

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION

FORM CP-1

Rev. 03/92

130 S. Market, Room 2078  
Wichita, Kansas 67202

RECEIVED  
MAR 06 2006  
KCC WICHITA

WELL PLUGGING APPLICATION FORM

(PLEASE TYPE FORM and File ONE Copy)

API #: 077  
15-007-21548-00-00 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spu or completion date

WELL OPERATOR: McCoy Petroleum Corporation KCC LICENSE # 5003  
(owner/company name) (operator's)

ADDRESS: 8080 E. Central, Ste 300 CITY: Wichita

STATE: Kansas ZIP CODE: 67206 CONTACT PHONE: 316-636-2737

LEASE: GCM/Ediger "A" WELL#: 1-13 Section 13 Township 32s Range 8W

SE SW SPOT LOCATION/QQQQ COUNTY: Harper

660 FEET (in exact footage) FROM South LINE OF SECTION (NOT Lease Line)

1980 FEET (in exact footage) FROM West LINE OF SECTION (NOT Lease Line)

Check One: Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ D&A XX SWD/ENHR WELL \_\_\_\_\_ Docket # \_\_\_\_\_  
CONDUCTOR CASING SIZE \_\_\_\_\_ SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS  
SURFACE CASING SIZE 8-5/8" SET AT 223' KB CEMENTED WITH 225 SACKS  
PRODUCTION CASING SIZE None SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS:  
ELEVATION 1428 G.L. 1437 K.B. T.D. 4525 PBDT \_\_\_\_\_ Anhydrite Depth ? \_\_\_\_\_  
(Stone Corral Formation)

CONDITION OF WELL: GOOD XX POOR \_\_\_\_\_ CASING LEAK \_\_\_\_\_ JUNK IN HOLE \_\_\_\_\_

PROPOSED METHOD OF PLUGGING:  
Plugging orders received from Butch Halbrite on 02/28/06 (10:00 am). Bottom plug at 1300' w/ 35 sx;  
next plug at 850' w/ 35 sx; next plug at 275' w/ 35 sx; top plug at 60' w/25 sx. Used 130 sx 60/40 Poz, 6% Gel.  
Plugged rathole with 15 sk, mousehole 10sx. Job complete 1:15 pm on 03/01/06. Acid Services ticket #11277.  
Sterling reported plugging to KCC on 03/02/06.

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes (YES,NO) IS ACO-1 FILED? ? (YES,NO)  
If not explain why? \_\_\_\_\_

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Name: Lanny Saloga/Gary M. Talbott Phone#: (620) 672-9508

Address: P.O. Box 1006 City: Pratt State: Kansas

PLUGGING CONTRACTOR : Sterling Drilling Company KCC LICENSE #: 5142  
(company name) (contractor's)

Address: P.O. Box 1006 City: Pratt State: Kansas Zip 67124

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) Plugged well at 1:15 pm on March 1, 2006.

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY: \_\_\_\_\_ Operator X Agent \_\_\_\_\_

DATE: 03/01/06 AUTHORIZED OPERATOR OR AGENT: \_\_\_\_\_

Gary M. Talbott  
(signature) Gary M. Talbott, Agent for Operator

\* Well plugged - KCC-Dlg

Dist 02

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KCC WICHITA

## Sterling Drilling Company, Rig #4

Box 1006, Pratt, Kansas 67124-1006  
Office Phone (620) 672-9508, Fax 672-9509

### SAMPLE LOG

### GCM/Ediger "A" 1-13

LOCATION: SE SW 15-077- Section 13 T 32s R 8W  
API: ~~45265-22973-0000~~ 21548-00-00 Harper County, Kansas

OWNER: McCoy Petroleum Corporation  
CONTRACTOR: Sterling Drilling Company, Rig #4

COMMENCED: 02/21/06  
COMPLETED: 03/01/06

TOTAL DEPTH: DRILLER 4525 FEET  
LOGGER 4526 FEET

Ground Elevation: 1428  
KB Elevation: 1437

### LOG

0 -	3 FEET	Top Soil
3 -	85 FEET	Shale, Sand & Gravel, Clay
85 -	850 FEET	Redbeds
850 -	1520 FEET	Shales and Salt
1520 -	4525 FEET	Limestone/Shales

### CASING RECORDS

#### Surface Casing:

Spud at 6:00 pm on 02/20/06. Drilled 12-1/4" hole to 225'. Ran 5 jts. of new 23# 8-5/8" surface casing tallied 212.04' set at 223.04' KB. Cemented with 225 sx 60/40 Poz, 2% Gel, 3% CC & 1/4 # per sx Celloflake. Plug down at 2:00 am on 02/22/06. Cement did circulate. Acid Services ticket # 12247. Welded straps on bottom 2 joints, welded collars on 3 joints.

#### Plugging Data:

Plugging orders received from Butch Halbrite on 02/28/06 (10:00 am). Bottom plug at 1300' w/ 35 sx; next plug at 850' w/ 35 sx; next plug at 275' w/ 35 sx; top plug at 60' w/25 sx. Used 130 sx 60/40 Poz, 6% Gel. Plugged rathole with 15 sk, mousehole 10sx. Job complete 1:15 pm on 03/01/06. Acid Services ticket #11277. Sterling reported plugging to KCC on 03/02/06.

### DEVIATION SURVEYS

3/4 degree(s) at 225 feet  
1/2 degree(s) at 4492 feet