

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

MAY 23 2006

Form CP-1
September 2003

WELL PLUGGING APPLICATION CONSERVATION DIVISION
Please TYPE Form and File ONE Copy WICHITA, KS

This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 081-00524-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 10/14/1950

Well Operator: Exxon Mobil Corporation KCC License #: 5208

Address: PO Box 4358 (Owner / Company Name) City: Houston, (Operator's)

State: Texas Zip Code: 77210 Contact Phone: (281) 364 - 5073

Lease: Emma Hopkins Well #: 1 Sec. 34 Twp. 30 S. R. 33 East West

C - NE - NE - SW Spot Location / QQQQ County: Haskell

2310 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

2970 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 10 3/4" Set at: 693' Cemented with: 400 Sacks

Production Casing Size: 6 5/8" Set at: 2795' Cemented with: 1000 Sacks

List (ALL) Perforations and Bridgeplug Sets: Please see attached wellbore sketch

Elevation: 2931' (G.L. / K.B.) T.D.: 2795' PBTD: 2737' Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Please see attached / Will be plugged in accordance to the rules and regulations of the KCC

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? Copy of Log not available

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: _____

Richard Lewis Phone: (316) 544 - 5534

Address: 200 W. 4th Street City / State: Hugoton, KS 67951

Plugging Contractor: Sargent & Horton KCC License #: 31151

Address: Rt. 1, Box 49BA, Tyrone, KS 73951 Phone: (580) 854 - 6515

Proposed Date and Hour of Plugging (if known?): ASAP

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 5/18/06 Authorized Operator / Agent: Colleen Reda (Signature)

MAY 23 2006

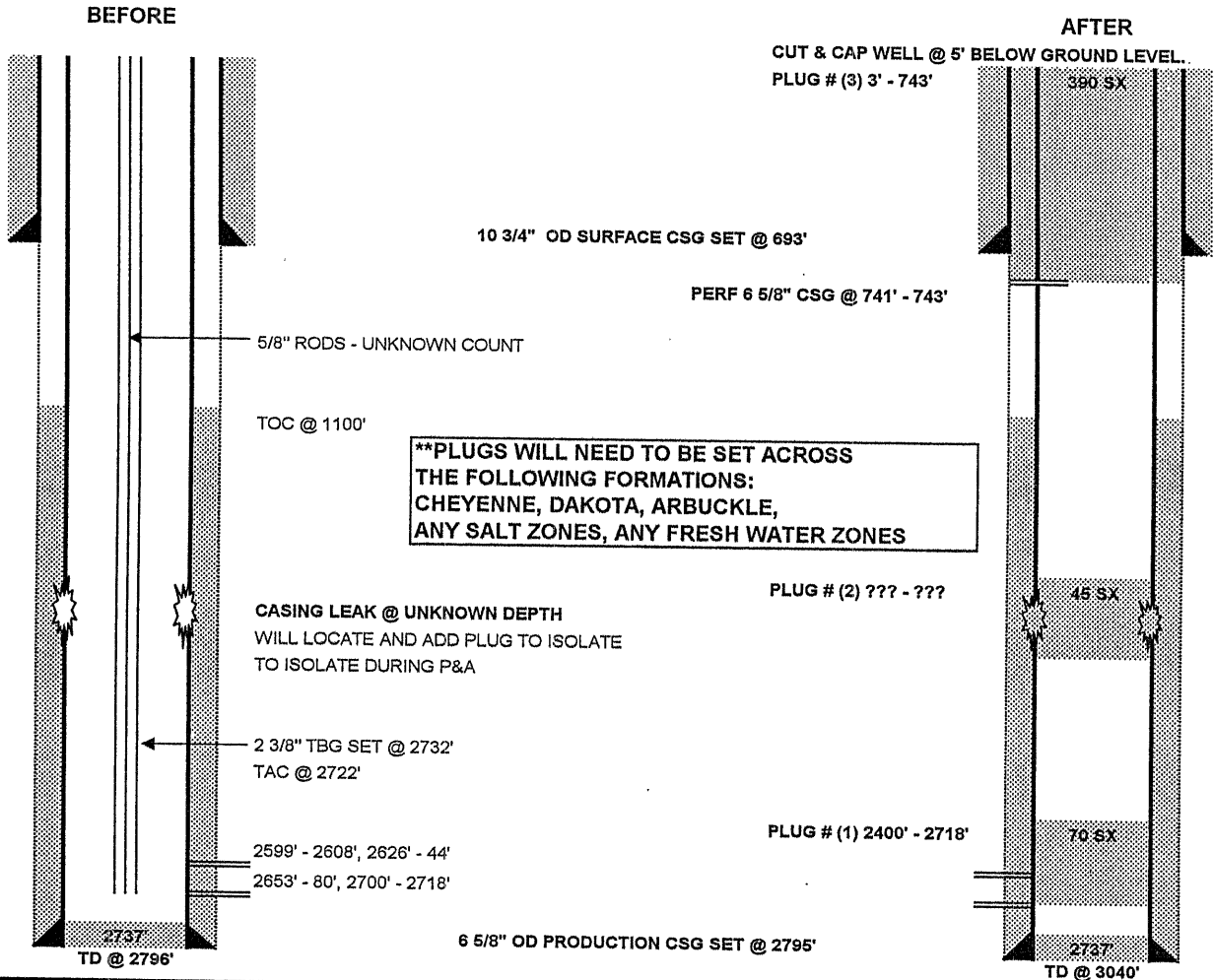
CONSERVATION DIVISION
WICHITA, KS

PRELIMINARY B&A SKETCH-PLUGS WILL CHANGE PER THE
DIRECTIONS OF THE KCC DISTRICT REPRESENTATIVE

COMPANY: Exxon Mobil Corporation
WELL NAME: Emma Hopkins
WELL #: 1
API#: 15-081-00524
COUNTY: Haskell

