

RECEIVED
KANSAS CORPORATION COMMISSION
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

MAY 23 2006

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

CONSERVATION DIVISION
WICHITA, KS

API # 15 - 081-20001-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

Indicate original spud or completion date 2-12-67

Well Operator: Exxon Mobil Oil Corporation KCC License #: 5208
(Owner / Company Name) (Operator's)

Address: PO Box 4358 City: Houston,

State: Texas Zip Code: 77210 Contact Phone: (281) 364 - 5073

Lease: Wayne Lucas Well #: 3 Sec. 21 Twp. 28S S. R. 34 East West

SE - NE Spot Location / QQQQ County: Haskell

3450 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

610 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8" Set at: 788' Cemented with: 300 Sacks

Production Casing Size: 4 1/2 Set at: 5586' Cemented with: 170 + 650 Sacks

List (ALL) Perforations and Bridgeplug Sets: DV Tool @ 2903' / TOC @ 1360' by CBL / Perfs @ 5490' - 5505' / Possible casing leaks /
Please see attached sketch

Elevation: 3039 (G.L. / K.B.) T.D.: 5587' PBTD: 5586' Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Please see attached / Will be plugged in
accordance to the rules and regulations of the KCC

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? Well log can not be found in file

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Richard Lewis

Phone: (316) 544 - 5534

Address: 200 W. 4th Street City / State: Hugoton, KS 67951

Plugging Contractor: Sargent & Horton KCC License #: 3151
(Company Name) (Contractor's)

Address: Rt. 1, Box 49BA, Tyrone, KS 73951 Phone: (580) 854 - 6515

Proposed Date and Hour of Plugging (if known?): ASAP

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 5/4/06 Authorized Operator / Agent: Colleen Rada
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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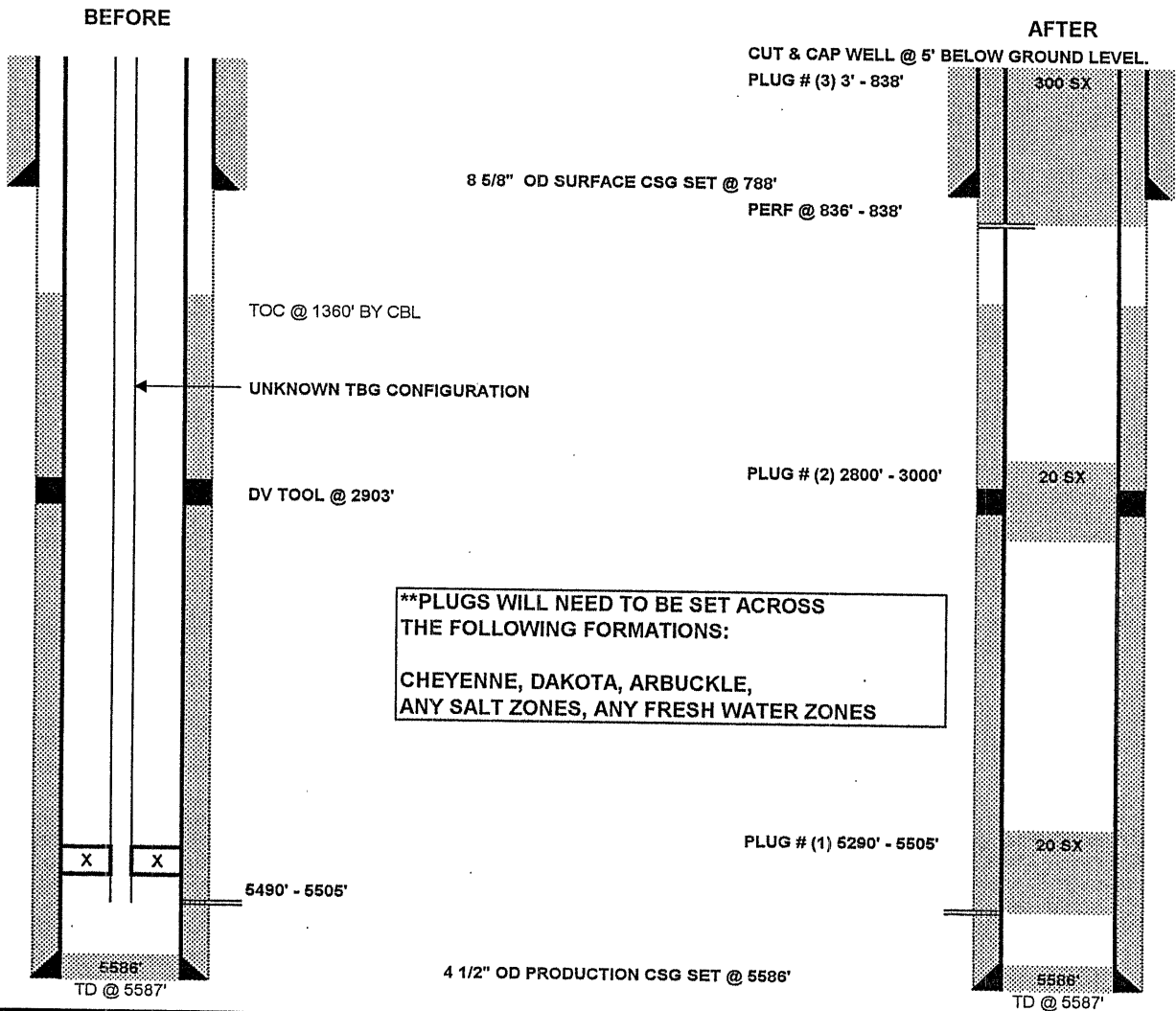
CONSERVATION DIVISION
WICHITA, KS

