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OCT 27 2005  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4058  
Name: American warrior INC  
Address: P.O. box 399  
City/State/Zip: Garden City, Ks 67846  
Purchaser: none  
Operator Contact Person: Kevin wiles SR  
Phone: (620) 275-2963  
Contractor: Name: Duke drilling  
License: 5929  
Wellsite Geologist: Alan Downing

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

9-19-03	9-25-03	Not Completed
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21,372-00-00  
County: ~~NESE, SWSW~~ Comanche  
135' s & 160' E of  
Sec. 36 Twp. 32 S. R. 16  East  West  
525' feet from (S) N (circle one) Line of Section  
1150' feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Brass Well #: 1-36

Field Name: Widcat  
Producing Formation: Miss  
Elevation: Ground: 1764 Kelly Bushing: 1777  
Total Depth: 4900 Plug Back Total Depth: 4870

Amount of Surface Pipe Set and Cemented at 499 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan *ALT 1 DPW 4-11-04*  
(Data must be collected from the Reserve Pit)  
Chloride content 11,000 ppm Fluid volume 320 bbls  
Dewatering method used Hauled Off Site

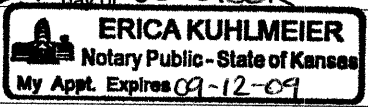
Location of fluid disposal if hauled offsite:  
Operator Name: American Warrior INC  
Lease Name: Lenertz # 1-13 License No.: 4058  
Quarter SE Sec. 13 Twp. 32 S. R. 19  East  West  
County: Comanche Docket No.: D-27,927

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*  
Title: Production Supt. Date: 10-24-05

Subscribed and sworn to before me this 24 day of OCTOBER 2005.  
Notary Public: *[Signature]*  
Date Commission Expires: 09-12-09



**KCC Office Use ONLY**  
*NO* Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

ORIGINAL

Operator Name: American warrior INC Lease Name: Brass Well #: 1-36
Sec. 36 Twp. 32 S. R. 16 East West County: Comanche 135' s & 160'E of

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [x] No
Samples Sent to Geological Survey [ ] Yes [x] No
Cores Taken [ ] Yes [x] No
Electric Log Run [x] Yes [ ] No

Table with 3 columns: Log Name, Formation (Top), Depth and Datum, Sample Datum. Rows include Heebner, Lansing, Drum, Swope, BKC, Cherokee, Miss.

List All E. Logs Run:

CDNL/GR , Micro, Sonic, Dual IND

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight, Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, Producing Method, Estimated Production Per 24 Hours.

Disposition of Gas: [ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled [ ] Other (Specify)

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CHARGE TO: *American Warrior*  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

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TICKET No. 6024  
 PAGE 1 OF 2

SERVICE LOCATIONS 1. *Hays, Ks.*  
 WELL/PROJECT NO. *1-36* LEASE *Brass* COUNTY/PARISH *Comanche* STATE *Ks* CITY \_\_\_\_\_ DATE *9-26-03* OWNER *Same*  
 2. TICKET TYPE  SERVICE  SALES CONTRACTOR *Duke #17* RIG NAME/NO. \_\_\_\_\_ SHIPPED VIA *BIT* DELIVERED TO *Loc.* ORDER NO. \_\_\_\_\_  
 3. WELL TYPE *Disposal* WELL CATEGORY *Development* JOB PURPOSE *Cont. 5 1/2" csg.* WELL PERMIT NO. \_\_\_\_\_ WELL LOCATION \_\_\_\_\_  
 4. REFERRAL LOCATION \_\_\_\_\_ INVOICE INSTRUCTIONS \_\_\_\_\_

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
575		1			MILEAGE #103	90		mi		2	50	225	00
578		1			Pump Service	1		ea		1,200	00	1,200	00
407		1			Insert Float Shoe	1		ea	5 1/2 in	230	00	230	00
406		1			Latch down Plug & Baffle	1		ea	"	200	00	200	00
402		1			Centralizers	8		ea	"	44	00	352	00
403		1			Cont. Basket	1		ea	"	125	00	125	00
281		1			Mud Flush	500		gal		60		300	00
221		1			RGL	2		gal		19	00	38	00
		1			See Continuation							2816	55

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS  
 X *Kenneth M. [Signature]*  
 DATE SIGNED \_\_\_\_\_ TIME SIGNED \_\_\_\_\_  
 A.M.  
 P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY			AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	5,486	55
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?								
WE UNDERSTOOD AND MET YOUR NEEDS?								
OUR SERVICE WAS PERFORMED WITHOUT DELAY?								
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?						TAX	170	51
ARE YOU SATISFIED WITH OUR SERVICE?			<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	5657	06
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND								

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.  
 SWIFT OPERATOR *Roger B. [Signature]* APPROVAL \_\_\_\_\_  
 Thank You!

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*[Handwritten signature]*  
*1 from page*

**JOB LOG**

**SWIFT Services, Inc.**

DATE 9-26-03 PAGE NO. 1

CUSTOMER American Warrior WELL NO. 1-36 LEASE Brass JOB TYPE Long String TICKET NO. 6024

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	12:30							On loc.
	14:05							Rig Laying down Rat hole Start in with 5 1/2 15.5" Csg. Crd. on #1, #2, #3, #4, #5, #6, #7, #8 Basket on #9 @ 4600'
	16:00							Drop Ball
	16:15							Cg. on Bottom Cir.
	16:35							Plug Mouse hole + Rat Hole 25 1/2"
	16:45		12					Run Pump 500 gal Mud flush
			20					20 1/2" KCL Flush
	17:00							MIX 150 cks SMD 13 PPG
	17:20		116			1,500		Finish mixing wash out Pump & line Displ. hatch down Plug Plug down 150 cks holding Release Press Floor hold wash and rack up stand Job Complete

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*[Handwritten Signature]*

