For KCC Use: Effective Date:_

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

AUG 0 8 2005

RECEIVED

Form C-1 December 2002 Form must be Typed

NOTICE OF INTENT TO DRILL

Form must be Signed

mands dans	Spot
month day year	SE114- NE 1/4 NE
PERATOR: License# 30483	feet from VN / S Line of Section
Kremeier Production & Operating Co	400feet from _v E / _ W Line of Section
ddress: 3183 US Hwy 56	Is SECTIONRegularIrregular?
ddress: 3183 US Hwy 56 try/State/Zip: Herington KS 67449	(Note: Locate well on the Section Plat on reverse side)
ontact Person: Les Kremeier	County: Chase
hone: 785-366-6249	Lease Name: Steerman Well #: 1
22549	Field Name: Koegenboehn
ONTRACTOR: License# 32548 / ame: Kan-Drill, Inc	Is this a Prorated / Spaced Field?
ame: Nati-Dilli, like	Target Formation(s): Viola
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 400
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Ground Surface Elevation: 4374 feet
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water:
Other	Depth to bottom of usable water: 40 17 180
	Surface Pipe by Alternate: 1 2 2
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200 ft
Operator:	Length of Conductor Pipe required: WONE Projected Total Depth:
Well Name:	\ C
Original Completion Date:Original Total Depth:	Tomator at logic Deput.
rectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Yes, true vertical depth:	Well Farm Pond Other
ottom Hole Location:	DWR Permit #:
CC DKT #:	(Note: Apply for Permit with DWR)
OO UN1 #-	Will Cores be taken? Yes
ΔFF	DAVIT
ne undersigned hereby affirms that the drilling, completion and eventual pi	remine of this well will comply with M.O. t. FF t.
is agreed that the following minimum requirements will be met:	RECE
Notify the appropriate district office <i>prior</i> to spudding of well;	110
2. A copy of the approved notice of intent to drill shall be posted on each	ch drilling rig; AUG 0 4
	If by circulating cement to the top: in all cases surface pine shell be set
3. The minimum amount of surface pipe as specified below shall be se	any streaming destroy to the top, in all bases duringed billing
The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry bale an appropriate between the operator and the desired in the set of th	ne underlying formation.
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