

Operator Name: Rosewood Resources, Inc. Lease Name: Bucholtz Well #: 1-14
 Sec. 14 Twp. 3 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Log Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	<u>Beecher Island</u>	<u>1352 +2171</u>
Electric Log Run <i>(Submit Copy)</i>	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	RECEIVED KANSAS CORPORATION COMMISSION	
List All E. Logs Run:		SEP 25 2002	
Triple Combo		CONSERVATION DIVISION WICHITA, KS	

CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	20	223	Neat	100	3%CC +1/4# Flc
Production	6 1/4"	4 1/2"	10.5	1508	50/50 Poz	60	10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

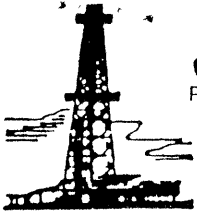
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1352 - 1392	Frac w/44,696 gal Marfrac 30 + 75,000 # 20/40 sd + 28,660 # 12/20 sd+ 60 tons CO2	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
12-19-02 <u>12-19-02</u> <i>see when perforated</i>		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	<u>0</u>	<u>10</u>	<u>120</u>				

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf Dually Comp. Commingled Other (Specify) _____

Production Interval: _____



CEMENTER'S WELL SERVICE, INC.

P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

RECEIVED OUR INVOICE No 182408
KANSAS CORPORATION COMMISSION

SEP 25 2002

CONSERVATION DIVISION
WICHITA, KS

Rosewood

Date *5-02-02* Well Owner *Resources Inc.* Well No. *1-14* Lease *Buck H. L. T.*

County *Cheyenne* State *Kansas* Field

Charge to *Rosewood Resources Inc.* Charge Code

Address *CO. Box 1668* For Office Use Only

City, State *Vernal, Utah, 84078*

Pump Truck No. *1204* Code Bulk Truck No. *1211* Code

Type of Job Depth Ft. *1550'* To

Surface Bottom of Surface Ft. To

Plug Plug Landed @ *1508'* Ft. Time On *19:30 pm*

Production *4 1/2" Casings 105'* Pipe Landed @ *1508'* Ft. Time Off *Plug Down @ 20:30 pm*

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat				
	Poz. Mix <i>50/50</i>	<i>60</i>	<i>SKS</i>		<i>4500.00</i>
	Calcium Chloride <i>10% SALT</i>				
	Gel <i>3%</i> Flo-Cele #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
<i>4 1/2"</i>	<i>Centralizers</i>	<i>6</i>			
<i>"</i>	<i>Scratchers</i>	<i>7</i>			
<i>"</i>	<i>H.F.V. shoe</i>	<i>1</i>			
<i>"</i>	<i>Latch Down plug & Baffle</i>	<i>1</i>			
	<i>Mixing Rate 4 BPM, - Displacement Rate 6 BPM.</i>				
	<i>Yield 1.26 CU. FT. / SK slurry WT 14.2 ppc.</i>				
	<i>6 SK Cement slurry per BBL</i>				

WELFARE INC.
Buckharts 1-14
ACCOUNT NO. 1705044
APPROVAL
DWW
PAY DATE
5-23-02

Remarks: *Flush w/ 10 BBLs Mud Flush* Tax Reference Code Sub Total *4500.00*

Displace w/ 23.9 BBLs K.C.L. State *4.9%* Tax *220.50*

Landed plug w/ 2000 PSI Disc. Total *4720.50*

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
<i>1204</i>		Pump Truck		<i>42</i>			
<i>1211</i>		Bulk Truck		<i>42</i>			

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By Leon-Kenny

Received By Tom [Signature] Customer or His Agent