

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**  
**AMMENDED**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Southern Star  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: Mocat  
License: 5831  
Wellsite Geologist: Bill Barks  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
9/20/02                      9/25/02                      10/12/02  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                           Recompletion Date

API No. 15 - 205-25566-00-00  
County: Wilson  
SE SE Sec. 35 Twp. 30 S. R. 15  East  West  
500' FSL feet from S / N (circle one) Line of Section  
660' FEL feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Art Small Well #: D4-35  
Field Name: Neodesha  
Producing Formation: Penn Coals  
Elevation: Ground: 1012' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1468' Plug Back Total Depth: 1425'  
Amount of Surface Pipe Set and Cemented at 21' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1460  
feet depth to 0 w/ 220 sx cmt.  
ACT II 3/29/02 w/hr  
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content NA ppm Fluid volume 85 bbls  
Dewatering method used empty w/ vac trk and air dry  
Location of fluid disposal if hauled offsite:  
Operator Name: Dart Cherokee Basin Operating Co  
Lease Name: Scott 10 License No.: 33074  
Quarter NW Sec. 10 Twp. 31 S. R. 15  East  West  
County: Montgomery Docket No.: D-24260

Resubmitted 3-24-06 to include perf record

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald  
Title: Admn & Engr Asst Date: 3-24-06  
Subscribed and sworn to before me this 21<sup>st</sup> day of March,  
2006  
Notary Public: Karen L. Welton  
Date Commission Expires: \_\_\_\_\_

**KAREN L. WELTON**  
Notary Public - Michigan  
Ingham County  
My Commission Expires Mar 3, 2007  
Acting in the County of Ingham

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: 4-22-03 DW  
 Wireline Log Received  
 Geologist Report Received - Jan 10  
 UIC Distribution

**RECEIVED**  
**MAR 27 2006**  
**KCC WICHITA**

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Art Small Well #: D4-35  
 Sec. 35 Twp. 30 S. R. 15  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Log Name</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>See Attached</td> <td>Top Datum</td> <td></td> </tr> </table>	Log Name	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	See Attached	Top Datum	
Log Name	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample					
See Attached	Top Datum						

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		21'	Class A	4	
Prod	6 3/4"	4 1/2"	10.5	1448'	50/50 Poz	220	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1317.5'-1319'	500 gal 7.5% Fe HCl, 2015# sd, 215 BBL fl	
4	1173.5'-1175' / 1170.5'-1171.5' / 1153.5'-1155.5' / 1114.5' - 1120'	500 gal 7.5% Fe HCl, 60- bio-balls, 9620# sd, 370 BBL fl	
4	1040.5'-1042'	500 gal 7.5% Fe HCl, 2405# sd, 201 BBL fl	
4/2	979'-983' / 942' - 948.5'	500 gal 15% HCl, 58 bio-balls, 9800# sd, 340 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1360'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
1/8/03		Flowing		<input checked="" type="checkbox"/> Pumping		Gas Lift Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	3	72	NA	NA		

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION Production Interval

RECEIVED  
 MAR 27 2006  
 KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

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Contractor: Name: Mocat MOKAT  
License: 5831  
Wellsite Geologist: Bill Barks  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
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<u>9/20/02</u>	<u>9/25/02</u>	<u>10/12/02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-25566-00-00  
County: Wilson  
SE SE Sec. 35 Twp. 30 S. R. 15  East  West  
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If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1460  
feet depth to 0 w/ 220 sx cmt.  
**Drilling Fluid Management Plan** Act II WBM 3/17/06  
(Data must be collected from the Reserve Pit)  
Chloride content NA ppm Fluid volume 85 bbls  
Dewatering method used empty w/ vac trk and air dry  
Location of fluid disposal if hauled offsite:  
Operator Name: Dart Cherokee Basin Operating Co  
Lease Name: Scott 10 License No.: 33074  
Quarter NW Sec. 10 Twp. 31 S. R. 15  East  West  
County: Montgomery Docket No.: D-24260

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald  
Title: Engr Asst Date: 4-8-03  
Subscribed and sworn to before me this 8th day of April,  
2003.  
Notary Public: Karen L. Welton  
Date Commission Expires: \_\_\_\_\_  
**Karen L. Welton**  
**Notary Public, Ingham County, MI**  
**My Comm. Expires Mar. 3, 2007**

**KCC Office Use ONLY**

Deny Letter of Confidentiality Attached  
If Denied, Yes  No  Date: 4-22-03 Dpw  
 Wireline Log Received  
 Geologist Report Received D.R.G.L. Lee  
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Art Small Well #: D4-35  
 Sec. 35 Twp. 30 S. R. 15  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum  See Attached <b>RECEIVED</b> KANSAS CORPORATION COMMISSION  <b>APR 10 2003</b>  CONSERVATION DIVISION WICHITA, KS
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		21'	Class A	4	
Prod	6 3/4"	4 1/2"	10.5	1448'	50/50 Poz	220	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	SEE ATTACHED		

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>1360'</u>	Packer At <u>NA</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	--------------------	---------------------	---------------------	-------------------------------------------------------------------------------

Date of First, Resumed Production, SWD or Enhr. <u>1/8/03</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>NA</u>	<u>3</u>	<u>72</u>	<u>NA</u>	<u>NA</u>

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Other (Specify) \_\_\_\_\_

Air Drilling  
Specialist  
Oil and Gas Wells

**RECEIVED**  
KANSAS CORPORATION COMMISSION



**M.O.K.A.T. DRILLING**

Office Phone (316) 879-5377



P.O. Box 590  
Caney, KS 67333

Operator	DART	Well No.	D4-35	Lease	ART SMALL	Loc.	1/4	1/4	1/4	Sec.	35	Twp.	305	Rge.	15
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County	WILSON	State	KS	Type/Well	GAS	Depth	1468'	Hours		Date Started	9-20-02	Date Completed	9-24-02
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Job No.	Casing Used	Bit Record						Coring Record					
		Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.	
	20'9" OF 8 5/8"			6 3/4"									
Driller	Cement Used												
BILLY	4 SACKS												
Driller	Rig No.												
Driller	Hammer No.												