PRELIMINARY B&A SKETCH-PLUGS WILL CHANGE PER THE
DIRECTIONS OF THE KCC DISTRICT REPRESENTATIVE

COMPANY: Exxon Mobil Oil Corporation
WELL NAME: Wayne Lucas
WELL #: 3
API#: 15-081-20001
COUNTY: Haskell

SURFACE CASING			
OD	WT / FT	GRADE	SET AT
8 5/8"			788'
PRODUCTION CASING			
OD	WT / FT	GRADE	SET AT
4 1/2"			5586'
TUBING			
OD	WT / FT	GRADE	SET AT
UNKNOWN			+/- 5510'

CAPACITIES (BBL/FT)	
2 3/8" TBG	0.00387
4 1/2" CSG	0.0162
2 3/8" x 4 1/2"	0.0108
4 1/2" X 8 5/8"	0.044



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CONSERVATION DIVISION
WICHITA, KS

PROPOSED PLUGGING PROCEDURE FOR EXXON MOBIL CORPORATION

WELL: WAYNE LUCAS # 3
FIELD: HUGOTON GAS AREA
COUNTY: HASKELL, KS



THIS IS A CATEGORY III WORKOVER.

NOTE: PERFORM ALL WELL WORK OPERATIONS IN ACCORDANCE WITH THE HPO WORKOVER OPERATIONS MANUAL.

NOTE: USE CLASS 'H', 16.4 PPG, 1.06 YIELD CEMENT FOR ALL PLUGS.

NOTE: PUMP 9.5 PPG MUD LADEN FLUID BETWEEN CEMENT PLUGS.

NOTE: NOTIFY KCC DISTRICT OFFICE IN DODGE CITY, KS PRIOR TO COMMENCEMENT OF WORK & WITHIN SUFFICIENT TIME TO WITNESS PLUGGING OPERATIONS.

NOTE: ENSURE PLUGGING FORMS HAVE APPROPRIATE INFORMATION NEEDED TO FILE APPROPRIATE PAPERWORK W/ THE KCC TO CONCLUDE PLUGGING OPERATIONS.

Check pressures on all casing strings daily and document on morning reports. Discuss safe blow down/well kill procedures with Exxon Mobil Workover Supervisor.

1. INSPECT JOBSITE FOR POTENTIAL HAZARDS & LOCATION CHARACTERISTICS THAT MAY IMPACT THE PLANNED WELLWORK AND/OR REQUIRE MODIFICATION OF THE PROCEDURE. INITIATE MOC PROCESS IF NEEDED.
2. SET & TEST RIG ANCHORS AS NEEDED.
3. **PLUG WELL AS DIRECTED BY KCC DISTRICT REPRESENTATIVE.** A GENERAL PLAN IS AS FOLLOWS, BUT SHOULD BE REVISED TO ENSURE ALL FORMATIONS (INCLUDING THE CHEYENNE FORMATION, DAKOTA FORMATION, ARBUCKLE FORMATION, ANY SALT FORMATIONS & ANY FRESH & USABLE WATER ZONES) ARE ISOLATED AS PER THE SPECIFICATIONS OF THE KCC.
4. RELEASE PACKER @ UNKNOWN DEPTH. (?+/- 5500')
5. POH W/ TBG & PACKER.
6. RIH W/ 2 3/8" TBG WORKSTRING OPENENDED TO 5505'.
7. CIRCULATE 9.5 PPG MUD.
8. SET 20 SX CEMENT PLUG FROM 5290' - 5505'.
9. POH W/ WORKSTRING TO 3000'. REVERSE OUT.
10. WOC. TEST 4 1/2" CSG TO 500 PSI. (NOTE: THERE IS POSSIBLE CASING LEAK. IF CASING DOES NOT TEST, LOCATE LEAK(S). OBTAIN ALL NECESSARY APPROVALS TO REVISE PROCEDURE TO ISOLATE LEAK(S).)
11. SET 20 SX CEMENT PLUG FROM 2800' - 3000'.
12. POH W/ WORKSTRING.
13. RU WL UNIT W/ CLASS II LUBRICATOR & TEST. PERFORATE 4 1/2" CSG @ 836' - 838' W/ 4 SPF. RD WL UNIT.
14. ESTABLISH CIRCULATION TO SURFACE BETWEEN 4 1/2" X 8 5/8" ANNULUS.

15. MIX 300 SX CEMENT, CIRCULATE 225 SX TO SURFACE IN 4 1/2" X 8 5/8" ANNULUS,
LEAVE 75 SX INSIDE 4 1/2" CSG FROM 3' - 838'.
16. REMOVE BOP'S.
17. CUT & CAP WELL 3' BELOW GROUND LEVEL.
18. RD/MO.

1/4/06

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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS



CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

EXXONMOBIL Oil Corp
14950 Heathrow Forrest Parkway
PO Box 4358
Houston, TX 77210-4358

May 24, 2006

Re: WAYNE LUCAS #3
API 15-081-20001-00-00
SWNESENE 21-28S-34W, 3450 FSL 610 FEL
HASKELL COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888

Sincerely


David P. Williams
Production Supervisor