

MAR 26 2004

CONSERVATION DIVISION  
WICHITA, KS

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

15019265830000

Operator: License # 33206  
Name: Indianola Oil, Inc.  
Address: Box 1052  
City/State/Zip: Bartlesville, Ok 74005  
Purchaser: J-W Gas Gathering  
Operator Contact Person: Roger Himstreet  
Phone: (918) 331-8644  
Contractor: Name: Smith Drilling  
License: 32998  
Wellsite Geologist: Tom Oast

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

*KCC*  
*WMM*  
4-22-03      4-24-03      7-4-03  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 15019265830000  
County: Chautauqua

G, NE, SW Sec 33 Twp. 32 S. R. 13  East  West  
1910 feet from S N (circle one) Line of Section  
1910 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Culp Well #: 1  
Field Name: Unknown

Producing Formation: Burgess Sand  
Elevation: Ground: 897' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1641' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 230 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1640 Feet  
If Alternate II completion, cement circulated from 1641  
feet depth to 650 w/100 sk \_\_\_\_\_ sx cmt.  
ACT 1 WITH 4-21-02

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume 100 bbls  
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter: \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 3-16-04  
Subscribed and sworn to before me this 16th day of March  
20 04  
Notary Public: Carolyn Anderson  
Date Commission Expires: 8-4-07

#99012874

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

Operator Name: Indianola Oil, Inc. Lease Name: Culp Well #: 1  
 Sec. 32 Twp. 13 S. R. 13  East  West County: Chautauqua

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) <span style="margin-left: 100px;">Density Log</span> List All E. Logs Run: <p style="text-align: center; margin-top: 10px;">Cement Bond Log</p>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;"><input type="checkbox"/> Log</td> <td style="width:30%;">Formation (Top), Depth and Datum</td> <td style="width:20%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Oswego Lime</td> <td>1200</td> <td>1228</td> </tr> <tr> <td>Summit Shale</td> <td>1228</td> <td>1248</td> </tr> <tr> <td>Mulky Shale</td> <td>1256</td> <td>1262</td> </tr> <tr> <td>Burgess Sand</td> <td>1606</td> <td>1641</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Oswego Lime	1200	1228	Summit Shale	1228	1248	Mulky Shale	1256	1262	Burgess Sand	1606	1641
<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																	
Name	Top	Datum																	
Oswego Lime	1200	1228																	
Summit Shale	1228	1248																	
Mulky Shale	1256	1262																	
Burgess Sand	1606	1641																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	8 5/8"	20	230	Class A	75	none
Production	6 3/4"	4 1/2"	9.5	1640	50/50 poz	100	gils, flosea, NaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	1614-17, 9 DML	not treated	61'-17'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
None				
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
7/4/03		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		150		

Disposition of Gas	METHOD OF COMPLETION
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 26 2004

ORIGINAL



CONSOLIDATED  
OIL WELL  
SERVICES  
AN INFINITY COMPANY

CONSERVATION DIVISION  
WICHITA, KS

TICKET NUMBER 20365

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

LOCATION Bartlesville

FIELD TICKET

DATE 4-25-03	CUSTOMER ACCT #	WELL NAME Culp #1	QTR/QTR	SECTION 33	TWP 32S	RGE 13E	COUNTY Chautauque	FORMATION
CHARGE TO Indianola				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE Production Casing		525.00
5402	1648'			230.22
1107	1sk.	Flo Seal		32.75
1110	10sk	Gilsonite		194.00
1111	250#	Granulated Salt		25.00
1118	2sk	Premium Gel		23.60
1123	2500 gal	City Water		28.13
4404	1	4 1/2" Rubber Plug		22.00
		BLENDING & HANDLING		
5407	min	TON-MILES		190.00
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
5508	3 1/2 hrs	VACUUM TRUCKS		245.00
		FRAC SAND		
1124	100sk.	CEMENT		645.00
		SALES TAX		53.93

ESTIMATED TOTAL 2225.13

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

*Jacques Williams*

ORIGINAL

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 26 2004

CONSOLIDATED OIL WELL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
316-431-9210 OR 800-467-8676

CONSERVATION DIVISION  
WICHITA, KS

TICKET NUMBER 21072

LOCATION Barthesville

FOREMAN Tracy Williams

TREATMENT REPORT

DATE 4-25-03	CUSTOMER ACCT #	WELL NAME Culp #1	QTR/QTR	SECTION 33	TWP 32S	RGE 13E	COUNTY Chautauque	FORMATION
CHARGE TO <u>Indianola</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE				DISTANCE TO LOCATION				
ZIP CODE				TIME LEFT LOCATION				
TIME ARRIVED ON LOCATION								

WELL DATA	
HOLE SIZE	6 7/8
TOTAL DEPTH	7640
CASING SIZE	4 1/2
CASING DEPTH	1648
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB " " " " " "

Tim 418  
Dann 235  
Jeff H 226

JOB SUMMARY

DESCRIPTION OF JOB EVENTS loaded casing with pit water then rigged up to cement. Broke circulation & ran 100sks of sgsapozmix with 5# gilsonite 5% salt, 2% gel, + 1/4# flo. Shutdown & washed up behind plug. Pumped plug to bottom & set float shoe. Shut in.

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	