KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #_33019	API No. 15 - 023-20436-0000
Name: Rosewood Resources, Inc.	County: Cheyenne
Address: 2711 N Haskell Ave, Suite 2800, LB 22	NE NW Sw. NWSec. 14 Twp. 3 S. R. 41 East West
City/State/Zip: Dallas, TX. 75204	1,580 feet from S /(N) (circle one) Line of Section
Purchaser:	feet from E /(W) (circle one) Line of Section
Operator Contact Person: Steven VonFeldt	Footages Calculated from Nearest Outside Section Corner:
Phone: (214_) 756-6679	(circle one) NE SE NW SW
Contractor: Name: Excell Drilling RECFIVED	Bucholtz Well #. 1-14
License: 8273 KANSAS CORPORATION COMMIS	SIQNate Name. Cherry Creek
Welleite Carlegist None	Producing Formation: Nibrara
Designate Type of Completion: SEP 2 5 2002	Elevation: Ground: 3517 Kelly Bushing: 3523
New Well Re-Entry Workover	Total Depth: 1550 Plug Back Total Depth: 1506
COMSEDIATION BUSINESS	
Oil SWD SIOW TemWICHTA, KS Gas ENHR SIGW	Amount of Surface Pipe Set and Cemented atFeet
	Multiple Stage Cementing Collar Used? ☐Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to w/ sx cmt. Auf I Wifw 4-7-06
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 5000 ppm Fluid volume 225 bbls
Plug BackPlug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name:
05-01-2002	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp. S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It months if requested in writing and submitted with the form (see rule 82-3-11) and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	e use on and gas industry nave been fully complied with and the statements
St. 11. Int	
Signature: Taven Von Tolal	KCC Office Use ONLY
Title: Denior (1eologist Date: 4/02	Letter of Confidentiality Attached
Subscribed and sworn to before me this day of	If Denied, Yes 🔀 Date: 09-20-02 (LD)
2002	Wireline Log Received
Miss of the	Geologist Report Received
Notary Public: Broll Ubbridge	UIC Distribution
Date Commission Expires: 2020	
APET HALLDRIGHT	
NOTARY PUBLIC State of Texas Comm. Exp. 01-20-20-3	

Operator Name: Ro	Lease I	Lease Name: Bucholtz			Well #: _1-14						
Sec. 14 Twp.	3 s. R. 41	County:	Che	yenne			and the second	, to			
tested, time tool ope temperature, fluid re	n and closed, flowing covery, and flow rate	and base of formations g and shut-in pressures s if.gas to surface test, final geological well site	s, whether shu along with fir	ut-in pre	ssure reached	l static level, hydro	ostatic pressu	res, bottom	n hole		
Drill Stem Tests Taken Yes (Attach Additional Sheets)				Log Formation (Top), Dep			oth and Datum		ample		
Samples Sent to Ge	ological Survey	☐ Yes (Ño		Name Beecher Island			•		atum		
Cores Taken Electric Log Run (Submit Copy)		Yes (No) Yes No		Bee	echer I		RE	352 +2171 RECEIVED ISAS CORPORATION COMMISSIO			
List All E. Logs Run:							SE	P 2 5 2	2002		
Triple Combo							CONSE	RVATION I	NOISIVIC		
			G RECORD	Ne					The state of the s		
Purpose of String	Size Hole Drilled			face, inte ht Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percer			
Surface	9 7/8"	7"	20	-	223	Neat	100	3%СС	+1/4# Flc		
Production 6 1/4"		4 1/2"	10.5		1508	50/50 Poz	60	10% Salt			
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	rpose: Depth Type of Cement Perforate Protect Casing Plug Back TD			IG / SQL	G / SQUEEZE RECORD Sed Type and Percent Additives						
Shots Per Foot		ON RECORD - Bridge P Footage of Each Interval F				acture, Shot, Cemen Amount and Kind of M		ord	Depth		
2 1352 - 1392					Frac w/44,696 gal Marfrac 30 +						
					75,000 # 20/40 sd + 28,660 # 12/20 sd						
					60 tons CC	02			Annual Control of the		
TUBING RECORD	Size	Set At	Packer At	- Ar	Liner Run	Yes (No)				
Date of First, Resumed	Production, SWD or El	nhr. Producing Me	ethod /	Flowing	Pump		The state of the s	ner (Explain)	***		
Estimated Production Per 24 Hours		Bbls. Gas	Mcf	Wate			Gas-Oil Ratio	, - Francy	Gravity		
Disposition of Gas	METHOD OF C				Production Inte	erval		***************************************			
Vented Sold (If vented, So	Used on Lease umit ACO-18.)	Open Hole	G) [Oually Comp.	Commingled _					

	P.O. BOX 3	36220 • GREELEY, C	O 80633 • ((970) 353-7299	• FAX (97	0) 353-771	² SEP	2 5 20	02				
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