

MAY 18 2006

WICHITA, KS

Form CP-1

September 2003

This Form must be Typed

Form must be Signed

All blanks must be Filled

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

API # 15 - 159-22,379-0000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 07/01/2000 - completion

Well Operator: F.G. Holl Company, L.L.C. KCC License #: 5056

Address: 9431 E. Central, Suite 100 City: Wichita

State: Kansas Zip Code: 67207 Contact Phone: (316) 684 - 8481

Lease: SCOTT "A" Well #: 1-5 Sec. 5 Twp. 21 S. R. 10  East  West

120' N. & 34' W. C W/2 W/2 Spot Location / QQQQ County: Rice

GPS 2620 2663 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

626 4617 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: TA

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8-5/8" Set at: 202' Cemented with: 225 Sacks

Production Casing Size: 4-1/2" Set at: 3472' Cemented with: 200 Sacks

List (ALL) Perforations and Bridgeplug Sets: 3310' - 3312, 3314' - 3316 CIBP @ 3300' . 3121' - 3126'

Elevation: 1746/1755' ( G.L. /  K.B.) T.D.: 3450' PBTD: 3300' Anhydrite Depth: 429'

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole (Stone Corral Formation)

Proposed Method of Plugging (attach a separate page if additional space is needed): Heavy mud, hulls, cement and plug according to KCC regulations.

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Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? Well log not available on file for this well. Have attached one for a different well on the same lease.

KCC WICHITA

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: \_\_\_\_\_

Mr. Rob Long Phone: (620) 793 - 0915

Address: P.O. Box 58 City / State: Belpre, KS. 67519

Plugging Contractor: Quality Well Service KCC License #: 31925

Address: 401 West Main, Lyson, KS. 67554 Phone: (620) 727 - 3410

Proposed Date and Hour of Plugging (if known?): Not known

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 05/18/2006 Authorized Operator / Agent: Lovness Mpanje  
Lovness Mpanje (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**RECEIVED**  
**KCC DISTRICT #2**  
Form Must Be Typed  
**MAY 18 2006**

**WICHITA, KS**

Operator: License # 5056  
Name: F.G. Holl Company L.L.C.  
Address: 6427 E. Kellogg, P.O. BOX 780167  
City/State/Zip: Wichita, KS. 67278-0167  
Purchaser: NCRA  
Operator Contact Person: Elwyn H. Nagel  
Phone: (316) 684-8481  
Contractor: Name: Sterling Drilling Company  
License: 5142  
Wellsite Geologist: Franklin R. Greenbaum

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>06/21/2000</u>	<u>06/30/2000</u>	<u>07/01/2000</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

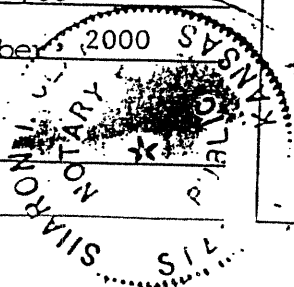
API No. 15-159-22379-0000  
County: Rice  
120' N, 34' W of  
C W/2, W/2 Sec. 5 Twp. 21 S. R. 10 East  West   
2620 feet from S /  (circle one) Line of Section  
626 feet from E /  (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: SCOTT "A" Well #: 1-5  
Field Name: Wildcat  
Producing Formation: Viola, KC "g" Zone  
Elevation: Ground: 1746 ' Kelly Bushing: 1755 '  
Total Depth: 3450 ' Plug Back Total Depth: 3300 '  
Amount of Surface Pipe Set and Cemented at 202 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 56,000 ppm Fluid volume 538 bbls  
Dewatering method used No free fluids hauled  
Location of fluid disposal if hauled offsite:  
Operator Name: Bob's Oil Service  
Lease Name: Sieker SWD License No.: 32408  
Quarter NW Sec. 35 Twp. 19S S. R. 11  East  West  
County: Barton Docket No.: D-26,497

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Elwyn H. Nagel  
Date: 12/19 /00  
Subscribed and sworn to before me this 19th day of December, 2000  
Notary Public: Sharon S. Clark  
Notary Commission Expires: 3-16-03



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**MAY 22 2006**  
**KCC WICHITA**

Operator Name: F.G. Holl Company, L.L.C. Lease Name: SCOTT "A" Well #: 1-5  
 Sec. 5 Twp. 21 S. R. 10W  East  West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
 DAL/HDIL/GR/CAL/  
 ZDLC/CN/ML/SL/  
 DIR. SURVEY

Name	Formation (Top), Depth and Datum		Sample	
	Top	Datum	Top	Datum
Anhydrite	429	(+1326)	Base of KC	3269 (-1514)
Base Hutcs	S1254	(+501)	Viola-Chert	3307 (-1552)
Chase	1408	(+347)	Simpson SD	3348 (-1583)
Winfield	1454	(+301)	Arbuckle	3382 (-1627)
Towanda	1526	(+229)	LTD	3472 (-1717)
FlorenceBS	1658	(+ 97)	RTD	3475 (-1720)
Langdon SS	2224	(-469)		
Howard	2498	(-743)		
Hebner	2882	(-1127)		
Brown Lime	3015	(-1260)		

