

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORK
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 033211440000

County Comanche

- - SW - SW Sec. 3 Twp. 33S Rge. 16 ^E_W

Operator: License # 31021

660' Feet from SN (circle one) Line of Section

Name: Castelli Exploration, Inc.

660' Feet from E W (circle one) Line of Section

Address 9500 Westgate Drive, Suite 101

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Oklahoma City, OK 73162

Lease Name Herrington Well # 1-3

Purchaser: Oneok Field Services

Field Name Shimer

Operator Contact Person: Thomas P. Castelli

Producing Formation Pawnee

Phone (405) 722-5511

Elevation: Ground 1805 KB 1815

Contractor: Name: Val Energy

Total Depth 4963 PBTB 4914

License: 5822

Amount of Surface Pipe Set and Cemented at 629 Feet

Wellsite Geologist: _____

Multiple Stage Cementing Collar Used? _____ Yes X No

Designate Type of Completion
X New Wet I _____ Re-Entry _____ Workover

If yes, show depth set _____ Feet

X Oil _____ SWD _____ SIOW _____ Temp. Abd.
X Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Alternate 11 completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

If Workover:

Drilling Fluid Management Plan ALT 1 991 2/27/01
(Data must be collected from the Reserve Port)

Operator: _____

Chloride content 6000 ppm Fluid volume 380 bbls
Release

Well Name: _____

Dewatering method used Hauled

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: APR 11 2006

_____ Deepening _____ Re-perf. _____ Conv. _____ /SWD
_____ Plug Back _____ PBTB
_____ Commingled _____ Docket No.
_____ Dual Completion _____ Docket No.
_____ Other (SWD or Inj?) _____ Docket No.

Operator Name Oil Producers From Confidential

Operator Name Oil Producers

Lease Name Watson License No. 8061

9/29/00 10/7/00 1/02/01
Spud Date Date Reached TD Completion Date

N Quarter Sec. 2 Twp. 29S S Rng. 15 E W

County Pratt Docket No. D24324

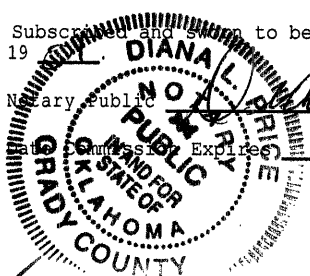
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078 Wichita Kansas 67202 within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-167 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline Logs mid geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

ALL requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas P. Castelli
Title President Date 01/24/01

Subscribed and sworn to before me this 24th day of January
19 2005
Notary Public Diana L. Price
February 10, 2005
Notary Commission Expires _____

K.C.C. OFFICE USE ONLY		
<input checked="" type="checkbox"/>	F	Letter of Confidentiality Attached
<input checked="" type="checkbox"/>	C	Wireline Log Received
<input checked="" type="checkbox"/>	C	Geologist Report Received
Distribution		
<input type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other
(Specify)		



Operator Name Castelli Exploration, Inc. Lease Name Herrington Well # 1-3

Sec. 3 Twp. 33S Rge. 16 East
 West
 County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: Dual Induction
Compensated Porosity Log
Micro Log

Log **Formation (Top), Depth and Datums** Sample

Name:	Top	Datum
Heebner Shale	4042	-2227
Lansing	4223	-2408
Swope	4576	-2761
Ft Scott	4387	-2572
Miss	4882	-3067
TD	4963	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	629	Class A	225	3% Ca-Ch, 2% Gel
Production String	7 7/8	4 1/2	10.5	4962	A-Con	135	Gilsonite, Floccate, 1% Defoam

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Release Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				RECEIVED KANSAS CORPORATION APR 11 2006 From JAN 29 2001 Confidential

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture Shot Cement Squeeze Record (Amount and Kind of Material Used)
4 spf	4855-4894	1000 G 15% MCA, Frac 15,000 # Sd + 256,00 N2 + 138 bbl wtr
	Lock Set Packer	4844
4 spf	4805-4813	500 G 15% MCA, 3000 G 15% FE + 1000 G Gelled Wtr

TUBING RECORD Size 2 3/8 Set At 4804 Packer At None Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 01/23/01 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	30	0		