SURFACE CASING			
OD	WT / FT	GRADE	SET AT
10 3/4"	32.75	H-40	693'
PRODUCTION CASING			
OD	WT / FT	GRADE	SET AT
6 5/8"	20	K-55	2795'
TUBING			
OD	WT / FT	GRADE	SET AT
2 3/8"	4.7	J-55	2732'

CAPACITIES (BBL/FT)	
2 3/8" TBG	0.00387
6 5/8" CSG	0.0355
2 3/8" x 6 5/8"	0.0301
10 3/4" CSG	0.1009
2 3/8"x10 3/4"	0.0954



RECEIVED
KANSAS CORPORATION COMMISSION

MAY 23 2006

CONSERVATION DIVISION
WICHITA, KS

PROPOSED PLUGGING PROCEDURE FOR EXXON MOBIL CORPORATION

WELL: EMMA HOPKINS # 1
FIELD: HUGOTON
COUNTY: HASKELL



THIS IS A CATEGORY III WORKOVER.

NOTE: A CASING LEAK WAS DISCOVERED. WILL NEED TO LOCATE DEPTH AND ADD A 45 SX CEMENT BALANCED PLUG TO ISOLATE LEAK DURING P&A. ENSURE ALL APPROVALS ARE OBTAINED, INCLUDING THE KCC'S APPROVAL.

NOTE: PERFORM ALL WELL WORK OPERATIONS IN ACCORDANCE WITH THE HPO WORKOVER OPERATIONS MANUAL.

NOTE: USE CLASS 'H', 16.4 PPG, 1.06 YIELD CEMENT FOR ALL PLUGS.

NOTE: PUMP 9.5 PPG MUD LADEN FLUID BETWEEN CEMENT PLUGS.

NOTE: NOTIFY KCC DISTRICT OFFICE IN DODGE CITY, KS PRIOR TO COMMENCEMENT OF WORK & WITHIN SUFFICIENT TIME TO WITNESS PLUGGING OPERATIONS.

NOTE: ENSURE PLUGGING FORMS HAVE APPROPRIATE INFORMATION NEEDED TO FILE APPROPRIATE PAPERWORK W/ THE KCC TO CONCLUDE PLUGGING OPERATIONS.

Check pressures on all casing strings daily and document on morning reports. Discuss safe blow down/well kill procedures with Exxon Mobil Workover Supervisor.

1. INSPECT JOBSITE FOR POTENTIAL HAZARDS & LOCATION CHARACTERISTICS THAT MAY IMPACT THE PLANNED WELLWORK AND/OR REQUIRE MODIFICATION OF THE PROCEDURE. INITIATE MOC PROCESS IF NEEDED.
2. SET & TEST RIG ANCHORS AS NEEDED.
3. **PLUG WELL AS DIRECTED BY KCC DISTRICT REPRESENTATIVE.** A GENERAL PLAN IS AS FOLLOWS, BUT SHOULD BE REVISED TO ENSURE ALL FORMATIONS (INCLUDING THE CHEYENNE FORMATION, DAKOTA FORMATION, ARBUCKLE FORMATION, ANY SALT FORMATIONS & ANY FRESH & USABLE WATER ZONES) ARE ISOLATED AS PER THE SPECIFICATIONS OF THE KCC.
4. MIRU. LOAD WELL W/ FSW.
5. REMOVE TREE. INSTALL BOP'S & TEST.
6. POH W/ TUBING & COMPLETION ASSEMBLY.
7. RIH W/ WORKSTRING OPENENDED TO 2718'.
8. CIRCULATE 9.5 PPG MUD.
9. SET 70 SX CEMENT PLUG @ 2400' - 2718'.
10. POH W/ WORKSTRING TO 2000'. REVERSE OUT.
11. WOC. LOWER WORKSTRING & TAG TOC TO VERIFY PLUG.
12. POH W/ WORKSTRING TO DEPTH OF CASING LEAK. (SEE NOTE ABOVE.)
13. SET 45 SX CEMENT PLUG ACROSS CSG LEAK.
14. POH W/ TBG. REVERSE OUT.

15. WOC. TEST 6 5/8" CSG TO 500 PSI.
16. RU WL UNIT W/ CLASS II LUBRICATOR & TEST. PERFORATE 6 5/8" CSG @ 741' - 743' W/ 4 SPF. RD WL UNIT.
17. ESTABLISH CIRCULATION TO SURFACE BETWEEN 6 5/8" X 10 3/4" ANNULUS.
18. MIX 390 SX CEMENT, CIRCULATE 230 SX TO SURFACE BETWEEN 6 5/8" X 10 3/4" ANNULUS, LEAVE 160 SX INSIDE 6 5/8" CSG FROM 3' - 743'.
19. REMOVE BOP'S.
20. CUT & CAP WELL 3' BELOW GROUND LEVEL.
21. RD/MO.

10/1/05

RECEIVED
KANSAS CORPORATION COMMISS
MAY 23 2006
CONSERVATION DIVISION
WICHITA, KS



KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

EXXONMOBIL Oil Corp
14950 Heathrow Forrest Parkway
PO Box 4358
Houston, TX 77210-4358

May 24, 2006

Re: EMMA HOPKINS #1
API 15-081-00524-00-00
NENESW 34-30S-33W, 2310 FSL 2970 FEL
HASKELL COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely



David P. Williams
Production Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888