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	202' KB	60/40poz	225sx	2%gel, 3%cc
Production	7 7/8"	4 1/2"	10.5#	3472' KB	A-Service 50/50poz	Lite25sx 175 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		50/50 POZ	150sx	10% salt 2%CC 5% Fla- 322 75%gas block, hold 600#'s

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1BSPF	Viola 3310-3312, 3314-3316, CIBP@ 3300'	2250 gal 10% acetic acid Treat perfs with 1,000 gal of acid	
2BSPF	KC 'g zone 3121-3126'	Set baker cement retainer at 1550' Treat perfs with 1500 gal 7 1/2% HCL acid	
		Set baker cement retainer at 1540ft Refrac well, pumped 2000 gal 20% hcl acid at 1 per min. Started treating at 1800#s pressure to 1150#s. Pumped 2000 gal gel pad started at 1/2#per gal 20/40 sand treating pres. 1175#s. Pumped 1000gal gel pad, 1#per gal 20/40 sand treating pres.	

UBING RECORD	Size	Set At	Packer At	Liner Run @1200# pumped 550bbls flush.
NA				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
NA	NA

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  No production  
 Production Interval

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KCC DISTRICT #2

MAY 18 2006

# Sterling Drilling Company, Rig #4

Box 1006, Pratt, Kansas 67124-1006  
Office Phone (316) 672-9508, Fax 672-9509

WICHITA, KS

*nearby well*

**Scott "A" 2-5**

## SAMPLE LOG

**LOCATION:** 190' N & 110' E SE SW SW of Section 5 T 21s R 10w  
**API:** 15-159-22389-0000 Rice County, Kansas

**OWNER:** F.G. Holl Company, L.L.C.  
**CONTRACTOR:** Sterling Drilling Company, Rig #4

**COMMENCED:** 17-Jun-01  
**COMPLETED:** 27-Jun-01

<b>TOTAL DEPTH:</b>	<b>DRILLER</b>	3500	FEET
	<b>LOGGER</b>	3502	FEET

**Ground Elevation:** 1762  
**KB Elevation:** 1771

### LOG

0 -	28 FEET	Top Sand
28 -	80 FEET	Sandy Clay
80 -	111 FEET	Sand and Gravel
111 -	136 FEET	Gravel
136 -	443 FEET	Redbeds
443 -	459 FEET	Anhydrite (log)
459 -	1286 FEET	Redbeds, Shales and Salt
1286 -	3399 FEET	Limestone, Shale and Dolomite
3399 -	3500 FEET	Arbuckle

### CASING RECORDS

#### Surface Casing-8-5/8"

Spud @ 8:00 am on 6/17/01. Drilled 12-1/4" hole to 220'. Ran 5 joints of new 23# 8-5/8" surface casing, tally 206.61' set at 217' KB. Cemented with 250 sx 60/40 Poz, 2% Gel and 3% CC, Cement did circulate. Plug down at 12:00 pm on 6/17/01 by Acid Services. Ticket #03441.

#### Production Casing

Ran 94 jts of used 10.5# 4-1/2" casing. Tallied 3498', set at 3497' KB. Two stage Cement job. Cemented 1st stage with 50 sacks lite and 175 sacks 50/50 Poz with additives, 1st stage plug down at 8:30 pm on 6-27-01. Open DV tool (at 1750') and circulate casing 2.50 hours. Cement 2nd stage with same amounts as the 1st stage. 2nd stage plug down at 11:30pm on 6-27-01 by Acid Services. Ticket # 03702. Plugged mousehole with 10 sacks and rathole with 15 sacks using A-Serv lite. Centralizers/scratchers and baskets all on operators pipe tally sheet.

### DEVIATION SURVEYS

1/2	degree(s) at	220	feet
3/4	degree(s) at	1441	feet
1	degree(s) at	2240	feet
1	degree(s) at	3136	feet
2	degree(s) at	3338	feet
Misrun	degree(s) at	3351	feet

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KCC WICHITA

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor    Brian J. Moline, Chair    Robert E. Krehbiel, Commissioner    Michael C. Moffet, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

Holl, F.G., Company L.L.C.  
9431 E Central, Suite 100  
Wichita, KS 67206

May 24, 2006

Re: SCOTT A #1-5  
API 15-159-22379-00-00  
S2SWNW 5-21S-10W, 2663 FSL 4617 FEL  
RICE COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

Sincerely



David P. Williams  
Production Supervisor

District: #2  
3450 N. Rock Road, Suite 601  
Wichita, KS 67226  
(316) 630-4000