**Formation Record**

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	7	SURFACE LIME	634	656	LIME	941		GAS TEST 2.5# 1/8"	1189	1290	SAND
7	37	SHALE	656	669	SHALE	944	945	COAL	1290	1320	BLACK SHALE
37	95	LIME	669	669	SHALE	945	951	BLACK SHALE	1320	1321	COAL
95	108	SHALE	669	684	LIME	951	962	LIME	1321	1332	SHALE
108	130	LIME	684	686	SHALE	953		GAS TEST 1.5# 3/8"	1332	1360	LIME
130	265	SHALE	686	714	LIME	962	974	SHALE	1332		GAS TEST 7# 1/2"
265	274	LIME	714	726	SHALE	974	976	LIME	1342		GAS TEST 7# 1/2"
274	276	SHALE	726	731	BLACK SHALE	976	986	SHALE	1360	1468	BROWN LIME
276	277	COAL	731	733	SHALE	986	987	COAL			
277	280	SHALE	733	738	LIME	987	997	SHALE			TD 1468"
280	284	LIME	738	816	SHALE	991		GAS TEST 2# 3/8"			
284	285	COAL	816	817	COAL	997	1003	LIME			
285	339	SHALE	817	822	SHALE	1003	1004	COAL			
339	357	LIME	816		GAS TEST NO GAS	1004	1044	BLACK SHALE			
357	374	SHALE	822	835	LIME	1044	1045	COAL			
374	424	LIME	835	837	BLACK SHALE	1045	1056	SHALE			
424	429	SHALE	837	842	LIME	1050		GAS TEST SAME			
429	433	LIME	841		GAS TEST NO GAS	1056	1090	SANDY SHALE			
433	443	SHALE	842	853	BLACK SHALE	1090	1094	BLACK SHALE			
443	445	SANDY SHALE	853	856	SANDY SHALE	1094	1095	COAL			
445	446	COAL	856	866	SAND	1095	1116	SANDY SHALE			
446	474	SANDY SHALE	866		GAS TEST NO GAS	1098		GAS TEST 3# 3/8"			
474	475	COAL	866	871	SANDY SHALE	1116	1118	COAL			
475	480	BLACK SHALE	871	886	SAND	1118	1140	SHALE			
480	496	SANDY SHALE	886	898	SANDY SHALE	1129		GAS TEST 8.5# 3/8"			
496	521	LIME DAMP	891		GAS TEST NO GAS	1140	1162	SAND			
521	610	SHALE	898	923	LIME OSWEGO	1162	1163	COAL			
610	623	LIME	923	925	BLACK SHALE WATER	1163	1172	SANDY SHALE			
623	630	SHALE	925	926	COAL	1167		GAS TEST SAME			
630	632	BLACK SHALE	926	932	SHALE	1172	1173	COAL			
632	634	SHALE	932	944	LIMEY SHALE	1173	1189	SANDY SHALE			

**CONSOLIDATED INDUSTRIAL SERVICES, INC.** APR 10 2003  
211 W. 14TH STREET, CHANUTE, KS 66720  
316-431-9210 OR 800-467-8676

TICKET NUMBER **14539**  
LOCATION Chanute, KS  
FOREMAN Jim Green

CONSERVATION DIVISION  
**TREATMENT REPORT**

*2 of 2 wells #D4-35*

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
9-27-02	2368	ARTSMALL DR 25 SESE 14		35	30S	15E	WL	
CHARGE TO <b>DART</b>				OWNER				
MAILING ADDRESS <b>P.O. Box 100</b>				OPERATOR <b>Bob Goodman</b>				
CITY <b>Sycamore,</b>				CONTRACTOR <b>MO-KAT Drilling</b>				
STATE <b>KS</b>		ZIP CODE <b>67363</b>		DISTANCE TO LOCATION <b>30</b>				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA	
HOLE SIZE	<b>6 3/4"</b>
TOTAL DEPTH	<b>1470'</b>
CASING SIZE	<b>4 1/2"</b>
CASING DEPTH	<b>Insert Float Valve</b>
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB *Hole Gelled Ahead to log Cement One well*

*389 PU TG, 128 P TOP, 122 BT DL, 370 Vac GG.*

JOB SUMMARY

DESCRIPTION OF JOB EVENTS *Establish circulation, Pump 10 bbl Pad, Pump 16 BBL Dye marker with mud flush, Mix and pump 60su lead cement at 1384PPG. Tail cement 160su at 14.8 PPG yield 1.37. Mixing Halls in lead. Flush pump clear of cement. Pump 4 1/2" rubber plug to total depth of casing circulating 6 BBL return cement. Pressure up to 800 PSI, well held good. SET Float check with wireline. Plug set at 1425. Cement mix 50% opoz 5# Gilsenite, 5% Salt, 1/4" #10 Seal, 2% Gel. Hole was pregelled, ran no gel ahead of job.*

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	<b>200*</b> psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	<b>800*</b> psi
MINIMUM	psi
AVERAGE	<b>400*</b> psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYD HHP = RATE X PRESSURE X 40.8	

AUTHORIZATION TO PROCEED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.