

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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Form CP-1 September 2003

WELL PLUGGING APPLICATION MAY 23 2006

This Form must be Typed Form must be Signed All blanks must be Filled

Please TYPE Form and File ONE Copy

CONSERVATION DIVISION WICHITA, KS

API # 15 - 189-20633-0000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

Indicate original spud or completion date 3/12/1983

Well Operator: Exxon Mobil Corporation KCC License #: 5208

Address: PO Box 4358 City: Houston, (Operator's)

State: Texas Zip Code: 77210 Contact Phone: (281) 364 - 5073

Lease: Dorth-Ehrhart Unit Well #: 1 Sec. 11 Twp. 35 S. R. 39 East West

SE - SE - NW - NW Spot Location / QQQQ County: Stevens

4030 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

4030 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well SWD Docket # ENHR Docket # Other:

Conductor Casing Size: Set at: Cemented with: Sacks

Surface Casing Size: 8 5/8" Set at: 591' Cemented with: 260 Sacks

Production Casing Size: 5 1/2" Set at: 3160' Cemented with: 655 Sacks

List (ALL) Perforations and Bridgeplug Sets: Please see attached wellbore sketch

Elevation: 3295' (G.L./K.B.) T.D.: 3160' PBTD: 3141' Anhydrite Depth:

Condition of Well: Good Poor Casing Leak Junk in Hole (Stone Corral Formation)

Proposed Method of Plugging (attach a separate page if additional space is needed): Please see attached / Will be plugged in accordance to the rules and regulations of the KCC

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? Copy of Log not available

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations:

Richard Lewis Phone: (316) 544 - 5534

Address: 200 W. 4th Street City / State: Hugoton, KS 67951

Plugging Contractor: Sargent & Horton KCC License #: 31151

Address: Rt. 1, Box 49BA, Tyrone, KS 73951 Phone: (580) 854 - 6515

Proposed Date and Hour of Plugging (if known?): ASAP

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 5/18/06 Authorized Operator / Agent: Colleen Reda (Signature)

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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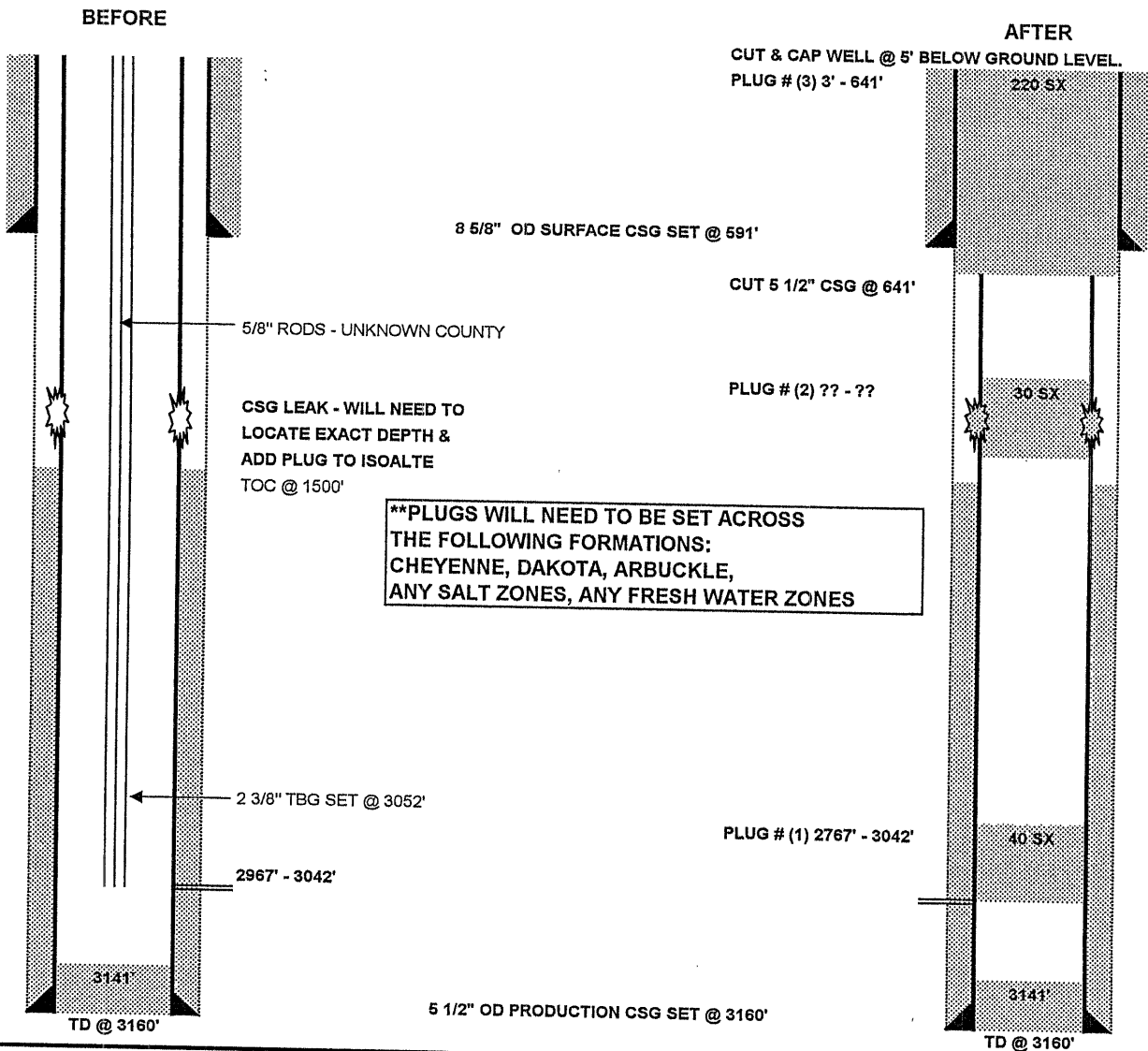
CONSERVATION DIVISION
WICHITA, KS

