

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5214
Name: LARIO OIL & GAS COMPANY
Address: 301 S. MARKET
City/State/Zip: WICHITA, KS 67202
Purchaser: ONEOK
Operator Contact Person: DAVID MUNRO
Phone: (316) 265-5611
Contractor: Name: DUKE DRILLING CO INC
License: 5929
Wellsite Geologist: WESLEY HANSEN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: LARIO OIL & GAS COMPANY
Well Name: JELLISON A #1

Original Comp. Date: 1-11-01 Original Total Depth: 6140'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. WO KCC APPROVAL
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
7-27-01 KCC APPROVAL
11-3-2000 11-22-2000 7-27-01
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 033-21149-DDDI
County: COMANCHE
^{10N} N/2 SE SE Sec. 9 Twp. 33 S. R. 19 East West
1000 feet from S / (circle one) Line of Section
660 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: JELLISON "A" Well #: 1
Field Name: WILDCAT
Producing Formation: MISSISSIPPI & PAWNEE
Elevation: Ground: 1967' Kelly Bushing: 1976'
Total Depth: 6140' Plug Back Total Depth: 5422'
Amount of Surface Pipe Set and Cemented at 690' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 5546'
feet depth to 4250' w/ 330 sx cmt.
ACT I WITH 4-10-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used RECIRCULATED
Location of fluid disposal if hauled offsite: _____
Operator Name: AUG 02 2001
Lease Name: _____ License No.: _____
Quarter _____ Sec. CONSERVATION DIVISION Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David Munro
Title: OPERATIONS ENGINEER Date: 8-1-01
Subscribed and sworn to before me this 1st day of August, 2001.
Notary Public: Kathy L Ford
Date Commission Expires: 10-22-02

KATHY L. FORD
Notary Public - State of Kansas
My Appt. Expires 10-22-02

KCC Office Use ONLY
 Letter of Confidentiality Attached DPW
If Denied, Yes Date: 8-8-01
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: LARIO OIL & GAS COMPANY Lease Name: JELLISON "A" Well #: 1
 Sec. 9 Twp. 33 S. R. 19 East West County: COMANCHE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
HEEBNER SHALE	4266'	-2290'
LANSING	4452'	-2476'
SWOPE	4792'	-2816'
MARMATON	4955'	-2979'
MISSISSIPPI	5196'	-3220'
VIOLA	5988'	-4012'
LTD	6140'	-4164'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
CONDUCTOR	30"	20"	43.5#	102'	Class A	240	
SURFACE	12 1/4"	8 5/8"	24#	690'	65/35 POZ Class A	225 300	6% gel & 3% CC 2% gel & 3% CC
PRODUCTION	7 7/8"	5 1/2"	15.5#	5546'	ASC	200	5#/sx Ko1seal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	5125'-4250'	ASC	130	NONE

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze, Record (Amount and Kind of Material Used)	Depth
4	5125'	Cmt squeeze w/130 sx ASC cmt	5125'
	CIBP		5270'
2	5052'-56' & 5064'-70'	2000 gal 20% MSA w/NEFE & N2	5070'
2	5210'-16'	2000 gal 7% NEFE w/10% methanol & N2 1500 gal 20% MSA w/nitrogen	5216'
2	5296'-5307'	750 gal 20% MSA w/NEFE 1000 gal 20% MSA w/nitrogen	5307'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	5225'	NONE	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
7-28-01	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	1367	2	-	-

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Production Interval: 5052'-56', 5064'-70', 5210'-16'