

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
Form ACO-1 September 1999 Form Must Be Typed**

Operator: License # 5150
 Name: COLT ENERGY, INC.
 Address: P. O. BOX 388
 City/State/Zip: IOLA, KS 66749
 Purchaser: PLAINS MARKETING, LP
 Operator Contact Person: DENNIS KERSHNER
 Phone: (316) 365-3111
 Contractor: Name: FINNEY DRILLING COMPANY
 License: 5989
 Wellsite Geologist: _____

Designate Type Of Completion:
 New Well ReEntry Workover
 Oil SWD SIOW Temp Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv: to Entr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Entr.?) Docket No. _____
9-21-2000 9-26-2000 4-18-01
Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15-031-21,887 ^{-00 -00}
 County: COFFEY
 Address: ^{10N + 51W of} SW - SE - SE - NE Sec. 2 Twp. 23 S. R. 16 X E W
2815 feet from S Line of Section
546 feet from E Line of Section

Footages Calculated from Nearest Outside Section Corner:
 Circle one SE
 Lease Name: HAZEN Well #: 10
 Field Name: LEROY
 Producing Formation: SQUIRREL
 Elevation : Ground: UNKNOWN Kelly Bushing: _____
 Total Depth: 992 Plug Back Total Depth: 986.80
 Amount of Surface Pipe Set and Cemented at 42.10 Feet
 Multiple Staging Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II Completion, cement circulated from 992
 feet depth to SURFACE w/ 141 sx cement.
ALT II with 4/11/06

Drilling Fluid Management Plan (Data Collected From Pit)
 Chloride Content 1000 ppm Fluid Volume 80 bbls
 Dewatering method used PUMPED OUT PUSH IN
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S R _____ E W
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge

Signature: Dennis Kershner

Title: OFFICE MANAGER Date: 1-25-2001

Subscribed and sworn to before me this 14th day of February 20001.

Notary Public: Shirley A Stotler
 Date Commission Expires: 1-20-2004

KCC Office Use Only

NO Letter of Confidentiality Attached
 If Denied, Yes Date _____
YES Wireline Log Received
NO Geologist Report Received OK in log
NO UIC Distribution

SHIRLEY A. STOTLER
 Notary Public - State of Kansas
 My Appr. Expires 1-20-2004



Operator Name COLT ENERGY, INC. Lease Name HAZEN Well 10
 Sec. 2 Twp. 23 S. R. 16 X East West County COFFEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <u> </u> Yes <u> X </u> No (Attach Additional Sheets) Samples Sent to Geological Survey <u> X </u> Yes <u> </u> No Cores Taken <u> X </u> Yes <u> </u> No Electric Log Run <u> X </u> Yes <u> </u> No (Submit Copy) List All E. Logs Run:	<u> </u> Log Formation (Top), Depth and Datum <u> </u> Sample Name Top Datum SEE ATTACHED DRILLERS LOG
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CASING RECORD X NEW USED
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10.75	7"	19	42.10	50/50 POZ MIX	40SXS	1% PREMIUM GEL
PRODUCTION	5 5/8	2 7/8	6.4	986.80	50/50 POZ MIX	141SXS	5% PREMIUM GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<u> </u> Perforate				
<u> </u> Protect Casing				
<u> </u> Plug Back TD				
<u> </u> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	2	2" DML RTG	960-968	GALS HCL 15% ACID	
			# 12/20 SAND		

TUBING RECORD Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr Producing Method: Flowing X Pumping Gas Lift

Estimated Production/24hrs	Oil Bbls	Gas Mcf	Water BBLs.	Gas-Oil Ratio	Gravity
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Disposition Of Gas Vented Sold Used on Lease Open Hole X Perf. Dually Compl. Commingled
 (If vented Submit ACO-18) -----Other (Specify)

CONSOLIDATED INDUSTRIAL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

TICKET NUMBER 4288

LOCATION Ottawa

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
9-26-00	1928	Hazen #10		2	23	16	CF	
CHARGE TO <u>Colt Energy</u>				OWNER				
MAILING ADDRESS <u>P.O. Box 388</u>				OPERATOR <u>Gene</u>				
CITY & STATE <u>Iola KS 66749</u>				CONTRACTOR <u>Finney Drilling</u>				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE cement one well		475 ⁰⁰
5402	987	casing footage	.12	118 ⁴⁴
		HYDRAULIC HORSE POWER		
1118	5	premium gel	10 ⁵⁰	52 ⁵⁰
4402	1	2 1/2 rubber plug		15 ⁰⁰
4151	90	fuel surcharge 2 trucks x 45 miles	.10	9 ⁰⁰
		RECEIVED		
		STATE CORPORATION COMMISSION		
		FEB 15 2001		
		CONSERVATION DIVISION		
		Iola, Kansas		
		TAR	6.4 ⁷⁰	69 ¹⁴
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS customer supplied		
		FRAC SAND		
1124	141	CEMENT 50/50 P02	7 ³⁵	1022 ³⁵
5407	Minimum	NITROGEN TON-MILES		150 ⁰⁰
			ESTIMATED TOTAL	1911 ⁹³

NSCO #15097

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN Alan Mader

CUSTOMER or AGENT (PLEASE PRINT)

DATE 9-26-00

1169369