PRELIMINARY B&A SKETCH-PLUGS WILL CHANGE PER THE DIRECTIONS OF THE KCC DISTRICT REPRESENTATIVE

COMPANY: Exxon Mobil Corporation
WELL NAME: Dorth Ehrhardt
WELL #: 1
API#: 15-189-20633
COUNTY: Stevens

SURFACE CASING			
OD	WT / FT	GRADE	SET AT
8 5/8"	24, 28	K-55	591'
PRODUCTION CASING			
OD	WT / FT	GRADE	SET AT
5 1/2"	14	K-55	3160'
TUBING			
OD	WT / FT	GRADE	SET AT
2 3/8"	4.7	J-55	3052'

CAPACITIES (BBL/FT)	
2 3/8" TBG	0.00387
5 1/2" CSG	0.0244
2 3/8" x 5 1/2"	0.0189
8 5/8" CSG	0.0636
2 3/8" x 8 5/8"	0.0582



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CONSERVATION DIVISION
WICHITA, KS

PROPOSED-PLUGGING PROCEDURE FOR EXXON MOBIL CORPORATION

WELL: DORTH EHRHARDT # 1
FIELD: PANOMA GAS AREA
COUNTY: STEVENS, KANSAS



THIS IS A CATEGORY III WORKOVER.

NOTE: SUBJECT WELL HAS A CASING LEAK – WILL NEED TO LOCATE EXACT DEPTH & OBTAIN ALL NECESSARY APPROVALS INCLUDING THE KCC'S APPROVAL TO REVISE PROCEDURE TO ISOLATE LEAK.

NOTE: PERFORM ALL WELL WORK OPERATIONS IN ACCORDANCE WITH THE HPO WORKOVER OPERATIONS MANUAL.

NOTE: USE CLASS 'H', 16.4 PPG, 1.06 YIELD CEMENT FOR ALL PLUGS.

NOTE: PUMP 9.5 PPG MUD LADEN FLUID BETWEEN CEMENT PLUGS.

NOTE: NOTIFY KCC DISTRICT OFFICE IN DODGE CITY, KS PRIOR TO COMMENCEMENT OF WORK & WITHIN SUFFICIENT TIME TO WITNESS PLUGGING OPERATIONS.

NOTE: ENSURE PLUGGING FORMS HAVE APPROPRIATE INFORMATION NEEDED TO FILE APPROPRIATE PAPERWORK W/ THE KCC TO CONCLUDE PLUGGING OPERATIONS.

Check pressures on all casing strings daily and document on morning reports. Discuss safe blow down/well kill procedures with Exxon Mobil Workover Supervisor.

1. INSPECT JOBSITE FOR POTENTIAL HAZARDS & LOCATION CHARACTERISTICS THAT MAY IMPACT THE PLANNED WELLWORK AND/OR REQUIRE MODIFICATION OF THE PROCEDURE. INITIATE MOC PROCESS IF NEEDED.
2. SET & TEST RIG ANCHORS AS NEEDED.
3. **PLUG WELL AS DIRECTED BY KCC DISTRICT REPRESENTATIVE.** A GENERAL PLAN IS AS FOLLOWS, BUT SHOULD BE REVISED TO ENSURE ALL FORMATIONS (INCLUDING THE CHEYENNE FORMATION, DAKOTA FORMATION, ARBUCKLE FORMATION, ANY SALT FORMATIONS & ANY FRESH & USABLE WATER ZONES) ARE ISOLATED AS PER THE SPECIFICATIONS OF THE KCC.
4. POH W/ TBG & COMPLETION ASSEMBLY.
5. RIH W/ 2 3/8" WORKSTRING OPENENDED TO 3042'.
6. CIRCULATE 9.5 PPG MUD.
7. SET 40 SX CEMENT PLUG FROM 2767' – 3042'.
8. POH W/ WORKSTRING TO 2300'. REVERSE OUT.
9. WOC. LOWER WORKSTRING & TAG TOC TO VERIFY BOTTOM PLUG.
10. POH W/ WORKSTRING TO DEPTH OF CASING LEAK. (SEE NOTE ABOVE)
11. SET 30 SX CEMENT BALANCED PLUG ACROSS CASING LEAK.
12. POH W/ WORKSTRING.
13. TEST 5 1/2" CSG TO 500 PSI.
14. NIPPLE UP ON 5 1/2" CSG. RU JACKS.
15. SET BOP'S W/ 5 1/2" PIPE RAMS & TEST.
16. RU WL UNIT W/ CLASS II LUBRICATOR & TEST. CUT 5 1/2" CSG @ 641'. RD WL UNIT.
17. CIRCULATE & CONDITION MUD.

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18. RECOVER 5 1/2" CSG.
19. CHANGE BOP RAMS TO 2 3/8" TBG.
20. RIH W/ 2 3/8" WORKSTRING TO 641'.
21. SET 220 SX CEMENT PLUG FROM 3' - 641'
22. POH W/ WORKSTRING.
23. REMOVE BOP'S.
24. CUT & CAP WELL 3' BELOW GROUND LEVEL.
25. RD/MO.

10/1/05



KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

EXXONMOBIL Oil Corp
14950 Heathrow Forrest Parkway
PO Box 4358
Houston, TX 77210-4358

May 24, 2006

Re: DORTH-EHRHARDT UNIT #1
API 15-189-20633-00-00
SESENWNW 11-35S-39W, 1250 FNL 1250 FWL
STEVENS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely



David P. Williams
Production Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888