Disposition of Gas: **METHOD OF COMPLETION** Vented Sold Used on Lease (If vented, submit ACO-18.) Open Role Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



15033211440000

TREATMENT REPORT 02048

Customer ID		Date	
Customer Castelli Explor Inc		10-7-00	
Lease Herrington		Lease No.	Well # 1-3
Field Order # 02830	Station Pratt KS	Casing 4 1/2	Depth 4959
County Comanche		State KS	

Type Job: long string New well
Formation: _____
Legal Description: 3-33-164

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid 135sk's A-Con	RATE	PRESS 2500	ISIP
Depth 4921 PBTD	Depth 18.2 Disp	From	To	Pre Pad 13.3 ppq 36.5 Bbl's SL	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 500 gal m.f.	Gas Volume		Total Load

Customer Representative: Tom Larson
Station Manager: Dave Autry
Treater: D. Scott

Service Units	106	35	59	32	90	Release
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0900					Called Out
1330					On hoc w/ Trk's Safety Crest Run Down F.E. Csg on Bottom Circ 1 1/2"
1537	400		5	5	H2O Spacer
1638	400		12	5	St mud flush
1544	400		7	5	H2O Spacer
1546	500			5	St mixing Cmt @ 13.5 ppq 135sk's
1557	0		39	0	finish mixing Cmt
					Chose In & Wash dump & line
1404	160			7	Release Plug St Disp w/ H2O
1413	400		60	6	lifting Cmt
1419	1400		18.2	0	Plug Down & psi Test Csg
1419	0				Release Held
					Plug Below M.H. w/ 25sk's por
					Good Circ During Job
					Job Complete
					Thank you
					Scotty



INVOICE NO.	Subject to Correction			FIELD ORDER	02830
Date	10-1-00	Lease	Herrington	Well #	1-3
Customer ID		County	Comanche	State	KS
		Depth		Formation	
		Casing	4 1/2 @ 4959	Casing Depth	TP=4966
		Customer Representative	Tom Larson	TD	4960
		Treater	D Scott	Shoe Joint	45
				Job Type	longstring new loc

CHARGE
 Castelli Exploration Inc
 1503321140000

AFE Number	PO Number	Materials Received by	X T.C. Larson
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D200	135 sk's	A-Con Cmt Blend				
D204	25 sk's	60140 po2				
C195	33 lbs	Cell/Plake				
C310	253 lbs	Calcium Chloride				
C243	12 lbs	Defoamer				
C313	101 lbs	Gas Block Powder				
C322	625 lbs	Gilsonite				
C196	95 lbs	FLA-322				
C302	300 gals	mud flush				
F130	1 ea	4 1/2 Top Swiper Plug				
E100	1 ea	UNITS 1/2 ay	MILES	60		
E104	357 + m	TONS	MILES	60		
R210	1 ea	EA. 4501'-5000' PUMP CHARGE				
R702	1 ea	Csg Swivel				
R701	1 ea	Cmt Head Rental				
				Discounted Amount =	5282.86	
				+ Taxes		

Release
 APR 11 2006
 From Confidential

As consideration, the Customer agrees:

a) To pay ACID SERVICES, LLC in accord with the rates and terms stated in ACID SERVICES, LLC's current price list. Invoices are payable NET 30 after date of invoice. Upon Customers' default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend, indemnify, release and hold harmless ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees, and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at ACID SERVICES, LLC, Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service Order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by ACID SERVICES, LLC's negligence, strict liability, or operated, or furnished by ACID SERVICES, LLC or any defect in the data, products, supplies, materials, or equipment of ACID SERVICES, LLC whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of ACID SERVICES, LLC. The term "ACID SERVICES, LLC" as used in said Sections b) and c) shall mean ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, ACID SERVICES, LLC is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by ACID SERVICES, LLC. ACID SERVICES, LLC personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that ACID SERVICES, LLC shall not be liable for and Customer shall indemnify ACID SERVICES, LLC against any damages from the use of such information.

d) That ACID SERVICES, LLC warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Acid Services LLC's liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to ACID SERVICES, LLC or, at ACID SERVICES, LLC's option, to the allowance to the Customer of credit for the cost of such items. In no event shall ACID SERVICES, LLC be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That ACID SERVICES, LLC shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of ACID SERVICES, LLC.