company, LLC, of 600 Dart Road, P O Box 177, Mason, Michigan 48854-0177, to me well known, and who, after being by me duly sworn, deposes and says that:

Whereas, Bill Barks acknowledges witnessing the amount of production casing cement circulated back to the surface as noted in the attached drilling report for the well listed below:

Gaut A2-16 API #15-125-30146-00-00
NE NW, Sec 16 T31S-R15E
Montgomery County KS

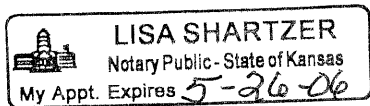
In witness whereof, this instrument is executed this 28 day of March, 2006.

Dart Cherokee Basin Operating
Company, LLC

By: Bill Barks
Bill Barks
Its: Production Superintendent

STATE OF KANSAS }
 }
 } SS
COUNTY OF MONTGOMERY }

Subscribed and sworn to before me this 28 day of March, 2006, by Bill Barks, Production Superintendent of Dart Cherokee Basin Operating Company, LLC on behalf of the Company.



Lisa Shartzter
Lisa Shartzter
Notary Public
Montgomery County, Kansas
My Commission Expires: 5-26-06

This instrument prepared by:

Beth Oswald
Dart Cherokee Basin Operating Company, LLC
P.O. Box 177
Mason, Michigan 48854-0177

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APR 03 2006

KCC WICHITA

DART OIL & GAS CORPORATION
DAILY DRILLING REPORT

Date: September 7, 2002

| | | | | | | | |
|---------------------------|----------------|------------|---------------------------------------|------------------------|-------------------|-------------|--|
| Well Name: Gaut #A2-16 | | | | Rig: McPherson Rig #16 | | | |
| Depth or PBDT: 1444' PBDT | | | Footage Cut: 0' | | | Status: WOC | |
| Estd Days: 3 | Rpt Day: 4 | Ahd/Bhd: | Size & Depth Last Csg: 4 1/2" @ 1468' | | Prog Depth: 1500' | | |
| MW (ppg): | Grad (psi/ft): | Vis (Sec): | WL (cc): | Cl (mg/l): | LCM (#/BBL): | | |
| Spud Date: 9-3-02 | | | | | | | |

Hourly Breakdown & Additional Reporting:

| | |
|-------|---|
| 9 hrs | MI & RU Hurrican Well Serv, rn 1468' of 4 1/2" 10.5#/ft csg w/ insert float 1 jt (24') up and guide shoe on btm. Wash dwn last 2 jts. MI & RU Consolidated, pmpd 5 BBL pad, mixed 2 sx gel to flush hole. Mixed and pmpd 16 BBL dye marker w/ mud flush. Mixed and pmpd 180 sx 50/50 poz mix cmt w/ 5% salt, 5% gilsonite & 2% gel. Pmpd rubber plug. Had cmt to surf. Plug set @ 1444' |
| | |
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| | |

CONFIDENTIAL

Surveys:

| MD | Drift Angle | Direction | TVD | Vertical Section | Coordinates | | Elevations | |
|----|-------------|-----------|-----|------------------|-------------|--------|------------|-------|
| | | | | | N or S | E or W | GL | RF |
| | | | | | | | | 997' |
| | | | | | | | | |
| | | | | | | | | 1001' |

Air:

| | | | | | | |
|------|------|------|------|----------|-------|---------|
| CFM: | PSI: | RPM: | ROP: | Carrier: | Drag: | Torque: |
|------|------|------|------|----------|-------|---------|

Drilling Assembly:

| Bit Info | | Mud Additions |
|--------------|--------|---------------|
| Run # | | Bar- |
| Size/Make | | Gel- |
| Type | | |
| Nozzles 1/32 | | |
| Depth Out | | |
| Footage | | |
| Hours | | |
| Conditon | | |
| Bit Weight | | |
| RPM | | |
| PSI-GPM | | |
| Pump Liner | Stroke | |

| Costs | |
|------------------|-------------|
| Daily Mud Cost: | _____ |
| Total Mud Cost: | _____ |
| Daily Well Cost: | \$8,953.00 |
| Total Well Cost: | \$20,743.00 |

Foreman: Bill Barks

BAO
Mar-06